



## Consolidated Financial Results for the year ended December 31, 2023 [Japanese GAAP]

February 13, 2024

**Note: The following report is an English translation of the Japanese-language original.**

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Scheduled date of ordinary general meeting of shareholders : March 26, 2024  
 Scheduled date of filing Annual Securities Report : March 27, 2024  
 Scheduled date of payment of cash dividends : March 27, 2024  
 Preparation of supplementary explanatory materials : Yes  
 Meeting of financial results presentation : Yes (for institutional investors and analysts)

(Amounts less than one million yen are rounded off)

### 1. Consolidated Financial Results for the year ended December 31, 2023 (January 1, 2023 through December 31, 2023)

#### (1) Consolidated operating results

(Figures in % represent the changes from the previous fiscal year)

	Net sales		Operating income		Ordinary income		Net income attributable to owners of parent	
	Millions of yen	%	Millions of yen	%	Millions of yen	%	Millions of yen	%
For the year ended December 31, 2023	2,165,702	(6.8)	1,121,844	(10.0)	1,350,448	(6.3)	371,531	(19.4)
December 31, 2022	2,324,660	—	1,246,408	—	1,441,995	—	461,069	—

(Note): Consolidated comprehensive income: for the year ended December 31, 2023, ¥575,268 million; [(34.7)%]  
 for the year ended December 31, 2022, ¥880,770 million; [—%]

	Net income per share-basic	Net income per share-diluted	Net income as a percentage of net assets excluding non-controlling interests	Ordinary income as a percentage of total assets	Operating income as a percentage of net sales
	Yen	Yen	%	%	%
For the year ended December 31, 2023	287.05	—	9.4	21.1	51.8
December 31, 2022	337.37	—	13.5	25.3	53.6

(Reference): Equity in earnings (losses) of affiliates: for the year ended December 31, 2023, ¥40,917 million  
 for the year ended December 31, 2022, ¥165,684 million

(Note): The figures for the year ended December 31, 2022 were adjusted retrospectively according to the changes in accounting policies, and the figures after retrospective application are presented. The changes from the previous fiscal year are not shown.

#### (2) Consolidated financial position

	Total assets	Net assets	Net assets excluding non-controlling interests as a percentage of total assets	Net assets excluding non-controlling interests per share
	Millions of yen	Millions of yen	%	Yen
As of December 31, 2023	6,523,182	4,419,182	63.5	3,289.78
As of December 31, 2022	6,259,853	4,022,370	60.1	2,879.68

(Reference): Net assets excluding non-controlling interests: as of December 31, 2023, ¥4,139,353 million  
 as of December 31, 2022, ¥3,760,852 million

(Note): The figures as of December 31, 2022 were adjusted retrospectively according to the changes in accounting policies, and the figures after retrospective application are presented.

## (3) Consolidated cash flows

	Cash flows from operating activities	Cash flows from investing activities	Cash flows from financing activities	Cash and cash equivalents at end of the year
	Millions of yen	Millions of yen	Millions of yen	Millions of yen
For the year ended December 31, 2023	786,324	(324,347)	(480,339)	200,879
December 31, 2022	751,284	(525,574)	(241,928)	211,656

## 2. Dividends

	Cash dividends per share					Total cash dividends (Annual)	Payout ratio (Consolidated)	Cash dividends as a percentage of net assets (Consolidated)
	At 1st quarter end	At 2nd quarter end	At 3rd quarter end	At fiscal year end	Total			
For the year ended December 31, 2022	Yen –	Yen 30.00	Yen –	Yen 32.00	Yen 62.00	Millions of yen 83,420	% 18.4	% 2.4
December 31, 2023	–	37.00	–	37.00	74.00	94,943	25.8	2.4
For the year ending December 31, 2024 (forecast)	–	38.00	–	38.00	76.00		29.0	

(Notes): 1. “Dividends” as stated above refer to common stock. For information regarding Class A stock (not listed), please refer to Exhibit “Dividends of Class A stock.”

2. “Payout ratio (Consolidated)” and “Cash dividends as a percentage of net assets (Consolidated)” for the year ended December 31, 2022 were adjusted retrospectively according to the changes in accounting policies, and have been calculated using the figures after retrospective application.

## 3. Forecasts for Consolidated Financial Results for the year ending December 31, 2024 (January 1, 2024 through December 31, 2024)

(Figures in % represent the changes from the corresponding period of the previous fiscal year)

	Revenue		Operating profit		Profit before tax		Profit attributable to owners of parent		Basic earnings per share
	Millions of yen	%	Millions of yen	%	Millions of yen	%	Millions of yen	%	Yen
For the six months ending June 30, 2024	1,043,000	–	544,000	–	559,000	–	155,000	–	123.19
For the year ending December 31, 2024	1,931,000	–	1,010,000	–	1,043,000	–	330,000	–	262.27

(Note): The Group has voluntarily adopted International Financial Reporting Standards (“IFRS”) instead of the Japanese Generally Accepted Accounting Principles (“Japanese GAAP”) previously applied, beginning with the consolidated financial statements included in the Annual Securities Report for the year ended December 31, 2023. Therefore, the forecasts for consolidated financial results for the year ending December 31, 2024 were prepared in accordance with IFRS, and the changes from the financial results for the year ended December 31, 2023, for which Japanese GAAP was applied, are not shown.

## \*Notes

(1) Significant changes in scope of consolidation : None  
(Changes in the specified subsidiaries during the period due to change in scope of consolidation)

(2) Changes in accounting policies, accounting estimates and restatement of corrections

1. Changes in accounting policies resulting from the revision of the accounting standards and other regulations : Yes
2. Other changes in accounting policies : None
3. Changes in accounting estimates : None
4. Restatement of corrections : None

(Note): Please refer to “3. Consolidated Financial Statements and Principal Notes (5) Notes to Consolidated Financial Statements (Changes in Accounting Policies)” on page 13 for further information.

(3) Number of shares issued (Common stock)

1. Number of shares issued at the end of the period  
(including treasury stock): 1,386,667,167 shares as of December 31, 2023  
1,386,667,167 shares as of December 31, 2022
2. Number of treasury stock at the end of the period: 128,422,706 shares as of December 31, 2023  
80,672,863 shares as of December 31, 2022
3. Average number of shares: 1,294,325,142 shares for the year ended December 31, 2023  
1,366,647,207 shares for the year ended December 31, 2022

(Note): The shares held by “the Board Incentive Plan Trust” are included in number of treasury stock at the end of the period.

(As of December 31, 2023: 891,560 shares As of December 31, 2022: 910,363 shares)

(Reference) Non-Consolidated Financial Results

1. Financial results for the year ended December 31, 2023 (January 1, 2023 through December 31, 2023)

(1) Operating results

(Figures in % represent the changes from the previous fiscal year)

	Net sales		Operating income		Ordinary income		Net income	
	Millions of yen	%	Millions of yen	%	Millions of yen	%	Millions of yen	%
For the year ended December 31, 2023	265,246	10.0	21,262	–	39,517	(80.6)	22,757	(90.2)
December 31, 2022	241,042	55.7	(11,091)	–	203,674	–	231,656	–

	Net income per share-basic	Net income per share-diluted
For the year ended	Yen	Yen
December 31, 2023	17.58	–
December 31, 2022	169.51	–

(2) Financial position

	Total assets	Net assets	Net assets as a percentage of total assets	Net assets per share
	Millions of yen	Millions of yen	%	Yen
As of December 31, 2023	2,657,503	1,918,170	72.2	1,524.48
As of December 31, 2022	3,035,629	2,108,065	69.4	1,614.15

(Reference): Net assets: as of December 31, 2023, ¥1,918,170 million  
as of December 31, 2022, ¥2,108,065 million

<Reason for differences with the non-consolidated results for the year ended December 31, 2022>

For the year ended December 31, 2023, a difference has arisen in net sales between the actual results for the previous fiscal year and the actual results for the current fiscal year due to the impact from the increased sales price of natural gas, and other factors. In addition, a difference has arisen in operating income between the actual results for the previous fiscal year and the actual results for the current fiscal year due to the impact from increased net sales, and other factors. Moreover, for the year ended December 31, 2023, differences have arisen in ordinary income and net income between the actual results for the previous fiscal year and the actual results for the current fiscal year due to the impact from decreased dividend income, and other factors.

\*This financial report is not subject to audit by certified public accountants or audit firms.

\*Explanation regarding the appropriate use of estimated consolidated financial results

The aforementioned forecasts “3. Forecasted Consolidated Operating Results for the year ending December 31, 2024” are based on the currently available information and contain many uncertainties. The final results might be significantly different from the aforementioned forecasts due to changes in business conditions including oil and natural gas price levels, production and sales plans, project development schedules, government regulations and financial and tax schemes. Regarding the forecasts, please refer to “1. (4) Outlook for the Next Period” on page 4.

Exhibit:

Dividends of Class A stock

	Cash dividends per share				
	At 1st quarter end	At 2nd quarter end	At 3rd quarter end	At fiscal year end	Total
For the year ended	Yen	Yen	Yen	Yen	Yen
December 31, 2022	–	12,000.00	–	12,800.00	24,800.00
December 31, 2023	–	14,800.00	–	14,800.00	29,600.00
For the year ending December 31, 2024 (forecast)	–	15,200.00	–	15,200.00	30,400.00

(Note): The Company conducted a stock split at a ratio of 1:400 of common stock effective October 1, 2013. However, for Class A stock (not listed), no stock split was implemented. The article specifying that dividends of Class A stock are equivalent to dividends of common stock prior to the stock split is included in the Articles of Incorporation.

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## 1. Summary of Operating Results and other

The changes in accounting policies have been made from the year ended December 31, 2023, and the figures after retrospective application are used in the comparative analysis with the year ended December 31, 2022. Please refer to “3. Consolidated Financial Statements and Principal Notes (5) Notes to Consolidated Financial Statements (Changes in Accounting Policies)” for further information.

In addition, the change in reportable segments has been made from the year ended December 31, 2023, and the figures reflect the revision of the method of calculation for a portion of the sales volume and average sales price in the comparative analysis with the year ended December 31, 2022.

### (1) Summary of Consolidated Operating Results

During the year ended December 31, 2023, the Japanese economy has recovered moderately from the impact of the novel coronavirus (COVID-19). With improvements in the employment and income environments, further recovery is expected to continue. However, the downturn of overseas economies, such as the impact of global monetary tightening and concerns about the future of China’s economy, creates a risk of downward pressure on Japan’s economy. In addition, there are continuing concerns about the impacts of rising prices, the Russia-Ukraine situation and the Israel-Palestine conflict, and fluctuations in financial and capital markets.

Of the international crude oil price indices, which significantly influence the financial performance of the Group, Brent crude (on a near-term closing price basis), considered a benchmark index for crude oil, started the current fiscal year at US\$82.10 per barrel, and in January, crude oil prices continued to rise against the backdrop of expectations for recovery in crude oil demand due to the end of China’s zero-COVID policy, and other factors. Thereafter, crude oil prices generally remained at around US\$70 to US\$75 per barrel in early spring due to concerns that financial difficulties of several financial institutions in the U.S. and Europe would exert downward pressure on the global economy, but crude oil prices trended upward and temporarily reached a high of over US\$95 per barrel in late September. In October, with the Israel-Palestine conflict, there was an unstable period of temporary volatile fluctuation in crude oil prices. As a result of the decision at the December OPEC+ meeting to postpone the reduction of crude oil production targets (strengthening production cuts) by oil-producing countries, coupled with increased market uncertainty regarding these cuts, crude oil prices remained weak, ending the fiscal year at US\$77.04. The Group’s average crude oil sales price for the year ended December 31, 2023 reflected this shift and fell to US\$82.83 per barrel, down US\$14.88 from the previous fiscal year.

The foreign exchange market, another important factor that affects the business of the Group, began to trade at ¥131 level against the U.S. dollar. During the first half of the year, there was heightened speculation about policy adjustments by the Bank of Japan, leading to a narrowing of the Japan-U.S. interest rate gap, temporarily strengthening the yen to the ¥127 level. However, the Bank of Japan’s decision to maintain its policy interest rate coupled with favorable U.S. economic indicators resulted in increased interest in the dollar and a consistent depreciation of the yen. During the second half of the year, concerns about a slowdown in inflation in the U.S. and speculation about corrective measures in the Bank of Japan’s monetary policy led to a temporary weakening of the dollar to the ¥138 level, but due to robust economic indicators in the U.S. and prolonged monetary easing by the Bank of Japan, the yen depreciated again, rising to the upper ¥151 level in November. Toward the end of the fiscal year, the yen appreciated slightly due to hints at rate cuts by the U.S. Federal Reserve Board and downward revisions of U.S. economic indicators, resulting in TTM closing at ¥141.82 against the U.S. dollar, ¥9.12 less than that of the end of the previous fiscal year. Reflecting these situations, the average exchange rate of the Japanese yen against the U.S. dollar on consolidated net sales depreciated by ¥8.87 to ¥140.62 per U.S. dollar from the previous fiscal year.

Consolidated net sales for the year ended December 31, 2023 decreased by ¥158.9 billion, or 6.8%, to ¥2,165.7 billion from the previous fiscal year due to a decrease in sales price of crude oil. Net sales of crude oil decreased by ¥169.4 billion, or 9.5%, to ¥1,609.2 billion, and net sales of natural gas increased by ¥10.6 billion, or 2.0%, to ¥535.7 billion. Sales volume of crude oil decreased by 92 thousand barrels, or 0.1%, to 138,024 thousand barrels, and sales volume of natural gas increased by 37,398 million cf, or 8.5%, to 479,814 million cf. Sales volume of overseas natural gas increased by 36,825 million cf, or 10.5%, to 387,974 million cf, and sales volume of domestic natural gas increased by 16 million m<sup>3</sup>, or 0.6%, to 2,452 million m<sup>3</sup> (91,502 million cf). The average sales price of overseas crude oil decreased by US\$14.88, or 15.2%, to US\$82.83 per barrel. The average sales price of overseas natural gas decreased by US\$1.27, or 18.4%, to US\$5.62 per thousand cf, and the average sales price of domestic natural gas increased by ¥8.10, or 9.9%, to ¥90.08 per m<sup>3</sup>. The average exchange rate of the Japanese yen against the U.S. dollar on consolidated net sales depreciated by ¥8.87, or 6.7%, to ¥140.62 per U.S. dollar.

The decrease of ¥158.9 billion in net sales was mainly derived from the following factors: regarding net sales of crude oil and natural gas, an increase in sales volume contributing ¥36.6 billion to the increase, a decrease in unit sales price pushing sales down of ¥320.0 billion, the depreciation of the Japanese yen against the U.S. dollar contributing ¥124.5 billion to the increase, and a decrease in net sales excluding crude oil and natural gas of ¥0.1 billion.

Meanwhile, cost of sales decreased by ¥49.4 billion, or 5.2%, to ¥893.9 billion. Exploration expenses increased by ¥12.2 billion, or 42.0% to ¥41.4 billion. Selling, general and administrative expenses increased by ¥2.8 billion, or 2.7%, to ¥108.4 billion. As a result, operating income decreased by ¥124.5 billion, or 10.0%, to ¥1,121.8 billion.

Other income decreased by ¥24.6 billion, or 7.3%, to ¥311.0 billion. Other expenses decreased by ¥57.6 billion, or 41.1%, to ¥82.4 billion mainly due to the absence of the modification loss on financial assets and others. As a result, ordinary income decreased by ¥91.5 billion, or 6.3%, to ¥1,350.4 billion.

Extraordinary loss was ¥89.0 billion as a result of posting impairment loss for certain projects due to changes in the external environment, including a tightening of environmental regulations in Australia, and others. Total amount of current income taxes and deferred income taxes decreased by ¥71.4 billion, or 7.5%, to ¥880.0 billion, and net profit attributable to non-controlling interests was ¥9.8 billion. As a result of the above effects, net income attributable to owners of parent decreased by ¥89.5 billion, or 19.4%, to ¥371.5 billion.

Financial results by segment are as follows:

The changes in segment income and reportable segments have been made from the year ended December 31, 2023, and the figures based on the changed segment income and reportable segments are used in the comparative analysis with the year ended December 31, 2022. Please refer to “3. Consolidated Financial Statements and Principal Notes (5) Notes to Consolidated Financial Statements (Segment Information and Others)” for further information.

#### 1) Oil & Gas Japan

Net sales increased by ¥18.2 billion, or 8.5%, to ¥232.8 billion due to an increase in sales price of natural gas. Net income attributable to owners of parent increased by ¥6.1 billion, or 17.2%, to ¥41.9 billion.

#### 2) Oil & Gas Overseas - Ichthys Project

Net sales increased by ¥4.6 billion, or 1.3%, to ¥373.1 billion due to an increase in sales volume. Net income attributable to owners of parent increased by ¥9.7 billion, or 3.3%, to ¥302.6 billion mainly due to the absence of modification loss on financial assets and others.

#### 3) Oil & Gas Overseas - Other Projects

Net sales decreased by ¥192.3 billion, or 11.2%, to ¥1,529.5 billion due to a decrease in sales price of crude oil. Net income attributable to owners of parent decreased by ¥74.7 billion, or 63.2%, to ¥43.5 billion mainly due to an increase in impairment loss.

### (2) Summary of Consolidated Financial Position

Total assets as of December 31, 2023 increased by ¥263.3 billion to ¥6,523.1 billion from ¥6,259.8 billion as of December 31, 2022. Current assets increased by ¥88.8 billion to ¥818.2 billion due to an increase in securities and others. Fixed assets increased by ¥174.4 billion to ¥5,704.9 billion due to an increase in investments and other assets, and others.

Meanwhile, total liabilities decreased by ¥133.4 billion to ¥2,104.0 billion from ¥2,237.4 billion as of December 31, 2022. Current liabilities increased by ¥39.0 billion to ¥565.8 billion and long-term liabilities decreased by ¥172.5 billion to ¥1,538.1 billion.

Net assets increased by ¥396.8 billion, to ¥4,419.1 billion from ¥4,022.3 billion as of December 31, 2022. Total shareholders' equity increased by ¥190.0 billion, to ¥3,098.3 billion. Total accumulated other comprehensive income increased by ¥188.4 billion to ¥1,040.9 billion and non-controlling interests in net assets increased by ¥18.3 billion to ¥279.8 billion.

### (3) Summary of Cash Flows

Regarding consolidated cash flows for the year ended December 31, 2023 net cash provided by operating activities amounted to ¥786.3 billion, up ¥35.0 billion from the previous fiscal year, mainly due to a decrease in trade receivables and a decrease in equity in earnings of affiliates, which is a non-cash item, despite a decrease in income before income taxes due to a decline in crude oil selling prices and the posting of modification gain on financial assets and others, which is a non-cash item. Net cash used in investing activities amounted to ¥324.3 billion, down ¥201.2 billion from the previous fiscal year, mainly due to the posting of proceeds from sales and redemptions of securities and a decrease in long-term loans made despite an increase in payments for purchases of securities. Net cash used in financing activities amounted to ¥480.3 billion, up ¥238.4 billion from the previous fiscal year, mainly due to an increase in repayments of long-term debt. The effect of exchange rate changes on cash and cash equivalents was an increase of ¥7.5 billion, and with this effect, net cash decreased ¥10.7 billion during the year ended December 31, 2023.

The balance of cash and cash equivalents as of December 31, 2023 totaled ¥200.8 billion, reflecting a net decrease of ¥10.7 billion from ¥211.6 billion at the beginning of the period.

#### (4) Outlook for the Next Period

(Billions of yen)

	For the year ending December 31, 2024 (Forecasts)
Revenue	1,931.0
Operating profit	1,010.0
Profit before tax	1,043.0
Profit attributable to owners of parent	330.0

The Group will voluntarily adopt the International Financial Reporting Standards (IFRS) in place of the existing accounting principles generally accepted in Japan, starting with the consolidated financial statements in the Annual Securities Report for the year ended December 31, 2023. Therefore, the forecasted consolidated operating results for the year ending December 31, 2024 will be prepared in accordance with IFRS.

The above forecasts are based on an average crude oil price assumption of US\$78.0 per barrel (Brent crude oil) for the first quarter of 2024, an average of US\$73.0 per barrel (Brent crude oil) for the second quarter of 2024, an average of US\$73.0 per barrel (Brent crude oil) for the third quarter of 2024, an average of US\$68.0 per barrel (Brent crude oil) for the fourth quarter of 2024, and consequently an average of US\$73.0 per barrel (Brent crude oil) for the year ending December 31, 2024. The average exchange rate assumption for the year ending December 31, 2024 is ¥138 to the U.S. dollar.

#### (5) Dividend policy and Dividends for the year ended December 31, 2023 and for the year ending December 31, 2024

Based on the shareholder return policy outlined in the Long-term Strategy and Medium-term Business Plan (INPEX Vision@2022) announced in February 2022, the Company will, in principle, maintain stable dividend payouts during the period covered by the medium-term business plan from fiscal year 2022 to fiscal year 2024 with a total payout ratio of around 40% or greater, and a minimum annual dividend per share of ¥30. During this period, the Company will also strive to strengthen shareholder returns through means including the acquisition of own shares based on the Company's business environment, financial base and management conditions, etc.

Moreover, in "Sustainable Growth of Corporate Value," announced in August 2023, the Company decided on an annual dividend per share of ¥74 for the year ended December 31, 2023, and will strive to make best efforts to ensure that the amount for the year ending December 31, 2024 is equal to or greater than the previous fiscal year.

In accordance with the policy stated above, the Company has set the year-end dividend at ¥37 per common stock for the year ended December 31, 2023. Combined with the mid-term dividend of ¥37 per common stock, the planned total dividends for the year ended December 31, 2023 are ¥74 per common stock. The Company has also set the year-end dividend at ¥14,800 per Class A stock for the year ended December 31, 2023. Combined with the mid-term dividend of ¥14,800 per Class A stock (unlisted), the planned total dividends for the year ended December 31, 2023 are ¥29,600 per Class A stock.

For the year ending December 31, 2024, the Company expects mid-term dividend of ¥38, year-end dividend of ¥38, bringing the total dividends to ¥76 per common stock. The Company expects mid-term and year-end dividends of ¥15,200 each, bringing the total dividend to ¥30,400 per Class A stock.

The Company conducted a stock split at a ratio of 1:400 of common stock effective October 1, 2013. However, for Class A stock, no stock split was implemented. The article specifying that dividends of Class A stock are equivalent to dividends of common stock prior to the stock split is included in the Articles of Incorporation.

## 2. Basic Rationale for Selection of Accounting Standards

The Group has decided to voluntarily adopt the International Financial Reporting Standards (IFRS) in place of the existing accounting principles generally accepted in Japan, starting with the consolidated financial statements in the Annual Securities Report for the year ended December 31, 2023, for the purpose of enhancing the international comparability of financial information and improving group management by unifying accounting procedures.



### 3. Consolidated Financial Statements and Principal Notes

#### (1) Consolidated Balance Sheet

(Millions of yen)

Accounts	As of December 31, 2022	As of December 31, 2023
(Assets)		
Current assets		
Cash and deposits	227,829	169,241
Accounts receivable-trade and contract assets	252,938	198,128
Securities	58,152	243,087
Inventories	68,154	68,660
Accounts receivable-other	61,758	64,845
Other	73,588	88,208
Less allowance for doubtful accounts	(13,020)	(13,915)
Total current assets	729,401	818,256
Fixed assets		
Tangible fixed assets		
Buildings and structures, net	157,137	152,597
Wells, net	340,259	332,209
Machinery, equipment and vehicles, net	1,583,141	1,515,980
Land	18,178	18,096
Construction in progress	339,787	411,330
Other, net	34,615	36,320
Total tangible fixed assets	2,473,118	2,466,534
Intangible assets		
Goodwill	40,332	32,020
Exploration and development rights	152,178	152,015
Mining rights	283,518	288,429
Other	6,674	9,008
Total intangible assets	482,704	481,473
Investments and other assets		
Investment securities	742,914	900,235
Long-term loans receivable	1,279,383	1,306,529
Recoverable accounts under production sharing	521,541	483,386
Deferred tax assets	69,705	97,435
Asset for retirement benefits	1,734	4,506
Other	15,765	24,286
Less allowance for doubtful accounts	(690)	(743)
Less allowance for recoverable accounts under production sharing	(53,873)	(56,060)
Less allowance for investments in exploration	(1,852)	(2,658)
Total investments and other assets	2,574,629	2,756,918
Total fixed assets	5,530,452	5,704,926
Total assets	6,259,853	6,523,182

(Millions of yen)

Accounts	As of December 31, 2022	As of December 31, 2023
(Liabilities)		
Current liabilities		
Accounts payable-trade	47,183	38,064
Short-term loans	75,878	161,059
Income taxes payable	126,675	136,634
Accounts payable-other	118,448	111,702
Provision for bonuses	1,458	1,994
Provision for bonuses to officers	130	120
Provision for loss on business	8,631	3,080
Provision for exploration projects	3,391	9,416
Asset retirement obligations	15,504	19,018
Other	129,439	84,731
Total current liabilities	526,740	565,821
Long-term liabilities		
Bonds payable	30,000	30,000
Long-term debt	1,164,369	865,923
Deferred tax liabilities	192,507	278,864
Provision for stocks payment	245	422
Provision for special repair and maintenance	705	663
Liability for retirement benefits	689	803
Asset retirement obligations	303,159	345,256
Other	19,064	16,245
Total long-term liabilities	1,710,742	1,538,179
Total liabilities	2,237,483	2,104,000
(Net assets)		
Shareholders' equity		
Common stock	290,809	290,809
Capital surplus	683,382	683,898
Retained earnings	2,055,459	2,345,007
Treasury stock	(121,358)	(221,330)
Total shareholders' equity	2,908,293	3,098,386
Accumulated other comprehensive income		
Unrealized holding gain (loss) on securities	4,147	3,999
Deferred gain (loss) on hedges	32,421	30,224
Translation adjustments	815,989	1,006,742
Total accumulated other comprehensive income	852,558	1,040,966
Non-controlling interests	261,517	279,829
Total net assets	4,022,370	4,419,182
Total liabilities and net assets	6,259,853	6,523,182

## (2) Consolidated Statement of Income and Consolidated Statement of Comprehensive Income

## Consolidated Statement of Income

(Millions of yen)

Accounts	For the year ended December 31, 2022	For the year ended December 31, 2023
Net sales	2,324,660	2,165,702
Cost of sales	943,414	893,934
Gross profit	1,381,245	1,271,768
Exploration expenses	29,202	41,467
Selling, general and administrative expenses	105,634	108,456
Operating income	1,246,408	1,121,844
Other income		
Interest income	64,687	95,389
Dividend income	9,499	4,523
Equity in earnings of affiliates	165,684	40,917
Gain on reversal of allowance for recoverable accounts under production sharing	7,396	–
Foreign exchange gain	30,375	31,937
Modification gain on financial assets and others	–	116,507
Other	57,995	21,757
Total other income	335,638	311,031
Other expenses		
Interest expense	32,378	55,982
Provision for allowance for recoverable accounts under production sharing	–	2,187
Modification loss on financial assets and others	85,483	–
Expense related to idle assets	9,503	10,470
Other	12,686	13,786
Total other expenses	140,051	82,427
Ordinary income	1,441,995	1,350,448
Extraordinary loss		
Impairment loss	25,799	89,048
Total extraordinary loss	25,799	89,048
Income before income taxes	1,416,196	1,261,400
Income taxes-current	952,982	831,282
Income taxes-deferred	(1,476)	48,782
Total income taxes	951,506	880,064
Net income	464,689	381,335
Net income attributable to non-controlling interests	3,620	9,804
Net income attributable to owners of parent	461,069	371,531

## Consolidated Statement of Comprehensive Income

(Millions of yen)

Accounts	For the year ended December 31, 2022	For the year ended December 31, 2023
Net income	464,689	381,335
Other comprehensive income		
Unrealized holding gain (loss) on securities	1,581	(148)
Deferred gain (loss) on hedges	195	337
Translation adjustments	355,243	188,303
Share of other comprehensive income of affiliates accounted for by the equity-method	59,060	5,440
Total other comprehensive income	416,081	193,933
Comprehensive income	880,770	575,268
Total comprehensive income attributable to		
Owners of parent	870,186	559,939
Non-controlling interests	10,584	15,329

## (3) Consolidated Statement of Changes in Net Assets

For the year ended December 31, 2022

(Millions of yen)

	Shareholders' equity				
	Common stock	Capital surplus	Retained earnings	Treasury stock	Total shareholders' equity
Balance at the beginning of the period	290,809	681,398	1,783,841	(75,425)	2,680,624
Cumulative effects of changes in accounting policies			(33,776)		(33,776)
Restated balance	290,809	681,398	1,750,065	(75,425)	2,646,848
Changes during the period					
Change in ownership interest of parent arising from transactions with non-controlling shareholders		1,984			1,984
Cash dividends paid			(80,426)		(80,426)
Net income attributable to owners of parent			461,069		461,069
Purchase of treasury stock				(121,191)	(121,191)
Disposal of treasury stock				10	10
Cancellation of treasury stock			(75,248)	75,248	–
Net changes in items other than those in shareholders' equity					
Total changes during the period	–	1,984	305,394	(45,932)	261,445
Balance at the end of the period	290,809	683,382	2,055,459	(121,358)	2,908,293

	Accumulated other comprehensive income				Non-controlling interests	Total net assets
	Unrealized holding gain (loss) on securities	Deferred gain (loss) on hedges	Translation adjustments	Total accumulated other comprehensive income		
Balance at the beginning of the period	2,640	(16,171)	456,972	443,441	222,344	3,346,409
Cumulative effects of changes in accounting policies						(33,776)
Restated balance	2,640	(16,171)	456,972	443,441	222,344	3,312,633
Changes during the period						
Change in ownership interest of parent arising from transactions with non-controlling shareholders						1,984
Cash dividends paid						(80,426)
Net income attributable to owners of parent						461,069
Purchase of treasury stock						(121,191)
Disposal of treasury stock						10
Cancellation of treasury stock						
Net changes in items other than those in shareholders' equity	1,507	48,592	359,017	409,117	39,173	448,291
Total changes during the period	1,507	48,592	359,017	409,117	39,173	709,736
Balance at the end of the period	4,147	32,421	815,989	852,558	261,517	4,022,370

For the year ended December 31, 2023

(Millions of yen)

	Shareholders' equity				
	Common stock	Capital surplus	Retained earnings	Treasury stock	Total shareholders' equity
Balance at the beginning of the period	290,809	683,382	2,055,459	(121,358)	2,908,293
Changes during the period					
Change in ownership interest of parent arising from transactions with non-controlling shareholders		516			516
Cash dividends paid			(90,176)		(90,176)
Net income attributable to owners of parent			371,531		371,531
Purchase of treasury stock				(99,999)	(99,999)
Disposal of treasury stock				28	28
Change in scope of consolidation			8,193		8,193
Net changes in items other than those in shareholders' equity					
Total changes during the period	–	516	289,548	(99,971)	190,092
Balance at the end of the period	290,809	683,898	2,345,007	(221,330)	3,098,386

	Accumulated other comprehensive income				Non-controlling interests	Total net assets
	Unrealized holding gain (loss) on securities	Deferred gain (loss) on hedges	Translation adjustments	Total accumulated other comprehensive income		
Balance at the beginning of the period	4,147	32,421	815,989	852,558	261,517	4,022,370
Changes during the period						
Change in ownership interest of parent arising from transactions with non-controlling shareholders						516
Cash dividends paid						(90,176)
Net income attributable to owners of parent						371,531
Purchase of treasury stock						(99,999)
Disposal of treasury stock						28
Change in scope of consolidation						8,193
Net changes in items other than those in shareholders' equity	(148)	(2,196)	190,752	188,408	18,311	206,719
Total changes during the period	(148)	(2,196)	190,752	188,408	18,311	396,811
Balance at the end of the period	3,999	30,224	1,006,742	1,040,966	279,829	4,419,182

## (4) Consolidated Statement of Cash Flows

(Millions of yen)

Accounts	For the year ended December 31, 2022	For the year ended December 31, 2023
Cash flows from operating activities		
Income before income taxes	1,416,196	1,261,400
Depreciation and amortization	292,560	252,285
Impairment loss	25,799	89,048
Expense related to idle assets	9,503	10,470
Amortization of goodwill	8,963	8,910
Increase (decrease) in provision for allowance for recoverable accounts under production sharing	(7,396)	2,187
Increase (decrease) in provision for exploration projects	(6,738)	5,804
Increase (decrease) in other provisions	837	(3,135)
Increase (decrease) in liability for retirement benefits	(7,854)	113
Decrease (increase) in asset for retirement benefits	(1,734)	(2,813)
Interest and dividend income	(74,186)	(99,913)
Interest expense	32,446	56,045
Foreign exchange loss (gain)	(5,500)	(6,369)
Equity in losses (earnings) of affiliates	(165,684)	(40,917)
Modification loss on financial assets and others	85,483	-
Modification gain on financial assets and others	-	(116,507)
Recovery of recoverable accounts under production sharing (capital expenditures)	70,781	84,017
Decrease (increase) in recoverable accounts under production sharing (operating expenditures)	(5,359)	(10,349)
Decrease (increase) in trade receivables	(57,090)	62,638
Decrease (increase) in inventories	(16,140)	913
Increase (decrease) in trade payables	21,775	(15,520)
Decrease (increase) in accounts receivable-other	(10,295)	5,198
Increase (decrease) in accounts payable-other	4,738	(10,190)
Increase (decrease) in advances received	(113)	(1,925)
Other	(3,749)	18,533
Subtotal	1,607,241	1,549,927
Interest and dividends received	70,081	116,793
Interest paid	(20,016)	(51,343)
Income taxes paid	(906,022)	(829,052)
Net cash provided by operating activities	751,284	786,324

(Millions of yen)

Accounts	For the year ended December 31, 2022	For the year ended December 31, 2023
Cash flows from investing activities		
Payments for time deposits	(47,770)	(38,145)
Proceeds from time deposits	43,772	26,831
Payments for long-term time deposits	(3,291)	(28,132)
Proceeds from long-term time deposits	–	14,066
Payments for purchases of tangible fixed assets	(187,100)	(174,008)
Proceeds from sales of tangible fixed assets	2,595	320
Payments for purchases of intangible assets	(1,877)	(3,816)
Payments for purchases of securities	(57,651)	(361,665)
Proceeds from sales and redemptions of securities	–	301,665
Payments for purchases of investment securities	(108,412)	(144,043)
Proceeds from sales and redemptions of investment securities	47,142	11,062
Purchase of shares of subsidiaries resulting in change in scope of consolidation	(31,410)	–
Investment in recoverable accounts under production sharing (capital expenditures)	(39,095)	(35,568)
Decrease (increase) in short-term loans receivable	398	(2,004)
Long-term loans made	(335,297)	(3,783)
Collection of long-term loans receivable	158,497	152,153
Payments for acquisitions of participating interests	(7,689)	(28,767)
Other	41,615	(10,512)
Net cash used in investing activities	(525,574)	(324,347)
Cash flows from financing activities		
Increase (decrease) in short-term loans	(5,450)	20,121
Proceeds from long-term debt	164,105	102,895
Repayments of long-term debt	(217,584)	(404,210)
Proceeds from non-controlling interests for additional shares	21,653	11,792
Purchase of treasury stock	(121,191)	(99,999)
Cash dividends paid	(80,399)	(90,147)
Cash dividends paid to non-controlling interests	(11,140)	(8,294)
Other	8,078	(12,496)
Net cash provided by (used in) financing activities	(241,928)	(480,339)
Effect of exchange rate changes on cash and cash equivalents	36,662	7,585
Net increase (decrease) in cash and cash equivalents	20,443	(10,777)
Cash and cash equivalents at beginning of the period	191,213	211,656
Cash and cash equivalents at end of the period	211,656	200,879



(5) Notes to Consolidated Financial Statements

(Conditions or events that indicate there could be substantial doubt about the Company's ability to continue as a going concern)  
None

(Changes in Accounting Policies)

(International Accounting Standards (IAS) 12 "Income Taxes" (amended in May 2021))

Some of the Group's foreign consolidated subsidiaries and foreign equity-method affiliates have applied IAS 12 "Income Taxes" (amended in May 2021) from the year ended December 31, 2023.

Due to the amendments, for transactions, such as for leases and decommissioning obligations, that give rise to equal taxable and deductible temporary differences at the time of the transaction, it is clarified that a company should recognize deferred tax liabilities and deferred tax assets arising from those differences. The amendments have been applied retrospectively and were reflected in the consolidated financial statements for the previous fiscal year.

As a result of this change, in the consolidated balance sheet as of December 31, 2022, compared with the figures before the retrospective application, investment securities decreased by ¥2,451 million, deferred tax liabilities increased by ¥13,540 million, retained earnings decreased by ¥10,983 million and translation adjustments decreased by ¥5,008 million. In the consolidated statement of income for the year ended December 31, 2022, equity in earnings of affiliates increased by ¥3,752 million and income taxes-deferred decreased by ¥19,040 million, compared with the figures before the retrospective application. In addition, because the cumulative effect was reflected in net assets as of the beginning of the year ended December 31, 2022, in the consolidated statement of changes in net assets for the year ended December 31, 2022, retained earnings at the beginning of the period decreased by ¥33,776 million.

(Additional Information)

(Modification gain and loss on financial assets and others)

In accordance with International Financial Reporting Standards (IFRS) 9 "Financial Instruments" implemented to foreign consolidated subsidiaries, the gain or loss was recognized mainly due to modification of financial assets that do not result in derecognition, revisions to estimated future cash flows of financial assets, and other factors.

(Application of practical solution on the accounting and disclosure under the group tax sharing system)

The Company and certain domestic consolidated subsidiaries have transitioned from the non-consolidated tax payment system to the group tax sharing system from the year ended December 31, 2023. In accordance with the transition, the accounting treatment and disclosure of corporate tax, local tax and tax effect accounting are based on "Practical Solution on the Accounting and Disclosure Under the Group Tax Sharing System" (Accounting Standards Board of Japan ("ASBJ") Practical Issues Task Force No.42, August 12, 2021).

(Segment Information and Others)

(Segment information)

1. Information on changes in reportable segments and others

The reportable segments of the Group are components of the Group for which discrete financial information is available and regularly reviewed by the Board of Directors to make decisions about allocation of managerial resources and to assess their performance. Following the significant reclassifications to the business portfolio based on the Medium-term Business Plan announced in 2022 and the accompanying changes of the evaluation and analysis indicators used by the Board of Directors, the Group made corresponding changes in segment income and reportable segments.

Segment income was previously reconciled with operating income on the consolidated statement of income. However, because net income attributable to owners of parent is a management target in the Medium-term Business Plan and it is used as an indicator by the Board of Directors to make decisions about allocation of managerial resources and assess performance, the reconciliation was changed and segment income is reconciled with net income attributable to owners of parent on the consolidated statement of income from the year ended December 31, 2023 in order to conduct evaluations and analyses that are more in line with actual conditions. In addition, as the main business of the Group is the global exploration, development, production and sales of oil and natural gas, and loans and investments in companies engaged in such activities, namely the oil and natural gas business (“Oil & Gas”), the Group had previously used reportable segments by region. However, due to significant reclassifications to the business portfolio, the addition of initiatives for the five net-zero businesses to the Long-term Strategy, and other factors, the reportable segments have been classified as “Oil & Gas Japan” and “Oil & Gas Overseas” from the year ended December 31, 2023. The “Oil & Gas Overseas” segment is further classified as “Ichthys Project,” which is a major operator project of the Group, and “Other Projects,” which is comprised of other overseas projects. The “Other” category consists of the operating segments that are not included in the reportable segments, including the five net-zero businesses. The reportable segments and other category after the changes are as follows.

Reportable segments, etc.		Main business and project name
Oil & Gas Japan		Minami-Nagaoka Gas Field, Naoetsu LNG Terminal
Oil & Gas Overseas	Ichthys Project	Ichthys LNG Project in Australia and exploration of surrounding area
	Other Projects	Projects in Australia (excluding the Ichthys LNG Project), Southeast Asia, Europe, Abu Dhabi, and other areas
Other		Five net-zero businesses, transportation and sales business, civil engineering business, etc.

The segment information disclosed for the year ended December 31, 2022 has been prepared based on the categories after the changes. In addition, the changes in accounting policies have been made from the year ended December 31, 2023, and the figures after retrospective application are used in the year ended December 31, 2022.

2. Basis of measurement of sales and income (loss), assets, and other items by reportable segment

The accounting policies for the reportable segments conform to the accounting policies adopted for the preparation of the consolidated financial statements. Internal sales between segments are based on prices for third-party transactions.

### 3. Information on sales and income (loss), assets, and other items by reportable segment

For the year ended December 31, 2022 (January 1, 2022 through December 31, 2022)

(Millions of yen)

	Reportable segments			Other *1	Total	Adjustments *2	Consolidated *3
	Oil & Gas Japan	Oil & Gas Overseas					
		Ichthys Project	Other Projects				
Net sales							
Sales to third parties	214,600	368,503	1,721,896	19,659	2,324,660	–	2,324,660
Intercompany sales and transfers between segments	6,102	23,348	–	5,513	34,964	(34,964)	–
Total	220,703	391,851	1,721,896	25,172	2,359,624	(34,964)	2,324,660
Segment income (loss)	35,772	292,895	118,340	(5,346)	441,662	19,406	461,069
Segment assets	281,370	3,553,161	1,957,119	153,516	5,945,167	314,685	6,259,853
Other items							
Depreciation and amortization	14,430	110,903	165,440	894	291,668	891	292,560
Amortization of goodwill	–	–	2,010	–	2,010	6,952	8,963
Investment to affiliates accounted for by the equity method	–	470,007	101,594	84,710	656,312	–	656,312
Increase of tangible fixed assets and intangible assets	10,597	91,336	201,752	3,086	306,771	8,096	314,870

Notes: 1. The “Other” category consists of the operating segments that are not included in the reportable segments, and includes the five net-zero businesses, etc.

2. (1) Adjustments of segment income (loss) of ¥19,406 million consist of elimination of inter-segment transactions of ¥747 million and corporate income (loss) of ¥18,658 million that are not allocated to reportable segments or the “Other” category. Corporate income (loss) mainly consists of the difference between the actual income taxes incurred by the Group and the income taxes allocated to each segment using the calculation method established internally.
  - (2) Adjustments of segment assets of ¥314,685 million consist of inter-segment transactions of ¥(410) million and corporate assets of ¥315,096 million that are not allocated to reportable segments or the “Other” category. Corporate assets are mainly goodwill, cash and deposits, investment securities and administrative assets that are not allocated to a reportable segment.
  - (3) Adjustments of depreciation and amortization of ¥891 million consist mainly of depreciation of corporate assets.
  - (4) Adjustments of amortization of goodwill of ¥6,952 million consist of amortization of goodwill not attributable to a reportable segment.
  - (5) Adjustments of increase of tangible fixed assets and intangible assets of ¥8,096 million consist mainly of capital expenditure to corporate assets.
3. Segment income (loss) is reconciled with net income attributable to owners of parent on the consolidated statement of income.

For the year ended December 31, 2023 (January 1, 2023 through December 31, 2023)

(Millions of yen)

	Reportable segments			Other *1	Total	Adjustments *2	Consolidated *3
	Oil & Gas Japan	Oil & Gas Overseas					
		Ichthys Project	Other Projects				
Net sales							
Sales to third parties	232,897	373,173	1,529,555	30,076	2,165,702	–	2,165,702
Intercompany sales and transfers between segments	6,974	20,446	–	13,975	41,396	(41,396)	–
Total	239,872	393,619	1,529,555	44,052	2,207,099	(41,396)	2,165,702
Segment income (loss)	41,938	302,651	43,594	(10,240)	377,943	(6,412)	371,531
Segment assets	258,344	3,706,297	1,838,418	223,602	6,026,662	496,519	6,523,182
Other items							
Depreciation and amortization	16,126	128,307	105,577	1,101	251,113	1,172	252,285
Amortization of goodwill	–	–	1,957	–	1,957	6,952	8,910
Investment to affiliates accounted for by the equity method	–	537,105	118,935	156,812	812,853	–	812,853
Increase of tangible fixed assets and intangible assets	8,795	88,654	110,403	1,453	209,307	6,147	215,455

Notes: 1. The “Other” category consists of the operating segments that are not included in the reportable segments, and includes the five net-zero businesses, etc.

2. (1) Adjustments of segment income (loss) of ¥(6,412) million consist of elimination of inter-segment transactions of ¥2,005 million and corporate expenses of ¥(8,417) million that are not allocated to reportable segments or the “Other” category. Corporate expenses are mainly amortization of goodwill and general administrative expenses that are not allocated to a reportable segment and “Other” category.

(2) Adjustments of segment assets of ¥496,519 million consist of elimination of inter-segment transactions of ¥(199) million and corporate assets of ¥496,719 million that are not allocated to reportable segments or the “Other” category. Corporate assets are mainly goodwill, cash and deposits, investment securities and administrative assets that are not allocated to a reportable segment.

(3) Adjustments of depreciation and amortization of ¥1,172 million consist mainly of depreciation of corporate assets.

(4) Adjustments of amortization of goodwill of ¥6,952 million consist of amortization of goodwill not attributable to a reportable segment.

(5) Adjustments of increase of tangible fixed assets and intangible assets of ¥6,147 million consist mainly of capital expenditure to corporate assets.

3. Segment income (loss) is reconciled with net income attributable to owners of parent on the consolidated statement of income.

(Relative information)

For the year ended December 31, 2022 (January 1, 2022 through December 31, 2022)

1. Products and service information

(Millions of yen)

	Crude oil	Natural gas (excluding LPG)	LPG	Other	Total
Sales to third parties	1,778,662	521,676	3,469	20,851	2,324,660

2. Geographical information

(1) Sales

(Millions of yen)

Japan	Asia & Oceania (excluding China and Thailand)	China	Thailand	Other	Total
908,073	553,395	346,209	151,279	365,701	2,324,660

Note: Sales by geographical area is determined based upon the final destination and customer.

(2) Tangible fixed assets

(Millions of yen)

Japan	Australia	UAE	Other	Total
220,634	1,847,957	306,125	98,401	2,473,118

3. Information by major customer

(Millions of yen)

Customer	Sales	Relative reportable segment
Ichthys LNG Pty Ltd	212,364	Oil & Gas Overseas - Ichthys Project

For the year ended December 31, 2023 (January 1, 2023 through December 31, 2023)

1. Products and service information

(Millions of yen)

	Crude oil	Natural gas (excluding LPG)	LPG	Other	Total
Sales to third parties	1,609,207	527,895	7,886	20,713	2,165,702

2. Geographical information

(1) Sales

(Millions of yen)

Japan	Asia & Oceania (excluding China and Thailand)	China	Thailand	Other	Total
781,488	496,934	343,705	226,265	317,308	2,165,702

Note: Sales by geographical area is determined based upon the final destination and customer.

(2) Tangible fixed assets

(Millions of yen)

Japan	Australia	UAE	Other	Total
217,552	1,833,231	332,438	83,312	2,466,534

### 3. Information by major customer

(Millions of yen)

Customer	Sales	Relative reportable segment
Ichthys LNG Pty Ltd	228,313	Oil & Gas Overseas - Ichthys Project

(Information on impairment loss from fixed assets by reportable segment)

For the year ended December 31, 2022 (January 1, 2022 through December 31, 2022)

(Millions of yen)

	Reportable segments			Other	Total	Adjustments	Consolidated
	Oil & Gas Japan	Oil & Gas Overseas					
		Ichthys Project	Other Projects				
Impairment loss	–	–	25,799	–	25,799	–	25,799

For the year ended December 31, 2023 (January 1, 2023 through December 31, 2023)

(Millions of yen)

	Reportable segments			Other	Total	Adjustments	Consolidated
	Oil & Gas Japan	Oil & Gas Overseas					
		Ichthys Project	Other Projects				
Impairment loss	–	–	89,048	–	89,048	–	89,048

(Information on amortization of goodwill and unamortized balance by reportable segment)

For the year ended December 31, 2022 (January 1, 2022 through December 31, 2022)

(Millions of yen)

	Reportable segments			Other	Total	Adjustments *1	Consolidated
	Oil & Gas Japan	Oil & Gas Overseas					
		Ichthys Project	Other Projects				
Balance as of December 31, 2022	–	–	17,735	–	17,735	22,597	40,332

Notes: 1. This is the unamortized balance of goodwill not attributable to a reportable segment.

2. Please refer to “Segment information” regarding to the amounts of amortization of goodwill.

For the year ended December 31, 2023 (January 1, 2023 through December 31, 2023)

(Millions of yen)

	Reportable segments			Other	Total	Adjustments *1	Consolidated
	Oil & Gas Japan	Oil & Gas Overseas					
		Ichthys Project	Other Projects				
Balance as of December 31, 2023	–	–	16,376	–	16,376	15,644	32,020

Notes: 1. This is the unamortized balance of goodwill not attributable to a reportable segment.

2. Please refer to “Segment information” regarding to the amounts of amortization of goodwill.

(Information on negative goodwill by reportable segment)

None

(Per Share Information)

Net assets excluding non-controlling interests per share, net income per share and the calculation basis are as follows:

	For the year ended December 31, 2022	For the year ended December 31, 2023
(1) Net assets excluding non-controlling interests per share	¥2,879.68	¥3,289.78

	For the year ended December 31, 2022	For the year ended December 31, 2023
(2) Net income per share	¥337.37	¥287.05
(Calculation basis)		
Net income attributable to owners of parent (Millions of yen)	461,069	371,531
Amount not attributable to common shareholders (Millions of yen)	0	0
(of which Net income attributable to owners of parent related to Class A stock (Millions of yen))	[0]	[0]
Net income attributable to owners of parent related to common shareholders (Millions of yen)	461,069	371,531
Average number of common stock (shares)	1,366,647,207	1,294,325,142

Notes: 1. Diluted net income per share is not presented because there is no dilutive potential of shares of common stock.

2. For the purpose of computing net assets excluding non-controlling interests per share, the Company's shares held by the Board Incentive Plan Trust recorded as treasury stock under shareholders' equity are included in the treasury stock to be deducted from the total number of shares issued at the end of the period. Additionally, in computing net income per share, above shares of the Company are included in the treasury stock to be deducted from the average number of shares during the period. The numbers of shares of treasury stock deducted from the total number of shares issued at the end of the period in computing net assets excluding non-controlling interests per share were 910,363 shares and 891,560 shares as of December 31, 2022 and 2023 respectively. The numbers of shares of treasury stock deducted from the average number of shares during the period in computing net income per share were 603,363 shares and 897,293 shares for the year ended December 31, 2022 and 2023 respectively.

3. The changes in accounting policies have been made from the year ended December 31, 2023, and the figures after retrospective application are used in the year ended December 31, 2022. As a result, net assets excluding non-controlling interests per share decreased by ¥12.25 and net income per share increased by ¥16.68 for the year ended December 31, 2022.

(Significant Subsequent Events)

None

#### 4. Other

##### (1) Production, Orders Received and Sales Performance

The change in reportable segments has been made from the year ended December 31, 2023, and the figures disclosed for the year ended December 31, 2022 have been prepared based on the categories after the change.

##### 1) Actual production

The following table shows actual production by segment:

Segment		Category	For the year ended December 31, 2022	For the year ended December 31, 2023
Oil & Gas Japan		Crude oil	1.0 MMbbls (2.6 Mbbls per day)	0.9 MMbbls (2.5 Mbbls per day)
		Natural gas	36.8 Bcf (100.9 MMcf per day)	34.4 Bcf (94.3 MMcf per day)
		Subtotal	7.7 MMboe (21.0 Mboe per day)	7.2 MMboe (19.7 Mboe per day)
		Iodine	559.1t	541.4t
		Electric power generation	193.7 million kWh	183.8 million kWh
Oil & Gas Overseas	Ichthys Project	Crude oil	12.4 MMbbls (34.0 Mbbls per day)	12.3 MMbbls (33.7 Mbbls per day)
		Natural gas	322.6 Bcf (883.9 MMcf per day)	354.2 Bcf (970.5 MMcf per day)
		Subtotal	75.1 MMboe (205.8 Mboe per day)	80.4 MMboe (220.2 Mboe per day)
	Other Projects	Crude oil	129.1 MMbbls (353.6 Mbbls per day)	126.5 MMbbls (346.6 Mbbls per day)
		Natural gas	82.7 Bcf (226.7 MMcf per day)	87.4 Bcf (239.4 MMcf per day)
		Subtotal	144.3 MMboe (395.4 Mboe per day)	142.5 MMboe (390.4 Mboe per day)
		Sulfur	61.1 Mtons	153.1 Mtons
	Other		Electric power generation	744.3 million kWh
Total		Crude oil	142.5 MMbbls (390.3 Mbbls per day)	139.7 MMbbls (382.8 Mbbls per day)
		Natural gas	442.2 Bcf (1,211.5 MMcf per day)	476.1 Bcf (1,304.3 MMcf per day)
		Subtotal	227.1 MMboe (622.2 Mboe per day)	230.1 MMboe (630.3 Mboe per day)
		Iodine	559.1t	541.4t
		Sulfur	61.1 Mtons	153.1 Mtons
		Electric power generation	937.9 million kWh	1,726.4 million kWh

Notes: 1. The volume of LPG produced overseas is included in "Crude oil."

2. A portion of crude oil and natural gas production volume is consumed as fuel to generate electricity.

3. The production by the Company's affiliates accounted for by the equity method is included in the figures above.

4. The production volume of crude oil and natural gas under the production sharing contracts entered into by the Group corresponds to the net economic take of the Group. Figures calculated by multiplying the gross production volume by the Company's interest share are 153.2 MMbbls (419.6 Mbbls per day) of crude oil, 452.7 Bcf (1,240.3 MMcf per day) of natural gas, and in total 239.7 MMboe (656.6 Mboe per day) for the year ended December 31, 2022, and 147.1 MMbbls (403.1 Mbbls per day) of crude oil, 486.0 Bcf (1,331.4 MMcf per day) of natural gas, and in total 239.5 MMboe (656.0 Mboe per day) for the year ended December 31, 2023.

5. "Boe" means barrels of oil equivalent.

6. "Iodine" is refined by other company on consignment.

7. Figures are rounded to the first decimal place.



2) Orders received

Disclosure on this information is omitted because the amount of orders received is accounted for a minor portion of total sales.

3) Actual sales

The following table shows sales by segment:

(Millions of yen)

Segment		Category	For the year ended December 31, 2022		For the year ended December 31, 2023		
			Sales volume	Net sales	Sales volume	Net sales	
Oil & Gas Japan		Crude oil	468 Mbbls	5,989	412 Mbbls	4,539	
		Natural gas (excluding LPG)	90,917 MMcf	199,715	91,502 MMcf	220,855	
		LPG	1 Mbbls	5	–	–	
		Other		8,889		7,502	
		Subtotal		214,600		232,897	
Oil & Gas Overseas	Ichthys Project	Crude oil	11,880 Mbbls	156,139	12,526 Mbbls	144,859	
		Natural gas (excluding LPG)	288,140 MMcf	212,364	327,735 MMcf	228,313	
		Subtotal		368,503		373,173	
	Other Projects	Crude oil	125,768 Mbbls	1,611,177	125,086 Mbbls	1,449,287	
		Natural gas (excluding LPG)	63,008 MMcf	108,054	60,239 MMcf	77,048	
		LPG	108 Mbbls	878	452 Mbbls	2,968	
		Other		1,786		250	
		Subtotal		1,721,896		1,529,555	
	Other		Crude oil	–	5,356	–	10,520
			Natural gas (excluding LPG)	350 MMcf	1,542	338 MMcf	1,677
LPG			–	2,584	–	4,917	
Other				10,175		12,961	
Subtotal				19,659		30,076	
Total		Crude oil	138,116 Mbbls	1,778,662	138,024 Mbbls	1,609,207	
		Natural gas (excluding LPG)	442,416 MMcf	521,676	479,814 MMcf	527,895	
		LPG	109 Mbbls	3,469	452 Mbbls	7,886	
		Other		20,851		20,713	
		Total		2,324,660		2,165,702	