



Ichthys LNG Project



Strengthening

Long-term stable operation of the project

Maintaining the plateau, backfill and train expansion

Effective development of new and existing gas fields utilizing the Ichthys facilities

Making cleaner

Reduction of CO2 emissions

4. INPEX Brand

Establishment of INPEX Brand in Australia

5 Energy business and investment environment in Australia

1. Strengthening



We are committed to the long-term stable operation of the project

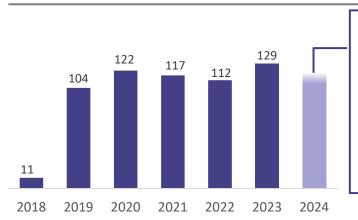
This year, we expect a quick recovery in production from the temporary trouble

Continue safe operations through sound HSE management and enhanced process safety Improve facility reliability and stable operations through steady maintenance

Maximize sales volume through optimization of production plans and cargo arrangements

Reduce CO₂ emissions through efficient operation of the LNG facility

Number of LNG cargoes



Q1-2:

Performed stable production through high facility utilization

Current status:

Limiting production due to the facility trouble. Recovery expected in early November.

Improvement of HSE performance

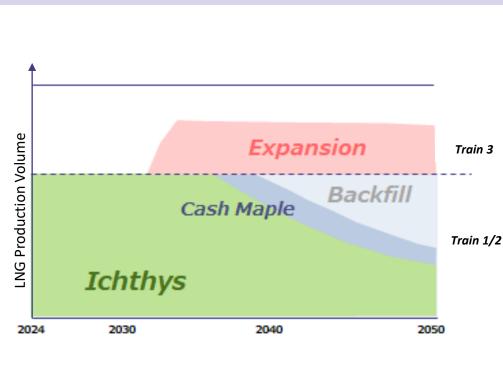


TRI FR (Total Recordable Injury Frequency Rate): Number of recordable injuries per 1 million working hours (12 month moving average)

2. Maintaining the plateau, backfill and train expansion



Effective development of new and existing gas fields utilizing the Ichthys facilities



1. Additional development of Ichthys

- · Development wells drilling in shallow reservoirs completed
- Construction of additional equipment to be installed on the offshore facility
- Development of deep reservoirs

2. Development studies in the vicinity of Ichthys

 Aiming to commence production at the Cash Maple gascondensate field in the 2030s

3. Exploration activities in the vicinity of Ichthys

- Two exploration wells have been unsuccessful
- Acquired exploration block AC/P71 (adjacent to Cash Maple)
- Pursuing economically efficient Ichthys LNG backfill development opportunities

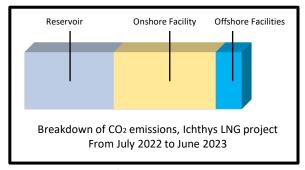
4. 3rd train expansion

 Ongoing evaluation targeting start-up of the 3rd train in the 2030s

3. Making cleaner



As a responsible operator in Australia, we are committed to promoting decarbonization initiatives.



July 2022 to June 2023 5,840,868 (tCO₂-e), 17th in Australia

CCS Business

- Two appraisal wells drilling at the GHG Assessment G -7 AP (Bonaparte CCS) Block scheduled to be completed by the end of this year, in order to understand the block's CO₂ storage capacity.
- Planning to capture native CO₂ from the Ichthys Field at the Ichthys LNG onshore facility, and to inject and store underground.
- Contributing to the realization of the Darwin-based CCUS Hub etc., proposed by the Northern Territory Government.



Aiming for Further CO₂ Reductions

- Introduction of renewable energy sources at the LNG facility under consideration
 - Continue afforestation of Wheatbelt Connect project

4. INPEX Brand



Establishment of INPEX Brand in Australia





Employer of ChoiceContinue to be a desirable workplace for the employees

- Continue to conduct employee engagement surveys, pursue a better workplace
- Implement leadership skill development programs for senior employees





Partner of Choice

Be the company of choice for governments, industries and stakeholders

- Maintain good relations with the Australian government
- Participate in conferences, seminars, and keynote speeches organized by industry associations in the energy sector

Contribution to local communitiesBuilding and maintaining relationships of trust with the community

- In accordance with INPEX's Reconciliation Action Plan, conduct employment and promotion of cultural and historical understanding of the traditional owners
- Committed AU\$24 million over the 40 years to the Larrakia people through the Larrakia Ichthys LNG Foundation Trust

5. Energy business and investment environment in Australia



Headwinds to investment in Australian Gas Business

Environment Plan (EP)



Safeguard Mechanism



Reform of Petroleum Resource Rent Tax



Energy Market Intervention by Australian Government



Australian Domestic Gas Security Mechanism





"Future Gas Strategy" announced by the Australian Government in May 2024

- Policy on the role of gas in the Australian economy
- The Australian Government Cabinet reached a consensus on the importance of natural gas
- Emphasizing that gas will remain an essential energy source during the energy transition period after 2050, highlighting the need for additional investments to secure new gas resources
- Explicitly stating that CCS is an indispensable technology for achieving net-zero emissions.

Utilizing the relationships we have built up so far, we will actively work with the government and other organizations to maintain the current investment environment