

- INPEX CORPORATION (TSE 1605)
- Q3 FY2024 Results Q&A Summary

The following is a summary of the Q&A session with shareholders and investors regarding the Q3 FY2024 results announcement. Please refer to the content below in conjunction with the earnings reports and supporting material.

1. Financial Forecasts

Q1 : Please explain the 20 billion yen (5.6%) FY2024 profit forecast increase from 360 billion yen to 380 billion yen.

A1 : A temporary production issue at Ichthys LNG resulted in a profit decrease of approx. 34 billion yen compared to the August forecast. (For details on the production issue at Ichthys LNG, please refer to the question on this subject listed below.) On the other hand, the key factors for the increase in profit were the deferral of the Petroleum Resources Rent Tax (PRRT) at Ichthys LNG until next year or later (+18 billion yen), and the impact of tax effects related to the optimization of the group’s organizational structure (+23 billion yen).

2. Shareholder Returns

Q1 : Is there any change to the shareholder returns? Will you consider additional shareholder returns in 4Q FY2024?

A1 : As of the Q3 FY2024 financial results announcement, the annual dividend per share of 86 yen and the share buybacks of 130 billion yen have remained unchanged from the August forecast.

Any further decisions will be made based on our basic policy, which is to “strengthen shareholder returns in accordance with growth in financial performance, with stable dividends as a basis.”

3. Ichthys LNG

Q1 : Please explain the production issue that took place at Ichthys LNG.

A1 : Please refer to the details described on page 12 of the 3Q FY2024 announcement support material.

Ichthys project

Cargoes Shipped by Product Type



The current operational status and lookahead of Ichthys are as follows.

- Ichthys LNG Train 2 was taken offline on 20th August due to heat exchanger issue, then returned to service on 9th October after completion of inspection and repair.
- Ichthys LNG Train 1 is operating at a slightly reduced production level for the inspection and repair of heat exchangers, to ensure safe operations. The Train is expected to resume full-scale operation at the beginning of December.
- Approximately 10 LNG cargo shipments per month are expected each for November and December.

	2018	2019	2020	2021	2022	2023
LNG	11	104	122	117	112	129
Plant Condensate (Onshore)	1	19	22	21	21	23
Field Condensate (Offshore)	4	29	34	32	29	29
LPG	2	27	34	32	30	34

FY2024	January	February	March	April	May	June	July	August	September	October	November	December	Total
LNG	10	12	12	10	11	11	10	9	5	6	-	-	96
Plant Condensate (Onshore)	2	2	2	2	2	2	2	1	0	1	-	-	16
Field Condensate (Offshore)	3	2	3	3	2	3	2	2	1	2	-	-	23
LPG	3	2	4	2	3	3	3	2	1	2	-	-	25

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Q2 : What is the level of Ichthys LNG's profit contribution in 3Q FY2024 and the full year?

A2 : For the first nine months of FY2024, the Ichthys segment profit was 196 billion yen. The full-year forecast is around 235 billion yen, which is unchanged from the August forecast.

4. Abadi LNG Project

Q1 : Please explain the progress and outlook of the project.

A1 : We will conduct Front End Engineering Design (FEED) and determine whether there is sufficient investment potential. If so, we will make a final investment decision (FID) and proceed with engineering, procurement and construction (EPC). Generally, FEED requires about 2 years, and EPC requires about 5 years. Based on the strong expectations of the Indonesian authorities for INPEX to contribute to the 2030 Indonesian domestic production target (1 million boed of crude oil and 12Bcf/d of natural gas), we aim to start production in early 2030.

The commencement of FEED has been postponed from "before the end of 2024" to the "first half of 2025." This is due to delays in the bidders' proposal preparation process.

End

Cautionary Statement

This document includes forward-looking information that reflects the plans and expectations of the Company. Such forward-looking information is based on the current assumptions and judgments of the Company in light of the information currently available to it, and involves known and unknown risks, uncertainties, and other factors. Such risks, uncertainties and other factors may cause the Company's performance, achievements or financial position to be materially different from any future results, performance, achievements or financial position expressed or implied by such forward-looking information. Such risks, uncertainties and other factors include, without limitation:

- *Price volatility and change in demand in crude oil and natural gas*
- *Foreign exchange rate volatility*
- *Change in costs and other expenses pertaining to exploration, development and production*

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