

Financial Results for the three months ended June 30, 2012

INPEX CORPORATION

August 3, 2012

Cautionary Statement



This presentation includes forward-looking information that reflects the plan and expectations of the Company. Such forward-looking information is based on the current assumptions and judgments of the Company in light of the information currently available to it, and involves known and unknown risk, uncertainties, and other factors. Such risks, uncertainties and other factors may cause the Company's performance, achievements or financial position to be materially different from any future results, performance, achievements or financial position expressed or implied by such forward-looking information. Such risks, uncertainties and other factors include, without limitation:

- Price volatility and change in demand in crude oil and natural gas
- Foreign exchange rate volatility
- Change in costs and other expenses pertaining to the exploration, development and production

The Company undertakes no obligation to publicly update or revise the disclosure of information in this presentation (including forward-looking information) after the date of this presentation.

Subsidiaries and Affiliates



57 consolidated subsidiaries

Major subsidiaries	Country/region	Ownership	Stage	Accounting term
Japan Oil Development	UAE	100%	Production	March (provisional settlement of account)
INPEX Natuna	Indonesia	100%	Production	March
INPEX Sahul	Timor Sea Joint Petroleum Development Area	100%	Production	December
INPEX Ichthys Pty Ltd	Australia	100%	Development	March (provisional settlement of account)
INPEX Southwest Caspian Sea	Azerbaijan	51%	Production	March (provisional settlement of account)
INPEX North Caspian Sea	Kazakhstan	45%	Development	March (provisional settlement of account)

13 equity method affiliates

Major affiliates	Country/region	Ownership	Stage	Accounting term
MI Berau B.V.	Indonesia	44%	Production	December
Angola Japan Oil	Angola	19.6%	Production	December
INPEX Offshore North Campos	Brazil	37.5%	production suspended	December
Ichthys LNG Pty Ltd	Australia	72.805%	Development	March (provisional settlement of account)

Highlights of the Consolidated Financial Results for the three months ended June 30, 2012



	AprJun. '11	AprJun. '12	Change	%Change
Net Sales (Billions of yen)	294.9	310.8	15.8	5.4%
Crude Oil Sales	182.3	195.4	13.1	7.2%
Natural Gas Sales (including LPG)	105.8	108.6	2.8	2.7%
Others	6.8	6.7	(0.0)	(1.2%)
Operating Income (Billions of yen)	176.2	187.1	10.9	6.2%
Ordinary Income (Billions of yen)	178.3	207.3	28.9	16.3%
Net Income (Billions of yen)	40.1	69.9	29.7	74.1%
Net income per share (Yen)	11,004.72	19,160.96	8,156.24	74.1%

Average number of shares issued and outstanding during the three months ended June 30, 2012 (consolidated): 3,650,894

Crude Oil Sales



	AprJun. '11	AprJun. '12	Change	%Change
Net Sales (Billions of yen)	182.3	195.4	13.1	7.2%
Sales volume (Mbbl)	19,608	21,902	2,294	11.7%
Average unit price of overseas production (\$/bbl)	112.97	110.77	(2.20)	(1.9%)
Average unit price of domestic production(¥/kl)	62,016	64,391	2,376	3.8%
Average exchange rate (\(\frac{4}{\}\)\$)	81.78	80.12	1.66 yen appreciation	2.0% yen appreciation
Sales volume by region (Mbbl)	AprJun. '11	AprJun. '12	Change	%Change
	71	1	(10)	
Japan	(11.2 thousand kl)	1 (0.2 thousand kl)	(69) (-11.0 thousand kl)	(97.9%)
Asia/Oceania			` /	(97.9%) 77.0%
	(11.2 thousand kl)	(0.2 thousand kl)	(-11.0 thousand kl)	. ,
Asia/Oceania	(11.2 thousand kl) 3,237	(0.2 thousand kl) 5,729	(-11.0 thousand kl) 2,492	77.0%
Asia/Oceania Eurasia (Europe/NIS)	(11.2 thousand kl) 3,237 2,051	(0.2 thousand kl) 5,729 2,309	(-11.0 thousand kl) 2,492 258	77.0% 12.6%

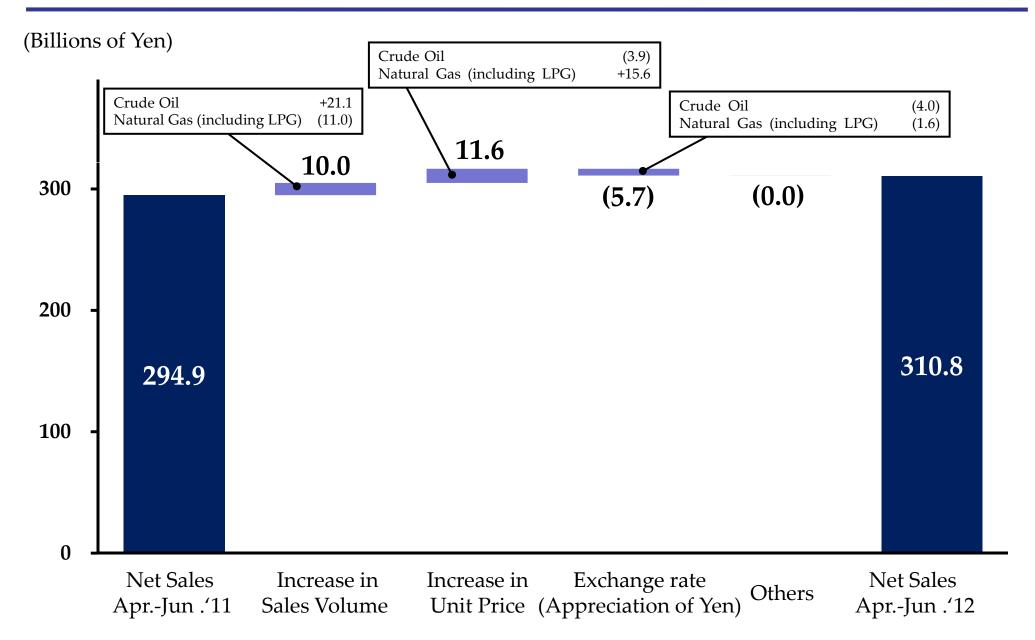
Natural Gas Sales (excluding LPG)



	AprJun. '11	AprJun. '12	Change	%Change
Net Sales (Billions of yen)	103.6	100.3	(3.2)	(3.2%)
Sales volume (MMcf)	94,568	78,881	(15,687)	(16.6%)
Average unit price of overseas production (\$/Mcf)	13.30	14.74	1.44	10.8%
Average unit price of domestic sales (¥/ m³)	42.60	46.56	3.96	9.3%
Average exchange rate (\(\frac{\frac{4}}{\}\))	81.79	80.26	1.53 yen appreciation	1.9% yen appreciation
Sales volume by region (MMcf)	AprJun. '11	AprJun. '12	Change	%Change
Ionon	14,337 (384 million m ^{3*})	14,779 (396 million m ^{3*})	441 (12 million m ^{3*})	3.1%
Japan	Purchased Volume 135 million m ^{3*}	Purchased Volume 130 million m ^{3*}	(5 million m ^{3*})	(3.3%)
Asia/Oceania	73,152	58,006	(15,146)	(20.7%)
Eurasia (Europe/NIS)	1	-	-	-
Middle East/Africa	-	-	-	-
Americas	7,079	6,096	(982)	(13.9%)
Total	94,568	78,881	(15,687)	(16.6%)

Analysis of Net Sales Increase





Statements of Income



(Billions of Yen)	AprJun. '11	AprJun. '12	Change	%Change
Net Sales	294.9	310.8	15.8	5.4%
Cost of Sales	94.8	104.3	9.4	10.0%
Exploration expenses	6.6	1.7	(4.9)	(73.8%)
Selling, general and administrative expenses	17.1	17.5	0.4	2.6%
Operating Income	176.2	187.1	10.9	6.2%
Other income	10.6	29.7	19.1	180.1%
Other expenses	8.5	9.5	1.0	12.2%
Ordinary Income	178.3	207.3	28.9	16.3%
Income taxes-current	135.1	128.5	(6.6)	(4.9%)
Income taxes-deferred	0.6	6.5	5.9	948.5%
Minority interests	2.3	2.2	(0.1)	(6.4%)
Net Income	40.1	69.9	29.7	74.1%

Crude Oil sales:	195.4
(Change)	+13.1
Natural Gas sales*:	108.6
(Change)	+2.8

Cost of sales for Crude Oil:	60.0
(Change)	+3.5
Cost of sales for Natural Gas*:	39.8
(Change)	+6.8

^{*} Including LPG

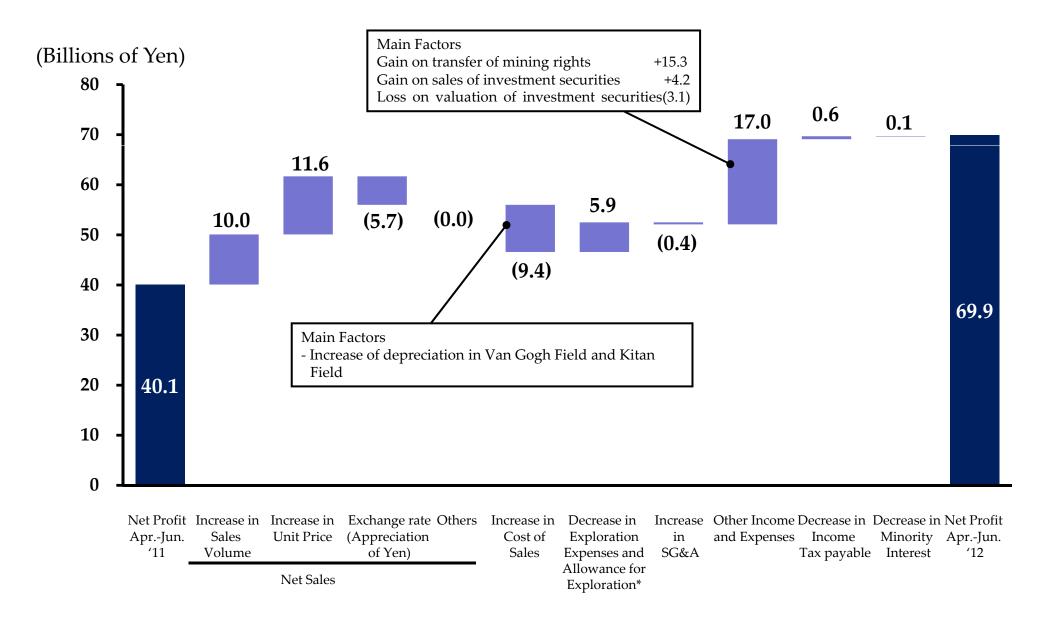
Other Income/Expenses



(Billions of Yen)	AprJun. '11	AprJun. '12	Change	%Change
Other income	10.6	29.7	19.1	180.1%
Interest income	1.1	1.4	0.3	34.7%
Dividend income	1.3	1.0	(0.2)	(20.7%)
Gain on sales of investment securities	-	4.2	4.2	-
Equity in earnings of affiliates	1.9	3.3	1.3	70.0%
Gain on change in equity	4.6	-	(4.6)	(100.0%)
Gain on transfer of mining rights	-	15.3	15.3	-
Foreign exchange gain	-	2.8	2.8	-
Other	1.4	1.4	(0.0)	(3.9%)
Other expenses	8.5	9.5	1.0	12.2%
Interest expense	0.2	0.2	0.0	2.2%
Provision for allowance for recoverable accounts under production sharing	3.9	1.4	(2.4)	(62.3%)
Provision for exploration projects	1.6	3.0	1.4	86.7%
Loss on the valuation of investment securities	0.1	3.3	3.1	-
Foreign exchange loss	0.6	-	(0.6)	(100.0%)
Other	1.8	1.3	(0.4)	(24.7%)

Analysis of Net Profit Increase





Revisions of Financial Forecasts for the year ending March 31, 2013



- Assumptions

(May 11, 2012)	1 st half	2 nd half	Full year
Crude oil price (Brent) (US\$/bbl)	100.0	100.0	100.0
Exchange rate (yen/US\$)	80.0	80.0	80.0



(Aug. 3, 2012)	1 st half	2 nd half	Full year
Crude oil price (Brent) (US\$/bbl)	104.5 *1	100.0	102.2
Exchange rate (yen/US\$)	80.1 *2	80.0	80.0

^{*1 1}st quarter (Actual): US\$ 108.9/bbl, 2nd quarter (Forecast): US\$100.0/bbl

^{*2 1}st quarter (Actual): ¥80.2/US\$1, 2nd quarter (Forecast): ¥80.0/US\$

<u>- Financial Forecasts</u> for the year ending March 31, 2013	Previous forecasts (May 11, 2012)	Revised forecasts (Aug. 3, 2012)	Change	% Change
Net Sales (billions of yen)	1,058.0	1,089.0	31.0	2.9%
Operating income (billions of yen)	571.0	587.0	16.0	2.8%
Ordinary income (billions of yen)	593.0	607.0	14.0	2.4%
Net income (billions of yen)	164.0	168.0	4.0	2.4%

- Financial Forecasts for the six months ending September 30, 2012

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Net Sales (billions of yen)		535.0	577.0	42.0	7.9%
Operating income (billions	of yen)	281.0	329.0	48.0	17.1%
Ordinary income (billions of	of yen)	279.0	340.0	61.0	21.9%
Net income (billions of yen)	68.0	98.0	30.0	44.1%



Appendix

LPG Sales



	AprJun. '11	AprJun. '12	Change	%Change
Net Sales (Billions of yen)	2.1	8.3	6.1	282.5%
Sales volume (Mbbl)	268	1,142	874	325.9%
Average unit price of overseas production (\$/bbl)	82.77	87.70	4.93	6.0%
Average unit price of domestic production(¥/ kg)	125.15	121.09	(4.06)	(3.2%)
Average exchange rate (\(\frac{4}{\}\)\$)	82.21	79.61	2.60yen appreciation	3.2% yen appreciation
Sales volume by region (Mbbl)	AprJun. '11	AprJun. '12	Change	%Change
Japan	68 (6.5 thousand t)	73 (7.0 thousand t)	6 (0.5 thousand ton)	8.2%
Asia/Oceania	200	1,069	868	433.5%
Eurasia (Europe/NIS)	-	-	-	-
Middle East/Africa	-	-	-	-
Americas	-	-	-	-
Total	268	1,142	874	325.9%

Balance Sheet



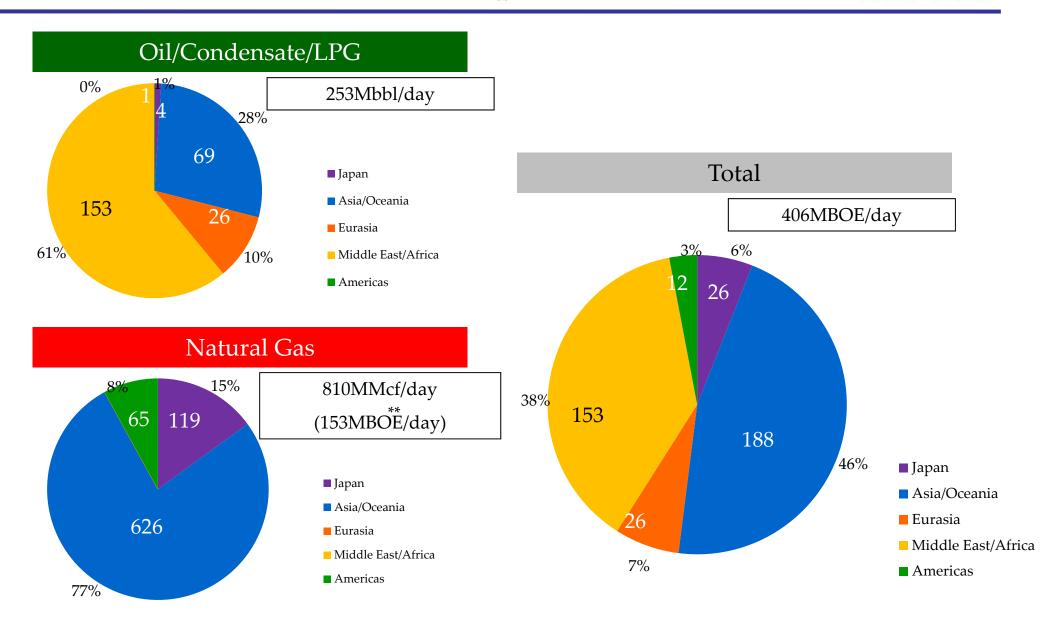
(Billions of yen)	Mar. '12	Jun. '12	Change	%Change
Current assets	908.7	842.8	(65.8)	(7.2%)
Tangible fixed assets	383.6	425.4	41.7	10.9%
Intangible assets	233.3	293.0	59.7	25.6%
Recoverable accounts under production sharing	568.3	583.7	15.4	2.7%
Other	1,073.0	1,021.6	(51.4)	(4.8%)
Less allowance for recoverable accounts under production sharing	(100.6)	(103.1)	(2.5)	2.5%
Total assets	3,066.3	3,063.5	(2.8)	(0.1%)
Current liabilities	367.8	327.8	(39.9)	(10.9%)
Long-term liabilities	384.3	378.8	(5.5)	(1.4%)
Total net assets	2,314.1	2,356.7	42.5	1.8%
(Minority interests)	134.9	138.9	4.0	3.0%
Total liabilities and net assets	3,066.3	3,063.5	(2.8)	(0.1%)
Net assets per share (Yen)	596,909	607,474	10,565	1.8%

Statements of Cash Flows



(Billions of Yen)	AprJun. '12
Income before income taxes and minority interests	207.3
Depreciation and amortization	13.4
Recovery of recoverable accounts under production sharing (capital expenditures)	12.5
Recoverable accounts under production sharing (operating expenditures)	(5.4)
Income taxes paid	(166.3)
Other	18.5
Net cash provided by operating activities	80.0
Purchase of tangible fixed assets	(49.2)
Purchases of marketable securities/investment securities and proceed from sales of marketable securities/investment securities (Net)	75.7
Investment in recoverable accounts under production sharing (capital expenditures)	(22.3)
Payments for purchase of mining rights	(81.5)
Proceeds from transfer of mining rights	13.9
Other	(37.7)
Net cash used in investing activities	(101.2)
Net cash used in financing activities	(11.0)
Cash and cash equivalents at end of the period	210.3

Net Production* (Apr. 2012 – Jun. 2012)



^{*} The production volume of crude oil and natural gas under the production sharing contracts entered into by INPEX Group corresponds to the net economic take of our group.

^{*} The way of the calculation for conversion factor from gas to oil equivalent was altered from the year ended March 31, 2012.

Crude Oil Prices



