



Consolidated Financial Results for the Six Months ended September 30, 2015 [Japanese GAAP]

November 10, 2015

Note: The following report is an English translation of the Japanese-language original.

Company name : INPEX CORPORATION Stock Exchange on which the Company is listed : Tokyo Stock Exchange

Code number : 1605 URL http://www.inpex.co.jp

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Scheduled date of filing Quarterly Financial Report : November 12, 2015 Scheduled date of payment of cash dividends : December 1, 2015

Preparation of supplementary explanatory materials : Yes

Meeting of quarterly financial results presentation : Yes (for institutional investors and analysts)

(Amounts less than one million yen are rounded off)

1. Consolidated Financial Results for the Six Months ended September 30, 2015 (April 1, 2015-September 30, 2015)

(1) Consolidated operating results

(Figures in % represent the changes from the corresponding period of the previous fiscal year)

	Net sales Operating income		Ordinary income		Net income attributable to owners of parent			
For the six months ended	Millions of Yen	%	Millions of Yen	%	Millions of Yen	%	Millions of Yen	%
September 30, 2015	567,013	(14.5)	246,787	(28.8)	258,847	(29.8)	45,485	(48.7)
September 30, 2014	663,140	1.9	346,731	0.7	368,497	5.1	88,747	10.8

(Note): Consolidated comprehensive income: for the six months ended September 30, 2015, \(\frac{\pma}{1}\) 18,603) million; (-%) for the six months ended September 30, 2014, \(\frac{\pma}{2}\) 127,577 million; (-22.1%)

	Net income per	Net income per
	share—basic	share—diluted
For the six months ended	Yen	Yen
September 30, 2015	31.15	_
September 30, 2014	60.77	-

(2) Consolidated financial position

	Total assets	Net assets	Net assets excluding non-controlling interests as a percentage of total assets
	Millions of Yen	Millions of Yen	%
As of September 30, 2015	4,521,673	3,330,017	67.5
As of March 31, 2015	4,499,153	3,288,703	68.2

(Reference): Net assets excluding non-controlling interests: as of September 30, 2015, \(\frac{\pma}{3}\), 3053,004 million as of March 31, 2015, \(\frac{\pma}{3}\), 066,680 million

2. Dividends

		Cash dividends per share					
	At 1st quarter end At 2nd quarter end At 3rd quarter end At fiscal year end				Total		
	Yen	Yen	Yen	Yen	Yen		
For the year ended March 31, 2015	_	9.00	_	9.00	18.00		
For the year ending March 31, 2016	_	9.00					
For the year ending March 31, 2016 (forecast)			_	9.00	18.00		

(Note):1. Changes in projected dividends for the year ending March 31, 2016 from the previous forecast: None

2. Above information of "Dividends" is regarding common stock. For information regarding Class A stock (which is not listed), please refer to Exhibit "Dividends of Class A stock".

3. Forecasted Consolidated Financial Results for the year ending March 31, 2016 (April 1, 2015-March 31, 2016)

(Figures in % represent the changes from the previous fiscal year)

	Net sale	es	Operating income		Ordinary income		Net income attributable to owners of parent		Net income per share
	Millions of Yen	%	Millions of Yen	%	Millions of Yen	%	Millions of Yen	%	Yen
For the year ending March 31, 2016	1,069,000	(8.7)	418,000	(21.9)	434,000	(24.5)	70,000	(10.0)	47.93

(Note): Changes in forecasted consolidated financial results for the year ending March 31, 2016 from the previous forecast: Yes

Notes

(1) Significant changes in scope of consolidation : None (Changes in the specified subsidiaries during the period due to change in scope of consolidation)

(2) Adoption of accounting treatments which are exceptional for quarterly consolidated financial statements : None

(3) Changes in accounting policies, accounting estimates and restatement of corrections

Changes in accounting policies resulting from the revision of the accounting standards and other regulations
 Yes
 Other changes in accounting policies
 None

3. Changes in accounting estimates : None

4. Restatement of corrections : None

(Note): Please refer to "2.(3) Changes in accounting policies, accounting estimates and restatement of corrections" on page 5 for further information.

(4) Number of shares issued (Common stock)

1. Number of shares issued at the end of the period (including treasury stock): 1,462,323,600 shares as of September 30, 2015 1,462,323,600 shares as of March 31, 2015

2. Number of treasury stock at the end of the period: 1,966,400 shares as of September 30, 2015

1,966,400 shares as of March 31, 2015

3. Average number of shares: 1,460,357,200 shares for the six months ended September 30, 2015

1,460,357,200 shares for the six months ended September 30, 2014

* Indication of quarterly review procedure implementation status

This quarterly earnings report is exempt from quarterly review procedure under the Financial Instruments and Exchange Act. The review procedure for quarterly consolidated financial statements under the Financial Instruments and Exchange Act has not been completed at the time of disclosure of this report.

*Explanation regarding the appropriate use of estimated consolidated financial results

The aforementioned forecasts are based on the currently available information and contain many uncertainties. The final results might be significantly different from the aforementioned forecasts due to changes in business conditions including oil and natural gas price levels, production and sales plans, project development schedules, government regulations and financial and tax schemes. Please refer to "1.(3) Explanation regarding future forecast information such as Forecasts for Consolidated Financial Results" on page 4.

Exhibit:

Dividends of Class A stock

		Cash dividends per share					
	At 1st quarter end	At 1st quarter end At 2nd quarter end At 3rd quarter en			Total		
	Yen	Yen	Yen	Yen	Yen		
For the year ended March 31, 2015	_	3,600.00	_	3,600.00	7,200.00		
For the year ending March 31, 2016	_	3,600.00					
For the year ending March 31, 2016 (forecast)				3,600.00	7,200.00		

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1. Qualitative Information/Financial Statements

(1) Explanation on Consolidated Financial Results

Net sales for the six months ended September 30, 2015 decreased by ¥96.1 billion, or 14.5%, to ¥567.0 billion from the corresponding period of the previous fiscal year due to a decrease in sales prices of crude oil and natural gas.

Net sales of crude oil decreased by \(\frac{\pmathbf{4}}{40.7}\) billion, or 9.3%, to \(\frac{\pmathbf{3}}{396.8}\) billion, and net sales of natural gas decreased by \(\frac{\pmathbf{5}}{53.4}\) billion, or 24.7%, to \(\frac{\pmathbf{1}}{163.3}\) billion.

Sales volume of crude oil increased by 17,757 thousand barrels, or 44.3%, to 57,805 thousand barrels. Sales volume of natural gas increased by 8,577 million cf, or 5.6%, to 160,634 million cf. Sales volume of overseas natural gas increased by 9,546 million cf, or 7.8%, to 131,909 million cf, and sales volume of domestic natural gas decreased by 26 million m³, or 3.3%, to 770 million m³ (28,725 million cf).

The average sales price of overseas crude oil decreased by US\$49.23, or 46.6%, to US\$56.52 per barrel. Meanwhile, the average sales price of overseas natural gas decreased by US\$5.55, or 43.4%, to US\$7.23 per thousand cf. In addition, the average sales price of domestic natural gas decreased by ¥2.42, or 4.2%, to ¥54.72 per m³. The average exchange rate of the Japanese yen against the U.S. dollar on consolidated net sales depreciated by ¥18.51, or 18.0%, to ¥121.33 per U.S. dollar from the corresponding period of the previous fiscal year.

The decrease of ¥96.1 billion in net sales was mainly derived from the following factors: regarding net sales of crude oil and natural gas, an increase in sales volume contributing ¥202.7 billion to the increase, a decrease in unit sales price pushing sales down of ¥375.5 billion, the depreciation of the Japanese yen against the U.S. dollar contributing ¥78.6 billion to the increase, and a decrease in net sales excluding crude oil and natural gas of ¥1.8 billion.

Cost of sales for the six months ended September 30, 2015 increased by ¥15.7 billion, or 6.1%, to ¥273.5 billion due mainly to the depreciation of the Japanese yen against the U.S. dollar. Exploration expenses decreased by ¥11.4 billion, or 73.6%, to ¥4.0 billion due mainly to a decrease in exploration activities in the Americas region. Selling, general and administrative expenses decreased by ¥0.4 billion, or 1.1%, to ¥42.5 billion. As a result, operating income decreased by ¥99.9 billion, or 28.8%, to ¥246.7 billion

Other income increased by ¥9.6 billion, or 32.1%, to ¥39.8 billion due to an increase in gain on sales of marketable securities and others. Other expenses increased by ¥19.3 billion, or 230.1%, to ¥27.8 billion due to an increase in provision for allowance for recoverable accounts under production sharing and others. As a result, ordinary income and income before income taxes decreased by ¥109.6 billion, or 29.8%, to ¥258.8 billion.

Total amount of current income taxes and deferred income taxes decreased by ¥58.4 billion, or 21.0%, to ¥219.5 billion, net income decreased by ¥51.2 billion, or 56.6%, to ¥39.3 billion, and net loss attributable to non-controlling interests were ¥6.1 billion. As a result of the above effects, net income attributable to owners of parent for the six months ended September 30, 2015 decreased by ¥43.2 billion, or 48.7%, to ¥45.4 billion.

Financial results by segment are as follows:

1) Japan

Net sales decreased by ¥7.6 billion, or 13.0%, to ¥51.1 billion due to decreases in sales volume and sales prices of crude oil and natural gas. Operating income decreased by ¥5.7 billion, or 74.5%, to ¥1.9 billion.

2) Asia & Oceania

Net sales decreased by \$61.1 billion, or 26.7%, to \$167.6 billion due to a decrease in sales prices of crude oil and natural gas, despite an increase in sales volume of crude oil and natural gas and the depreciation of the Japanese yen against the U.S. dollar. Operating income decreased by \$58.7 billion, or 48.8%, to \$61.5 billion.

3) Eurasia (Europe & NIS)

Net sales decreased by ¥20.3 billion, or 33.1%, to ¥41.1 billion due to a decrease in sales price of crude oil, despite an increase in sales volume of crude oil and the depreciation of the Japanese yen against the U.S. dollar. Operating income decreased by ¥13.8 billion, or 53.0%, to ¥12.2 billion.

4) Middle East & Africa

Net sales decreased by ¥7.4 billion, or 2.4%, to ¥300.4 billion due to a decrease in sales price of crude oil, despite an increase in sales volume of crude oil and the depreciation of the Japanese yen against the U.S. dollar. Operating income decreased by ¥25.3 billion, or 12.4%, to ¥179.9 billion.

5) Americas

Net sales increased by \$0.4 billion, or 7.7%, to \$6.7 billion due to an increase in sales volume of crude oil and the depreciation of the Japanese yen against the U.S. dollar, despite a decrease in sales prices of crude oil and natural gas. Meanwhile, operating loss decreased by \$3.8 billion, or 50.1%, to \$3.7 billion due to a decrease in exploration expenses and others.

(2) Explanation on Consolidated Financial Position

Total assets as of September 30, 2015 increased by \$22.5 billion to \$4,521.6 billion from \$4,499.1 billion as of March 31, 2015. Current assets decreased by \$382.5 billion to \$959.8 billion due to a decrease in cash and deposits and others. Fixed assets increased by \$405.0 billion to \$3,561.8 billion due to increases in tangible fixed assets and intangible assets and others.

Meanwhile, total liabilities decreased by \(\frac{\pmathbf{4}}{18.7}\) billion to \(\frac{\pmathbf{4}}{1,191.6}\) billion from \(\frac{\pmathbf{4}}{1,210.4}\) billion as of March 31, 2015. Current liabilities decreased by \(\frac{\pmathbf{4}}{2.0}\) billion to \(\frac{\pmathbf{4}}{33.2}\) billion and long-term liabilities decreased by \(\frac{\pmathbf{4}}{6.7}\) billion to \(\frac{\pmathbf{4}}{838.4}\) billion.

Net assets increased by ¥41.3 billion to ¥3,330.0 billion. Total shareholders' equity increased by ¥29.3 billion to ¥2,578.8 billion. Total accumulated other comprehensive income decreased by ¥43.0 billion to ¥474.1 billion and non-controlling interests in net assets increased by ¥54.9 billion to ¥277.0 billion.

Cash and cash equivalents as of September 30, 2015 totaled \$90.9 billion reflecting a net decrease of \$170.0 billion from \$260.9 billion at the end of the previous fiscal year.

Cash flows from operating activities, investing activities and financing activities are as follows:

1) Cash flows from operating activities

Net cash provided by operating activities decreased by \(\frac{\text{\$\text{\$\geq}}}{21.5}\) billion to \(\frac{\text{\$\text{\$\geq}}}{97.6}\) billion from the corresponding period of the previous fiscal year. This is due mainly to decreases in income before income taxes and income taxes paid owing to a decrease in sales prices of crude oil and natural gas.

2) Cash flows from investing activities

Net cash used in investing activities increased by ¥198.8 billion to ¥313.1 billion. This is due mainly to increases in long-term loans made and payments for purchase of mining rights, despite an increase in proceeds from time deposits and a decrease in payments for long-term time deposits.

3) Cash flows from financing activities

Net cash provided by financing activities increased by \(\frac{\pmathbf{4}}{4}3.7\) billion to \(\frac{\pmathbf{4}}{4}6.9\) billion. This is due mainly to an increase in proceeds from non-controlling interests for additional shares, despite a decrease in proceeds from long-term debt.

(3) Explanation regarding future forecast information such as Forecasts for Consolidated Financial Results

Forecasts for consolidated financial results for the year ending March 31, 2016 have been revised from the previous forecasts
presented on August 7, 2015, taking into consideration the consolidated financial results for the six months ended September 30,
2015.

Forecasts for consolidated financial results for the year ending March 31, 2015

(Millions of yen)

	Net sales	Operating income	Ordinary income	Net income attributable to owners of parent
Previous Forecasts: A	1,181,000	471,000	479,000	70,000
Revised Forecasts: B	1,069,000	418,000	434,000	70,000
Increase (Decrease): B-A	(112,000)	(53,000)	(45,000)	_
Percentage change (%)	(9.5)	(11.3)	(9.4)	_

The above forecasts are calculated based on the following assumptions:

	Previous Forecasts		Revised Forecasts	
Crude oil price (Brent)	1st quarter (actual): From 2nd quarter: Full Year:	US\$ 63.5/bbl US\$ 60.0/bbl US\$ 60.9/bbl (Average)	1st Half: 2nd Half: Full Year:	US\$ 57.3/bbl (Actual) US\$ 50.0/bbl US\$ 53.7/bbl (Average)
Exchange rate	1st quarter (actual): From 2nd quarter: Full Year:	¥121.4/US\$ ¥120.0/US\$ ¥120.4/US\$ (Average)	1st Half: 2nd Half: Full Year:	¥121.9/US\$ (Actual) ¥120.0/US\$ ¥120.9/US\$ (Average)

Note: Crude oil prices at which the Company sells products depend on the type of crude oil, and there are also price differences between the crude oil price and Brent price. Price differences are caused by its quality and its pricing range which is affected by the market conditions. Most of the crude oil prices the Company sells are lower than Brent price.

2. Notes Regarding Summary Information (Notes)

(1) Significant changes in scope of consolidation:

None

(2) Adoption of accounting treatments which are exceptional for quarterly consolidated financial statements: None

(3) Changes in accounting policies, accounting estimates and restatement of corrections:

(Changes in accounting policies)

Effective from the three months ended June 30, 2015, the Company has applied the "Revised Accounting Standard for Business Combinations" (Accounting Standards Board of Japan Statement No.21, issued on September 13, 2013), "Revised Accounting Standard for Consolidated Financial Statements" (ASBJ Statement No.22, issued on September 13, 2013), "Revised Accounting Standard for Business Divestitures" (ASBJ Statement No.7, issued on September 13, 2013), and other standards.

Accordingly, any difference arising from changes in the Company's ownership interest in a subsidiary when the Company retains control over the subsidiary is recognized in capital surplus, and acquisition-related costs are expensed in the fiscal year in which the costs are incurred.

As for business combinations executed at or after the beginning of the three months ended June 30, 2015, adjustments to the allocation of acquisition costs after the confirmation of the provisional accounting treatment are reflected in the quarterly consolidated financial statements for the fiscal period which includes the acquisition date.

In addition, the presentation method of net income was amended and "minority interests" was renamed "non-controlling interests". To reflect these changes in presentation, consolidated financial statements for the six months ended September 30, 2014 and for the year ended March 31, 2015 have been reclassified.

The Company has applied these standards from the beginning of the three months ended June 30, 2015 in accordance with transitional treatments as stated in Section 58-2(4) of the "Revised Accounting Standard for Business Combinations", Section 44-5(4) of the "Revised Accounting Standard for Consolidated Financial Statements", and Section 57-4(4) of the "Revised Accounting Standard for Business Divestitures".

As a result, capital surplus decreased by ¥3,014 million as of September 30, 2015. The impact on the profit and loss for the six months ended September 30, 2015 was immaterial.

3. Consolidated Financial Statements

(1) Consolidated Balance Sheet

Accounts	As of March 31, 2015	As of September 30, 2015
(Assets)		
Current assets		
Cash and deposits	922,683	641,631
Accounts receivable-trade	77,209	100,856
Marketable securities	162,289	73,169
Inventories	31,652	32,718
Other	161,481	124,587
Less allowance for doubtful accounts	(12,905)	(13,101)
Total current assets	1,342,409	959,861
Fixed assets		
Tangible fixed assets		
Buildings and structures, net	138,010	130,311
Wells, net	36,391	61,264
Machinery, equipment and vehicles, net	109,686	150,356
Land	19,869	19,929
Construction in progress	1,173,409	1,301,633
Other, net	20,254	19,569
Total tangible fixed assets	1,497,621	1,683,065
Intangible assets		
Goodwill	74,319	70,939
Other	384,450	517,004
Total intangible assets	458,769	587,943
Investments and other assets		
Investment securities	284,090	236,349
Recoverable accounts under production sharing	703,291	747,817
Other	345,803	456,781
Less allowance for doubtful accounts	(8,398)	(8,347)
Less allowance for recoverable accounts under production sharing	(121,707)	(139,491)
Less allowance for investments in exploration	(2,727)	(2,305)
Total investments and other assets	1,200,352	1,290,803
Total fixed assets	3,156,743	3,561,812
Total assets	4,499,153	4,521,673

Accounts	As of March 31, 2015	As of September 30, 2015
(Liabilities)		
Current liabilities		
Accounts payable-trade	53,474	53,583
Short-term loans	33,206	39,604
Income taxes payable	60,185	47,679
Provision for exploration projects	9,492	10,345
Accrued bonuses to officers	70	34
Asset retirement obligations	1,093	404
Other	207,690	201,553
Total current liabilities	365,212	353,203
Long-term liabilities		
Long-term debt	643,951	622,479
Provision for loss on business	9,080	9,057
Accrued special repair and maintenance	227	243
Liability for retirement benefits	6,700	6,552
Asset retirement obligations	105,234	111,449
Other	80,044	88,671
Total long-term liabilities	845,238	838,452
Total liabilities	1,210,450	1,191,656
(Net assets)		
Shareholders' equity		
Common stock	290,809	290,809
Capital surplus	679,287	676,273
Retained earnings	1,584,645	1,616,987
Treasury stock	(5,248)	(5,248)
Total shareholders' equity	2,549,494	2,578,822
Accumulated other comprehensive income		
Unrealized holding gain on securities	46,049	19,713
Unrealized loss from hedging instruments	(36,423)	(27,216)
Translation adjustments	507,560	481,685
Total accumulated other comprehensive income	517,185	474,182
Non-controlling interests	222,023	277,012
Total net assets	3,288,703	3,330,017
Total liabilities and net assets	4,499,153	4,521,673

(2) Consolidated Statement of Income and Consolidated Statement of Comprehensive Income Consolidated Statement of Income

Net sales 663,140 567,013 Cost of sales 257,826 273,549 Gross profit 405,313 293,463 Exploration expenses 15,508 4,093 Selling, general and administrative expenses 43,074 42,582 Operating income 346,731 246,787 Other income 5,388 4,294 Dividend income 2,260 2,508 Gain on sales of marketable securities 4,645 11,488 Equity in earnings of affiliates 7,971 — Foreign exchange gain 5,302 9,166 Other 4,622 12,409 Total other income 30,191 39,868 Other expenses 1,233 2,188 Equity in losses of affiliates — 937 Provision for allowance for recoverable accounts under production sharing 4,902 18,022 Provision for exploration projects 1 1,650 Other 2,287 5,010 Total other expenses 8,425 27,808 Ordi	Accounts	For the six months ended September 30, 2014	(Millions of yen) For the six months ended September 30, 2015
Gross profit 405,313 293,463 Exploration expenses 15,508 4,093 Selling, general and administrative expenses 43,074 42,582 Operating income 346,731 246,787 Other income	Net sales		•
Exploration expenses 15,508 4,093 Selling, general and administrative expenses 43,074 42,582 Operating income 346,731 246,787 Other income	Cost of sales	257,826	273,549
Selling, general and administrative expenses 43,074 42,582 Operating income 346,731 246,787 Other income	Gross profit	405,313	293,463
Operating income 346,731 246,787 Other income Interest income 5,388 4,294 Dividend income 2,260 2,508 Gain on sales of marketable securities 4,645 11,488 Equity in earnings of affiliates 7,971 — Foreign exchange gain 5,302 9,166 Other 4,622 12,409 Total other income 30,191 39,868 Other expenses 1,233 2,188 Equity in losses of affiliates — 937 Provision for allowance for recoverable accounts under production sharing 4,902 18,022 Provision for exploration projects 1 1,650 Other 2,287 5,010 Total other expenses 8,425 27,808 Ordinary income 368,497 258,847 Income taxes-current 278,365 212,782 Income taxes-deferred (388) 6,745 Total income taxes 277,976 219,527 Net income (loss) attributable to non-controlling interests 1,77	Exploration expenses	15,508	4,093
Other income 1.236 4.294 Dividend income 2,260 2,508 Gain on sales of marketable securities 4,645 11,488 Equity in earnings of affiliates 7,971 — Foreign exchange gain 5,302 9,166 Other 4,622 12,409 Total other income 30,191 39,868 Other expenses 1,233 2,188 Equity in losses of affiliates — 937 Provision for allowance for recoverable accounts under production sharing 4,902 18,022 Provision for exploration projects 1 1,650 Other 2,287 5,010 Total other expenses 8,425 27,808 Ordinary income 368,497 258,847 Income taxes-current 278,365 212,782 Income taxes-deferred (388) 6,745 Total income taxes 277,976 219,527 Net income (loss) attributable to non-controlling interests 1,773 (6,165)	Selling, general and administrative expenses	43,074	42,582
Interest income	Operating income	346,731	246,787
Dividend income 2,508 Gain on sales of marketable securities 4,645 11,488 Equity in earnings of affiliates 7,971 — Foreign exchange gain 5,302 9,166 Other 4,622 12,409 Total other income 30,191 39,868 Other expenses 1,233 2,188 Equity in losses of affiliates — 937 Provision for allowance for recoverable accounts under production sharing 4,902 18,022 Provision for exploration projects 1 1,650 Other 2,287 5,010 Total other expenses 8,425 27,808 Ordinary income 368,497 258,847 Income taxes-current 278,365 212,782 Income taxes-deferred (388) 6,745 Total income taxes 277,976 219,527 Net income (loss) attributable to non-controlling interests 1,773 (6,165)	Other income		
Gain on sales of marketable securities 4,645 11,488 Equity in earnings of affiliates 7,971 — Foreign exchange gain 5,302 9,166 Other 4,622 12,409 Total other income 30,191 39,868 Other expenses 1,233 2,188 Equity in losses of affiliates — 937 Provision for allowance for recoverable accounts under production sharing 4,902 18,022 Provision for exploration projects 1 1,650 Other 2,287 5,010 Total other expenses 8,425 27,808 Ordinary income 368,497 258,847 Income before income taxes 368,497 258,847 Income taxes-current 278,365 212,782 Income taxes-deferred (388) 6,745 Total income taxes 277,976 219,527 Net income (loss) attributable to non-controlling interests 1,773 (6,165)	Interest income	5,388	4,294
Equity in earnings of affiliates 7,971 — Foreign exchange gain 5,302 9,166 Other 4,622 12,409 Total other income 30,191 39,868 Other expenses 1,233 2,188 Equity in losses of affiliates — 937 Provision for allowance for recoverable accounts under production sharing 4,902 18,022 Provision for exploration projects 1 1,650 Other 2,287 5,010 Total other expenses 8,425 27,808 Ordinary income 368,497 258,847 Income before income taxes 368,497 258,847 Income taxes-current 278,365 212,782 Income taxes 277,976 219,527 Net income 90,520 39,320 Net income (loss) attributable to non-controlling interests 1,773 (6,165)	Dividend income	2,260	2,508
Foreign exchange gain 5,302 9,166 Other 4,622 12,409 Total other income 30,191 39,868 Other expenses 1,233 2,188 Equity in losses of affiliates — 937 Provision for allowance for recoverable accounts under production sharing 4,902 18,022 Provision for exploration projects 1 1,650 Other 2,287 5,010 Total other expenses 8,425 27,808 Ordinary income 368,497 258,847 Income taxes-current 278,365 212,782 Income taxes-deferred (388) 6,745 Total income taxes 277,976 219,527 Net income (loss) attributable to non-controlling interests 1,773 (6,165)	Gain on sales of marketable securities	4,645	11,488
Other 4,622 12,409 Total other income 30,191 39,868 Other expenses	Equity in earnings of affiliates	7,971	_
Total other income 30,191 39,868 Other expenses 1,233 2,188 Equity in losses of affiliates - 937 Provision for allowance for recoverable accounts under production sharing 4,902 18,022 Provision for exploration projects 1 1,650 Other 2,287 5,010 Total other expenses 8,425 27,808 Ordinary income 368,497 258,847 Income before income taxes 368,497 258,847 Income taxes-current 278,365 212,782 Income taxes deferred (388) 6,745 Total income taxes 277,976 219,527 Net income 90,520 39,320 Net income (loss) attributable to non-controlling interests 1,773 (6,165)	Foreign exchange gain	5,302	9,166
Other expenses 1,233 2,188 Equity in losses of affiliates — 937 Provision for allowance for recoverable accounts under production sharing 4,902 18,022 Provision for exploration projects 1 1,650 Other 2,287 5,010 Total other expenses 8,425 27,808 Ordinary income 368,497 258,847 Income before income taxes 368,497 258,847 Income taxes-current 278,365 212,782 Income taxes-deferred (388) 6,745 Total income taxes 277,976 219,527 Net income 90,520 39,320 Net income (loss) attributable to non-controlling interests 1,773 (6,165)	Other	4,622	12,409
Interest expense 1,233 2,188 Equity in losses of affiliates — 937 Provision for allowance for recoverable accounts under production sharing 4,902 18,022 Provision for exploration projects 1 1,650 Other 2,287 5,010 Total other expenses 8,425 27,808 Ordinary income 368,497 258,847 Income before income taxes 368,497 258,847 Income taxes-current 278,365 212,782 Income taxes-deferred (388) 6,745 Total income taxes 277,976 219,527 Net income 90,520 39,320 Net income (loss) attributable to non-controlling interests 1,773 (6,165)	Total other income	30,191	39,868
Equity in losses of affiliates — 937 Provision for allowance for recoverable accounts under production sharing 4,902 18,022 Provision for exploration projects 1 1,650 Other 2,287 5,010 Total other expenses 8,425 27,808 Ordinary income 368,497 258,847 Income before income taxes 368,497 258,847 Income taxes-current 278,365 212,782 Income taxes-deferred (388) 6,745 Total income taxes 277,976 219,527 Net income 90,520 39,320 Net income (loss) attributable to non-controlling interests 1,773 (6,165)	Other expenses		
Provision for allowance for recoverable accounts under production sharing 4,902 18,022 Provision for exploration projects 1 1,650 Other 2,287 5,010 Total other expenses 8,425 27,808 Ordinary income 368,497 258,847 Income before income taxes 368,497 258,847 Income taxes-current 278,365 212,782 Income taxes-deferred (388) 6,745 Total income taxes 277,976 219,527 Net income 90,520 39,320 Net income (loss) attributable to non-controlling interests 1,773 (6,165)	Interest expense	1,233	2,188
production sharing 4,902 18,022 Provision for exploration projects 1 1,650 Other 2,287 5,010 Total other expenses 8,425 27,808 Ordinary income 368,497 258,847 Income before income taxes 368,497 258,847 Income taxes-current 278,365 212,782 Income taxes-deferred (388) 6,745 Total income taxes 277,976 219,527 Net income 90,520 39,320 Net income (loss) attributable to non-controlling interests 1,773 (6,165)	Equity in losses of affiliates	_	937
Other 2,287 5,010 Total other expenses 8,425 27,808 Ordinary income 368,497 258,847 Income before income taxes 368,497 258,847 Income taxes-current 278,365 212,782 Income taxes-deferred (388) 6,745 Total income taxes 277,976 219,527 Net income 90,520 39,320 Net income (loss) attributable to non-controlling interests 1,773 (6,165)		4,902	18,022
Total other expenses 8,425 27,808 Ordinary income 368,497 258,847 Income before income taxes 368,497 258,847 Income taxes-current 278,365 212,782 Income taxes-deferred (388) 6,745 Total income taxes 277,976 219,527 Net income 90,520 39,320 Net income (loss) attributable to non-controlling interests 1,773 (6,165)	Provision for exploration projects	1	1,650
Ordinary income 368,497 258,847 Income before income taxes 368,497 258,847 Income taxes-current 278,365 212,782 Income taxes-deferred (388) 6,745 Total income taxes 277,976 219,527 Net income 90,520 39,320 Net income (loss) attributable to non-controlling interests 1,773 (6,165)	Other	2,287	5,010
Income before income taxes 368,497 258,847 Income taxes-current 278,365 212,782 Income taxes-deferred (388) 6,745 Total income taxes 277,976 219,527 Net income 90,520 39,320 Net income (loss) attributable to non-controlling interests 1,773 (6,165)	Total other expenses	8,425	27,808
Income taxes-current 278,365 212,782 Income taxes-deferred (388) 6,745 Total income taxes 277,976 219,527 Net income 90,520 39,320 Net income (loss) attributable to non-controlling interests 1,773 (6,165)	Ordinary income	368,497	258,847
Income taxes-deferred (388) 6,745 Total income taxes 277,976 219,527 Net income 90,520 39,320 Net income (loss) attributable to non-controlling interests 1,773 (6,165)	Income before income taxes	368,497	258,847
Total income taxes 277,976 219,527 Net income 90,520 39,320 Net income (loss) attributable to non-controlling interests 1,773 (6,165)	Income taxes-current	278,365	212,782
Net income90,52039,320Net income (loss) attributable to non-controlling interests1,773(6,165)	Income taxes-deferred	(388)	6,745
Net income (loss) attributable to non-controlling interests 1,773 (6,165)	Total income taxes	277,976	219,527
	Net income	90,520	39,320
Net income attributable to owners of parent 88,747 45,485	Net income (loss) attributable to non-controlling interests	1,773	(6,165)
	Net income attributable to owners of parent	88,747	45,485

Consolidated Statement of Comprehensive Income

Accounts	For the six months ended September 30, 2014	For the six months ended September 30, 2015		
Net income	90,520	39,320		
Other comprehensive income				
Unrealized holding loss on securities	(80)	(26,334)		
Translation adjustments	46,702	(41,045)		
Share of other comprehensive income of associates accounted for by the equity method	(9,564)	9,455		
Total other comprehensive income	37,057	(57,923)		
Comprehensive income	127,577	(18,603)		
Total comprehensive income attributable to				
Owners of parent	127,874	2,482		
Non-controlling interests	(296)	(21,085)		

(3) Consolidated Statement of Cash Flows

Accounts	For the six months ended September 30, 2014	For the six months ended September 30, 2015
Cash flows from operating activities		
Income before income taxes	368,497	258,847
Depreciation and amortization	25,635	35,109
Amortization of goodwill	3,380	3,380
Provision for allowance for recoverable accounts under production sharing	7,231	19,003
Provision for exploration projects	(1,363)	928
Other provisions	(371)	50
Liability for retirement benefits	47	54
Interest and dividend income	(7,649)	(6,803)
Interest expense	1,233	1,399
Foreign exchange loss (gain)	2,038	1,267
Equity in (earnings) losses of affiliates	(7,971)	937
Loss (gain) on sales of marketable securities	(4,645)	(11,488)
Recovery of recoverable accounts under production sharing (capital expenditures)	36,663	26,842
Recoverable accounts under production sharing (operating expenditures)	(33,158)	(29,387)
Accounts receivable-trade	(3,075)	(28,618)
Inventories	(4,609)	1,279
Accounts payable-trade	7,798	2,283
Other	(5,742)	35,570
Subtotal	383,939	310,654
Interest and dividends received	12,803	15,056
Interest paid	(1,186)	(1,313)
Income taxes paid	(276,307)	(226,706)
Net cash provided by (used in) operating activities	119,249	97,691

Accounts	For the six months ended September 30, 2014	(Millions of yen) For the six months ended September 30, 2015
Cash flows from investing activities	50ptember 50, 2011	September 30, 2013
Payments for time deposits	(142,565)	(226,842)
Proceeds from time deposits	318,297	484,829
Payments for long-term time deposits	(112,181)	(63,818)
Payments for purchases of tangible fixed assets	(228,017)	(243,944)
Proceeds from sales of tangible fixed assets	28	194
Payments for purchases of intangible assets	(2,475)	(11,550)
Proceeds from sales and redemptions of marketable securities	89,052	103,025
Payments for purchases of investment securities	(20,036)	(6,491)
Proceeds from sales and redemptions of investment securities	44,010	27,700
Investment in recoverable accounts under production sharing (capital expenditures)	(38,626)	(40,265)
Decrease (increase) in short-term loans receivable	(3,009)	272
Long-term loans made	(2,110)	(192,535)
Collection of long-term loans receivable	92	299
Payments for purchase of mining rights	(17,873)	(133,627)
Other	1,128	(10,349)
Net cash provided by (used in) investing activities	(114,287)	(313,102)
Cash flows from financing activities		
Increase (decrease) in short-term loans	572	179
Proceeds from long-term debt	11,797	_
Repayments of long-term debt	(6,830)	(13,083)
Proceeds from non-controlling interests for additional shares	14,887	77,000
Cash dividends paid	(13,144)	(13,144)
Cash dividends paid to non-controlling interests	(3,939)	(3,939)
Other	(90)	(20)
Net cash provided by (used in) financing activities	3,253	46,992
Effect of exchange rate changes on cash and cash equivalents	3,331	(1,588)
Net increase (decrease) in cash and cash equivalents	11,546	(170,007)
Cash and cash equivalents at beginning of the period	117,530	260,978
Cash and cash equivalents at end of the period	129,077	90,970

(4) Notes to Consolidated Financial Statements

(Conditions or events that indicate there could be substantial doubt about the Company's ability to continue as a going concern) For the six months ended September 30, 2015 (April 1, 2015 through September 30, 2015):

None

(Note on significant changes in shareholders' equity) For the six months ended September 30, 2015 (April 1, 2015 through September 30, 2015): None

(Segment information)

- I. For the six months ended September 30, 2014 (April 1, 2014 through September 30, 2014)
- 1. Information on sales and income (loss) by reportable segment

(Millions of yen)

	Reportable segments							
	Japan	Asia & Oceania	Eurasia (Europe & NIS)	Middle East & Africa	Americas	Total	Adjustments *1	Consolidated *2
Net sales								
Sales to third parties	58,754	228,806	61,466	307,829	6,282	663,140	_	663,140
Intercompany sales and transfers between segments	_	_	_	_	_	_	_	_
Total	58,754	228,806	61,466	307,829	6,282	663,140	_	663,140
Segment income (loss)	7,700	120,353	26,107	205,266	(7,591)	351,836	(5,104)	346,731

- Note: 1. Adjustments of segment income of \(\frac{\pmathbf{\pmath}
 - 2. Segment income is reconciled with operating income on the consolidated statement of income.
 - 2. Information on impairment loss from fixed assets, goodwill and other items by reportable segment None
 - II. For the six months ended September 30, 2015 (April 1, 2015 through September 30, 2015)
 - 1. Information on sales and income (loss) by reportable segment

(Millions of yen)

Reportable segments								
	Japan	Asia & Oceania	Eurasia (Europe & NIS)	Middle East & Africa	Americas	Total	Adjustments *1	Consolidated *2
Net sales								
Sales to third parties	51,110	167,608	41,103	300,425	6,765	567,013	_	567,013
Intercompany sales and transfers between segments	_	_	_	_	_	_	_	_
Total	51,110	167,608	41,103	300,425	6,765	567,013	_	567,013
Segment income (loss)	1,964	61,597	12,260	179,911	(3,788)	251,945	(5,157)	246,787

- Note: 1. Adjustments of segment income of ¥(5,157) million include elimination of inter-segment transactions of ¥101 million and corporate expenses of ¥(5,259) million. Corporate expenses are mainly amortization of goodwill and general administrative expenses that are not allocated to a reportable segment.
 - 2. Segment income is reconciled with operating income on the consolidated statement of income.
 - 2. Information on impairment loss from fixed assets, goodwill and other items by reportable segment None

(Subsequent events)

For the six months ended September 30, 2015 (April 1, 2015 through September 30, 2015): None

4. Supplementary Information

- (1) Production, Orders Received and Sales Performance
 - 1) Actual production

The following table shows actual production by segment:

Segment	Category	For the six months ended September 30, 2014	For the six months ended September 30, 2015
	C 1 1	0.5 MMbbls	0.5 MMbbls
	Crude oil	(2.9 Mbbls per day)	(2.8 Mbbls per day)
	Natural and	19.1 Bcf	18.5 Bcf
	Natural gas	(104.4 MMcf per day)	(101.3 MMcf per day)
Ionon	Subtotal	4.1 MMboe	4.0 MMboe
Japan	Subtotal	(22.5 Mboe per day)	(21.9 Mboe per day)
	Iodine	239.5 tons	249.1 tons
	Electric power	111.4 million kWh	108.6 million kWl
	generation	(2 M) (1.1.	0.0 MM.1.1
	Crude oil	6.3 MMbbls (34.6 Mbbls per day)	8.9 MMbbl
		(34.6 Mobis per day)	(48.5 Mbbls per day 130.4 Bc
Asia & Oceania	Natural gas		(712.5 MMcf per day
	-	(669.5 MMcf per day) 29.4 MMboe	33.4 MMbo
	Subtotal	(160.9 Mboe per day)	(182.4 Mboe per day
Eurasia		4.6 MMbbls	5.9 MMbbl
(Europe & NIS)	Crude oil	(25.2 Mbbls per day)	(32.1 Mbbls per day
•		30.4 MMbbls	44.6 MMbbl
Middle East & Africa	Crude oil	(166.0 Mbbls per day)	(243.5 Mbbls per day
		0.4 MMbbls	1.4 MMbbl
	Crude oil	(2.4 Mbbls per day)	(7.5Mbbls per day
		18.3 Bcf	16.6 Bo
Americas	Natural gas	(99.9 MMcf per day)	(90.9 MMcf per day
	0.11	3.7 MMboe	4.3 MMbo
	Subtotal	(20.1 Mboe per day)	(23.6 Mboe per day
	C 1 1	42.3 MMbbls	61.2 MMbbl
	Crude oil	(231.0 Mbbls per day)	(334.4 Mbbls per day
	National and	159.9 Bcf	165.6 Bc
Total	Natural gas	(873.8 MMcf per day)	(904.7 MMcf per day
	Subtotal	72.2 MMboe	92.1 MMbo
	Subtotal	(394.7 Mboe per day)	(503.5 Mboe per day
	Iodine	239.5 tons	249.1 tor
	Electric power generation	111.4 million kWh	108.6 million kW

Note: 1. The volume of LPG produced overseas is included in 'Crude oil.'

- 2. A portion of crude oil and natural gas production volume is consumed as fuel to generate electricity.
- 3. The production by the Company's affiliates accounted for by the equity method is included in the figures above.
 Also the production volume is a result for the six months ended September 30 regardless of a closing date of fiscal periods of its subsidiaries or affiliates.
- 4. The production volume of crude oil and natural gas under the production sharing contracts entered into by INPEX Group corresponds to the net economic take of the group.

Figures calculated by multiplying the gross production volume by the Company's interest share are 57.5 MMbbls (314.5 Mbbls per day) of crude oil, 208.1 Bcf (1,137.3 MMcf per day) of natural gas, and in total 96.7 MMbbe (528.4 Mbbe per day) for the six months ended September 30, 2014, and 72.3 MMbbls (395.0 Mbbls per day) of crude oil, 214.7 Bcf (1,173.0 MMcf per day) of natural gas, and in total 112.5 MMbbe (614.7 Mbbe per day) for the six months ended September 30, 2015.

- 5. Boe means barrels of oil equivalent.
- 6. Iodine is refined by other company on consignment.
- 7. Figures are rounded to one decimal place.

2) Orders received

Disclosure on this information is omitted because the amount of orders received is accounted for a minor portion of total sales.

3) Actual sales

The following table shows sales by segment:

Segment	Category		For the six months ended September 30, 2014		For the six months ended September 30, 2015		
3		Sales volume	Net sales	Sales volume	Net sales		
	Crude oil	404 Mbbls	4,578	290 Mbbls	2,171		
	Natural gas (excluding LPG)	29,694 MMcf	45,465	28,725 MMcf	42,121		
Japan	LPG	2 Mbbls	22	3 Mbbls	17		
	Other		8,687		6,800		
	Subtotal		58,754	51,			
	Crude oil	5,683 Mbbls	63,625	6,837 Mbbls	48,773		
Asia & Oceania	Natural gas (excluding LPG)	103,482 MMcf	154,272	114,556 MMcf	113,299		
7 isia & Occama	LPG	1,358 Mbbls 10,908		1,165 Mbbls	5,535		
	Subtotal		228,806	167,608			
Eurasia (Europe & NIS)	Crude oil	5,538 Mbbls 61,466		6,028 Mbbls	41,103		
Middle East & Africa	Crude oil	28,409 Mbbls	28,409 Mbbls 307,829		300,425		
	Crude oil	15 Mbbls	153	687 Mbbls	4,419		
Americas	Natural gas (excluding LPG)	18,880 MMcf	6,129	17,353 MMcf	2,346		
	Subtotal		6,282		6,765		
	Crude oil	40,048 Mbbls	437,653	57,805 Mbbls	396,892		
	Natural gas (excluding LPG)	152,056 MMcf	205,868	160,634 MMcf	157,767		
Total	LPG	1,361 Mbbls	10,930	1,168 Mbbls	5,553		
	Other	8,687		6,800			
	Total		663,140	567,013			

Note: 1. The above amounts do not include the related consumption tax.

^{4.} Sales for a major customer and sales as a percentage of total net sales are as follows.

Customer	For the six months September 30, 20		For the six months ended September 30, 2015		
Customer	Amounts (Millions of yen)	Ratio (%)	Amounts (Millions of yen)	Ratio (%)	
ADNOC	I		101,816	18.0	

^{2.} The Company's subsidiaries of which closing date for fiscal year is December 31 are principally consolidated their operating results for the six months ended June 30 except those subsidiaries prepared their financial statements for consolidation purpose as of the consolidation closing date. However, the significant effects of the difference in fiscal periods were properly adjusted in consolidation.

^{3.} Sales volumes are rounded to the nearest whole number.