

INPEX CORPORATION

Financial Results
for the six months ended June 30, 2022

August 9, 2022



- Corporate Overview
- Consolidated Financial Results for the six months ended June 30, 2022
- Consolidated Financial Forecasts for the year ending December 31, 2022

This presentation includes forward-looking information that reflects the plans and expectations of the Company. Such forward-looking information is based on the current assumptions and judgments of the Company in light of the information currently available to it, and involves known and unknown risks, uncertainties and other factors. Such risks, uncertainties and other factors may cause the Company's performance, achievements or financial position to be materially different from any future results, performance, achievements or financial position expressed or implied by such forward-looking information. Such risks, uncertainties and other factors include, without limitation:

- Price volatility and change in demand in crude oil and natural gas
- Foreign exchange rate volatility
- Change in costs and other expenses pertaining to exploration, development and production

The Company undertakes no obligation to publicly update or revise the disclosure of information in this presentation (including forward-looking information) after the date of this presentation.

Corporate Overview

INPEX

Takayuki Ueda
Representative Director, President & CEO

FY2022 Second Quarter Financial Results Highlights



2Q FY2022 Financial Results	Net Sales	¥1,098.4 billion (120.4% increase YoY)
	Net Income	¥184.4 billion (254.9% increase YoY)
	Net Production	654 thousand BOED (23.9% increase YoY)
FY2022 Full-year Financial Forecasts	Net Sales	¥2,182.0 billion (75.3% increase YoY)
	Net Income	¥350.0 billion (56.9% increase YoY)
	Free Cashflow*	Approximately ¥510.0 billion (24.3% increase YoY)
	Net Production	619 thousand BOED (6.0% increase YoY)
Dividend	FY2022 Forecast: Annual dividend of ¥60 per share; ¥30 interim and ¥30 at year-end (forecast) * Additionally, a share buyback of up to ¥120 billion and up to 120 million shares was resolved	
Project Highlights	<p>Oil and Gas Business</p> <ul style="list-style-type: none"> ■ Australia: Stable production continued at Ichthys with approx. 10 LNG cargoes per month expected for 2022 ■ Abu Dhabi: Discovered multiple oil & gas deposits at Onshore Block 4, currently conducting appraisal works aiming for early production ■ Southeast Asia: At Abadi, continued a comprehensive study of measures such as the introduction of CCUS to make the project cleaner and further reduce costs ■ Japan: Commenced drilling offshore Shimane & Yamaguchi prefectures in May 2022 ■ Europe: Completed acquisition of 50.5% shares in Idemitsu Snorre Oil Development Co., Ltd. (New company name: INPEX Norway Co., Ltd.) in January 2022 <p>5 Net Zero Businesses</p> <ul style="list-style-type: none"> ■ Hydrogen & Ammonia: Signed a Memorandum of Understanding to conduct a feasibility study on South Australian Hydrogen Hub Project in May 2022 ■ CCUS: Evaluating the feasibility of CCS at Ichthys LNG Project ■ Renewable Energy: Resolved to enter into the construction phase of a geothermal power plant in the Oyasu region in Akita Prefecture in June 2022 ■ Carbon Recycling & New Business: Engineering works ongoing with aims to commence operations at a methanation demonstration plant in latter half of 2024 ■ Forest Conservation: Continued to support Rimba Raya REDD+ Project in Indonesia 	

* Including cashflow of Ichthys LNG Pty Ltd, the Ichthys Downstream IJV (Incorporated Joint Venture), an equity method affiliate

CORE AREA #1 Australia

Ichthys LNG Project (In production, 66.245% INPEX Interest)

■ Production Status & Cargoes Shipped

- Net production volume (BOE, INPEX interest): 225 thousand barrels per day (Average between April to June 2022)
- Approximately 10 LNG cargoes per month expected for 2022
- Cargoes shipped (January to June 2022)
 - LNG (shipped from the Onshore LNG plant): 64
 - Onshore Condensate (shipped from the Onshore LNG plant): 12
 - Offshore Condensate (shipped from the FPSO): 17
 - LPG (shipped from the Onshore LNG plant): 17

■ Planned Shutdown Maintenance Works

- Planned shutdown maintenance works between July to August 2022

■ Drilling of Production Wells

- Currently drilling the 24th production well

■ Ichthys' net income contribution (including Ichthys LNG Pty Ltd, Ichthys Downstream IJV)

- 1Q-2Q: Approximately ¥130.0 billion
- Full year forecasts: Mid-¥260.0 billions

■ Increasing the current LNG production capacity

- Aim to further increase the current production capacity by 2024, and build a framework to stably supply 9.3 million tons of LNG per year

■ Involvement and development at nearby exploration and discovered assets

- Accelerate involvement and development at nearby exploration and discovered assets and further ensure long-term production volume maintenance and then aim to further expand production volume also visualizing the expansion of Ichthys in around 2030

■ OPEX (Operating Expenditure)

- Competitive production cost in comparison to INPEX's other assets in production

CORE AREA #2 Abu Dhabi

Abu Dhabi Onshore Concession (In production, 5% INPEX Interest)

- Production capacity: 2 million bbl/d
- Further development study is ongoing to increase production capacity.

Abu Dhabi Offshore Oil Fields (In production)

- Target Production Capacity
 - Upper Zakum (12% INPEX interest): 1 million bbl/d
 - Lower Zakum (10% INPEX interest): 0.45 million bbl/d
 - Satah (40% INPEX interest): 25 thousand bbl/d
 - Umm Al Dalkh (40% INPEX interest): 20 thousand bbl/d
- Development work is ongoing to increase the combined production capacity of the four fields to approximately 1.5 million bbl/d
- As the asset leader of the Lower Zakum Oil Field, INPEX is currently playing a leading role in advancing development and working closely with ADNOC and its partners.
- Working on making operations cleaner in cooperation with ADNOC by supplying offshore facilities with clean power from onshore, etc.
- Further development study is ongoing to increase production capacity.

Abu Dhabi Onshore Block 4 (Under exploration, 100% INPEX Interest)

- In 2019, exclusively awarded Onshore Block 4 as operator.
- In May 2021, commenced exploratory drilling works
- Multiple oil and gas deposits discovered, conducting appraisal works aiming for early production

CORE AREA #3 Southeast Asia

Abadi LNG Project (In preparation for development, 65% INPEX Interest)

- **Production Capacity**
 - Total output of natural gas (LNG equivalent): 10.5 million tons per year including
 - Approximately 9.5 million tons of LNG per year
 - Local gas supply via pipeline of approximately 150 million cubic feet per day
 - Up to approximately 35,000 barrels of condensate per day
- **Production Sharing Contract (PSC) Term**
 - From November 16, 1998, to November 15, 2055
- **Milestones**
 - Listed as a national strategic project in June 2017 and as a priority infrastructure project in September 2017 by the Indonesian government.
 - In July 2019, Indonesian authorities approved the revised plan of development based on an onshore LNG development scheme.
 - In February 2020, INPEX signed an MoU with PT PLN and with PT Pupuk Indonesia, each concerning the long-term domestic gas supply from the Abadi LNG Project.
 - In December 2020, INPEX signed an MoU with PT Perusahaan Gas Negara Tbk (PGN) concerning domestic LNG supply.
- **Schedule**
 - Conducting a comprehensive study of measures such as the introduction of CCUS to make the project cleaner and further reduce costs and promote the project as a competitive and clean project with the aim of commencing production in the early 2030s.
 - Continue negotiations with the Indonesian government and concerned parties for the re-revision of the plan of development, aiming to reach FID in the second half of the 2020s

CORE AREA #4 Japan

Natural Gas Business in Japan (In production, 100% INPEX Interest)

- **Natural Gas Sales Volume** (1m³ =41.8605MJ)
 - FY2021 (actual): 2.20 billion m³
 - FY2022 1Q-2Q (actual): 1.20 billion m³
 - FY2022 (forecast): 2.23 billion m³
- **Naoetsu LNG Terminal**
 - Commenced commercial operations in December 2013
 - First Ichthys LNG cargo arrived in October 2018 (Pacific Breeze)
 - First LNG cargo carried by Oceanic Breeze from the Ichthys LNG Project arrived in February 2019
 - The 50th LNG cargo arrived in July 2022
- **Natural Gas Pipeline Network**
 - Completed construction of the Toyama Line in June 2016
 - Commenced the 2nd stage double tracking of the Ryomo Line in September 2021
 - Commenced the 5th stage extension of the Shin Tokyo Line in March 2022

Exploration Offshore Shimane & Yamaguchi prefectures

- Commenced drilling in May 2022, with expected completion in August 2022.

Minami-Sekihara Exploration (Niigata Prefecture)

- Drilling planned to commence in November 2022.

CORE AREA #5 Europe

Snorre Project etc. in Norway (In production)

- In January 2022, completed acquisition of 50.5% shares in Idemitsu Snorre Oil Development Co., Ltd. (New company name: INPEX Norway Co., Ltd.) that owns 10 oil & gas assets in production or under development, including the Snorre Project, as well as interests in multiple promising discovered but undeveloped oil & gas fields and exploration licenses.
- Producing approximately 31,000 BOED (for INPEX Idemitsu Norge interest)
- In April 2022, discovered oil and gas deposits at Offshore Block PL293B (15% INPEX Idemitsu Norge interest)

OTHER AREAS

Kashagan Oil Field in Kazakhstan (In production, 7.56% INPEX Interest)

- Work ongoing to increase production volume to 450 thousand bbl/d

ACG Oil Fields in Azerbaijan (In production, 9.31% INPEX Interest)

- In September 2021, achieved 4 billion barrels in cumulative oil production

Eagle Ford Tight Oil Project in USA (In production, 100% INPEX Interest*)

- Development activities optimised leveraging the characteristics of the shale business by accelerating investment at high oil prices and deferring investment at low oil prices.

Lucius & Hadrian North Oil Fields in US Gulf of Mexico (In production, 10.10769% INPEX Interest)

- Additionally acquired a portion (2.3546%) of the participating interest previously held by ExxonMobil in February 2021.

* 100% except for a portion of project assets

Net Zero Businesses #1 Hydrogen & Ammonia

Integrated Demonstration of Hydrogen & Ammonia Production (Kashiwazaki City, Niigata Prefecture, Japan)

- Preparing to demonstrate the feasibility of a business model to produce carbon-free hydrogen & ammonia through a natural gas reforming process and secure a greater volume of resources through underground injection of CO₂ emitted from the reforming process.
- Aiming to construct a blue hydrogen & ammonia production demonstration plant and commence operation in 2024.

Blue Hydrogen Project (Niigata Prefecture, Japan)

- Based on the results of the demonstration, aiming to construct a blue hydrogen production plant utilizing INPEX natural gas fields and existing infrastructure and produce hydrogen on a commercial scale by around 2030.

Clean Ammonia Business (Abu Dhabi)

- Conducted a joint study with ADNOC, JERA and JOGMEC on exploring the commercial potential of a clean ammonia production business in the UAE.
- Based on the results of the joint study, Aiming to construct a clean ammonia plant and commence supply in the second half of the 2020s.

Clean Hydrogen Business Overseas (Australia, Abu Dhabi, Indonesia etc.)

- Promote business expansion through feasibility studies and collaboration, aiming at large-scale overseas development. Now pursuing opportunities in the hydrogen production, liquefaction, offloading and shipping business.
- In May 2022, signed a Memorandum of Understanding with Australian energy provider AGL Energy to conduct a feasibility study on a green hydrogen production project in the state of South Australia. Currently conducting studies on the export of green hydrogen and on methanation utilizing hydrogen

Net Zero Businesses #2 CCUS

CO₂EOR Demonstration (Agano City, Niigata Prefecture, Japan)

- In April 2021, commenced a joint study with JOGMEC for a CO₂ enhanced oil recovery pilot test.
- In June 2022, commenced drilling in preparation for a pilot test.
- Aiming to commence CO₂ injection tests by 2023.

CO₂EOR (Abu Dhabi)

- Aiming to increase CCUS capacity of ADNOC Onshore CO₂EOR activities from the current 0.8 million tons per year with ADNOC.

Ichthys LNG Project CCS (Australia)

- Evaluating the feasibility of sequestering CO₂ captured at the INPEX-operated Ichthys LNG plant in Darwin, Australia.
- Planning to select an appropriate injection site and conduct evaluation works by 2025.
- Aiming to introduce CCS in the late-2020s.

Promotion of CCS/CCUS business development in Japan & overseas

- Conduct surveys of suitable CCS/CCUS locations and technical development in Japan and overseas. Make full use of knowledge, experience and assets in the oil and natural gas sector with the aim of commercializing the CCS/CCUS business.
- Participating in the CCS Long-Term Roadmap Study Group organized by the Ministry of Economy, Trade and Industry (METI) and involved in discussions to develop policies for the commercialization of CCS in Japan.
- In March 2022, commenced FEED (Front-End Engineering and Design) for the CCS project at Bayu-Undan offshore gas field in East Timor.
- In April 2022, signed a Memorandum of Understanding with PTTEP and JGC to study the potential development of a CCS project in Thailand.

Net Zero Businesses #3 Renewable Energy

Offshore Wind Power Project (Netherlands) (Fixed-bottom)

129MW capacity (Luchterduinen) & 731.5MW capacity (Borssele III/IV)

- In February 2022, acquired a 50% stake in the Luchterduinen offshore wind farm and a 15% stake in the Borssele III/IV offshore wind farm operating off the coast of the Netherlands. Both are currently in stable operation.

Offshore Wind Power Project (Nagasaki Prefecture, Japan) (Floating)

- Joined a consortium for the implementation of a floating offshore wind power project in Goto City, Nagasaki, Prefecture, Japan and selected as the project's business operator in June 2021.
- Preparing to conduct development works in 2022 aiming for commencement of operations in 2024.

Muara Laboh Geothermal Power Project (Indonesia) 85MW capacity

- In December 2021, joined the Muara Laboh Geothermal Power Project (INPEX in essence holds approximately 10%). Currently in stable operation. Acquired an additional 20% shares in April. Considering further development.

Sarulla Geothermal Power Project (Indonesia) 330MW capacity

- In operation with 18.2525% shares. Commenced studies to increase additional capacity.

Geothermal Power Project (Oyasu Area, Yuzawa City, Akita Prefecture, Japan)

- Resolved to enter the construction phase in June 2022. Conducting preparations toward commencement of operations in March 2027.

Geothermal Power Project (Amemasudake Area, Hokkaido Prefecture, Japan)

- Surveys ongoing in the Amemasudake area in Hokkaido.

Net Zero Businesses #4 Carbon Recycling & New Business

Methanation (Nagaoka City, Niigata, Japan)

- As a NEDO-sanctioned project, conducting technical development targeting the practical application based on a methane production capacity of 400 normal cubic meters per hour.
- Aiming for commencement of operations at a demonstration facility in the latter half of 2024, currently conducting engineering works in relation to the construction of the demonstration facility.

Artificial Photosynthesis (Australia)

- Since 2012, participated in ARPCHEM (Japan Technological Research Association of Artificial Photosynthetic Chemical Process) and activities completed in February 2022.
- Currently participating in phase 2 since March 2022.

Drone Business

- In February 2021, made an investment in Terra Drone Corp and commenced joint studies on INPEX-Terra Drone Intelligent Drone Plan.
- Consideration underway for implementation of drone inspections of plant and long distance pipeline networks.

Net Zero Businesses #5 Forest Conservation

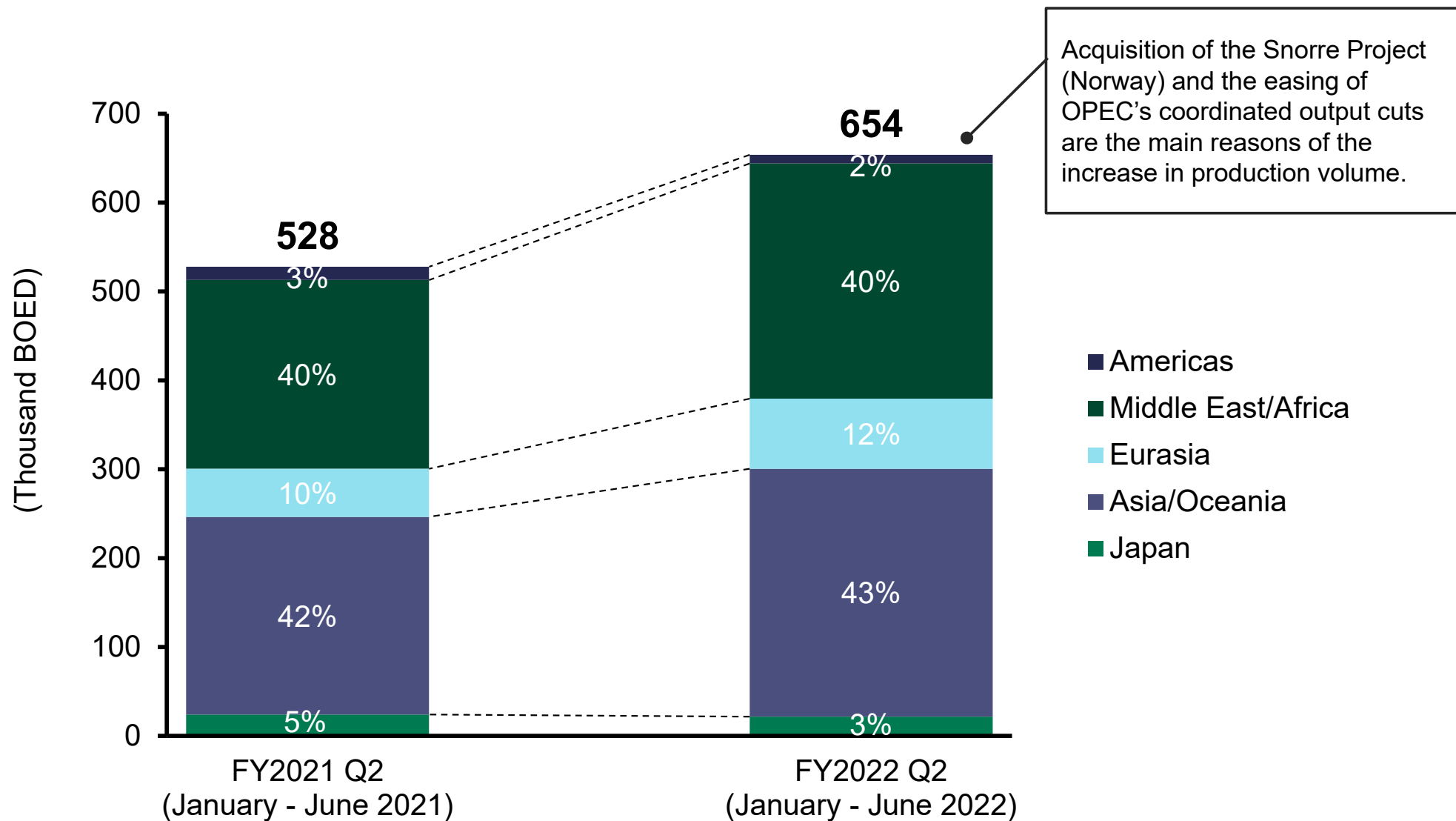
Rimba Raya REDD+ Project (Indonesia)

- In February 2021, entered into an agreement with conservation firm InfiniteEARTH to acquire five million tons worth of carbon credits over five years by supporting the project. Currently supporting the construction of three Orangutan Release Camps.

Evaluation of Carbon Farming and Renewable Biofuels (Australia)

- In March 2022, commenced collaboration with ANZ and Qantas to evaluate a carbon farming and renewable biofuels project.

Net Production Volume (Daily) by Segment

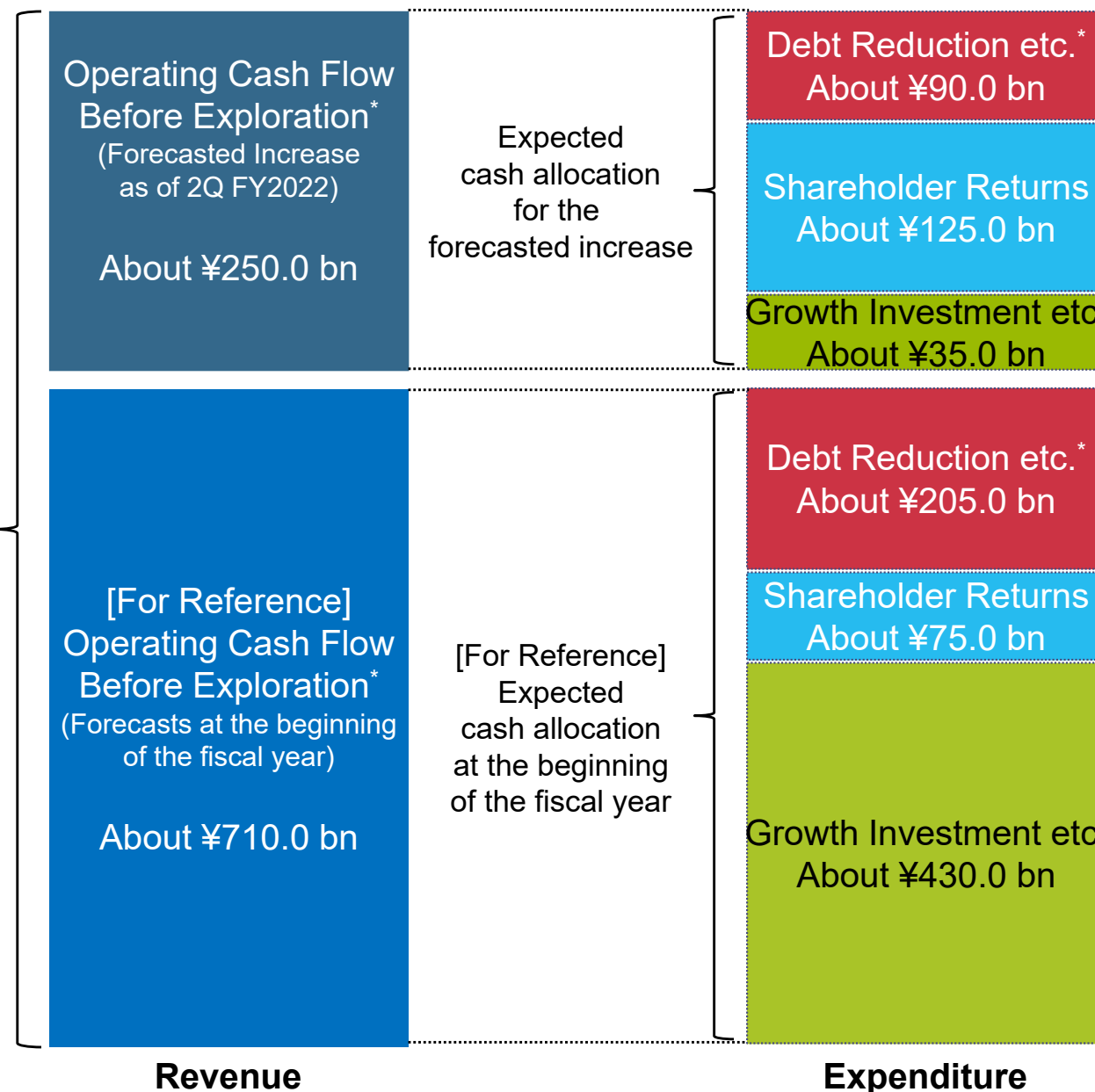


* Net production for 2Q FY2022 (January to June 2022). The production volume under the production sharing contracts entered into by the INPEX Group corresponds to the net economic take of the INPEX Group.

		FY2021 (Actual)	1Q-2Q FY2022 (Actual)	FY2022 (Forecast)	Targets for FY 2024	
Assumptions	Brent Oil Price (US\$ per barrel)	70.95	104.9	95.0	US\$60	US\$70
	Exchange rate (JPY/US\$)	109.90	123.2	125.0	110	110
Management Targets	Net income attributable to owners of parent	¥223.0 billion	¥184.4 billion	¥350.0 billion	¥170.0 billion	¥240.0 billion
	Operating Cashflow before exploration <small>*Includes Ichthys downstream Incorporated Joint Venture and differs from institutional accounting basis</small>	¥586.8 billion	¥586.0 billion	¥960.0 billion	¥600.0 billion	¥700.0 billion
	ROE	7.6%		Around 10.5%	Around 6.0%	Around 8.0%
	Net debt/equity ratio <small>*Includes Ichthys downstream Incorporated Joint Venture and differs from institutional accounting basis</small>	65%	52.4%	Around 52%	50% or less	50% or less
Business Targets	Net production volume (boed)	584 thousand	654 thousand	619 thousand	Level exceeding 700 thousand BOED	
	Production cost per barrel (excluding royalties)	US\$5.4	US\$5.8	US\$6.3	Reduction towards US\$5 per barrel or below	
	Net Carbon Intensity* <small>* (equity share emissions volume (Scope 1 + 2) - offset) / net production volume</small>	33kg/boe			Reduction of 10% (4.1kg/boe) or more over a 3-year period towards 2030 target Note: 2030 target: Reduction of 2019 net carbon intensity (41.1kg/boe) by over 30%	
	Safety	Zero major accidents	Zero major accidents		Zero major accidents	

Expected Cash Allocation for the Increased Cash Flow

- Expected cash allocation for the forecasted increase in operating cash flow before exploration* (based on the financial forecasts as of 2Q FY2022) compared to the forecasts at the beginning of the fiscal year



About ¥960.0 bn

- Additional reduction of interest-bearing debt in consideration
- Dividend forecast increased by ¥6 to ¥60 from the forecast of ¥54 at the beginning of the fiscal year; Decided to conduct share buyback of up to ¥120 billion
- Utilize for growth investment etc. in the future

* Includes the Ichthys downstream IJV and differs from institutional accounting basis

**Consolidated Financial Results
for the six months ended June 30, 2022**

INPEX

Daisuke Yamada
Director, Managing Executive Officer,
Finance & Accounting

Highlights of the Consolidated Financial Results for the six months ended June 30, 2022



	2Q FY2021 (January - June '21)	2Q FY2022 (January - June '22)	Change	% Change
Net sales (Billions of yen)	498.3	1,098.4	600.0	120.4%
Crude oil sales	375.3	843.2	467.8	124.6%
Natural gas sales (including LPG)	114.8	244.6	129.7	113.1%
Others	8.2	10.6	2.4	29.7%
Operating income (Billions of yen)	223.6	584.4	360.8	161.3%
Ordinary income (Billions of yen)	219.8	626.1	406.3	184.8%
Net income attributable to owners of parent (Billions of yen)	51.9	184.4	132.4	254.9%
Net income per share* (Yen)	35.60	133.06	97.46	237.8%

Average crude oil price (Brent) (\$/bbl)	65.23	104.94	39.71	60.9%
Average exchange rate (¥/\$)	107.82	123.15	15.33yen depreciation	14.2% depreciation

* Average number of INPEX shares issued and outstanding during the six months ended June 30, 2022: 1,386,326,951

	2Q FY2021 (January - June '21)	2Q FY2022 (January - June '22)	Change	% Change
Net sales (Billions of yen)	375.3	843.2	467.8	124.6%
Sales volume (thousand bbl)	55,454	70,956	15,502	28.0%
Average unit sales price of overseas sales (\$/bbl)	62.71	96.29	33.58	53.5%
Average unit sales price of domestic sales (¥/kl)	45,004	81,784	36,780	81.7%
Average exchange rate (¥/\$)	107.92	123.37	15.45yen depreciation	14.3% depreciation

Natural Gas Sales (excluding LPG)



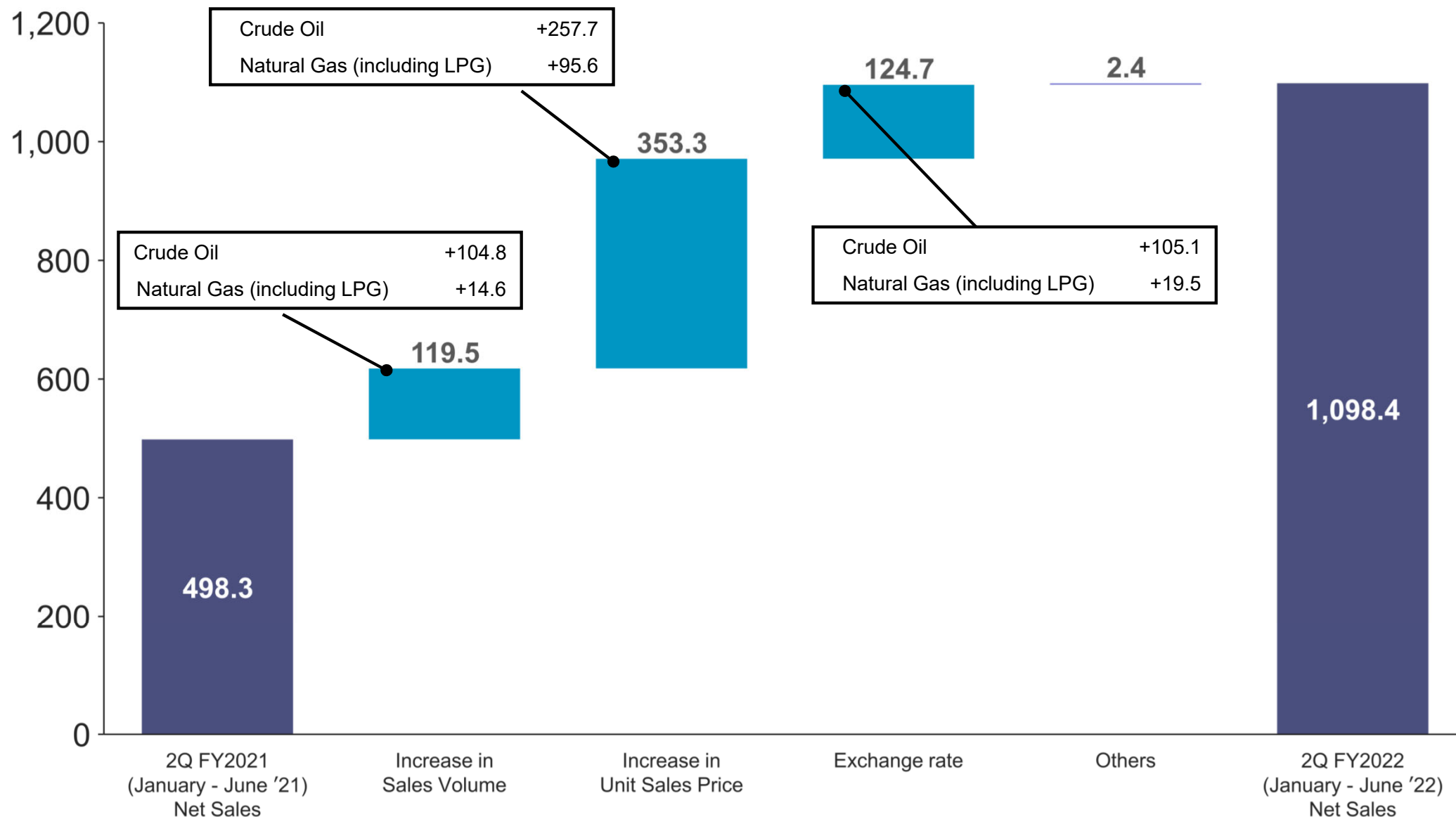
	2Q FY2021 (January - June '21)	2Q FY2022 (January - June '22)	Change	% Change
Net sales (Billions of yen)	113.3	242.4	129.0	113.9%

Sales volume (million cf)	203,293	238,760	35,466	17.4%
Average unit sales price of overseas sales (\$/thousand cf)	3.84	6.63	2.79	72.7%
Average unit sales price of domestic sales (¥/m ³)	41.04	70.86	29.82	72.7%
Average exchange rate (¥/\$)	107.72	122.66	14.94yen depreciation	13.9% depreciation

* 1m³=41.8605MJ

2Q FY2022 Analysis of Net Sales Increase

(Billions of Yen)



Statement of Income



(Billions of Yen)	2Q FY2021 (January - June '21)	2Q FY2022 (January - June '22)	Change	% Change
Net sales	498.3	1,098.4	600.0	120.4%
Cost of sales	233.7	447.5	213.7	91.4%
Gross profit	264.6	650.9	386.3	146.0%
Exploration expenses	2.2	13.3	11.1	486.7%
Selling, general and administrative expenses	38.6	53.0	14.3	37.2%
Operating income	223.6	584.4	360.8	161.3%
Other income	36.7	143.1	106.4	289.8%
Other expenses	40.5	101.4	60.9	150.2%
Ordinary income	219.8	626.1	406.3	184.8%
Total income taxes	176.0	445.3	269.3	153.0%
Net income (loss) attributable to non-controlling interests	(8.1)	(3.6)	4.5	(55.7%)
Net income attributable to owners of parent	51.9	184.4	132.4	254.9%

Increase in sales volume :	+119.5
Increase in unit sales price :	+353.3
Exchange rate:	+124.7
Others :	+2.4

Cost of sales for Crude Oil: (Change)	306.5 +147.2
Cost of sales for Natural Gas*1: (Change)	135.4 +67.3

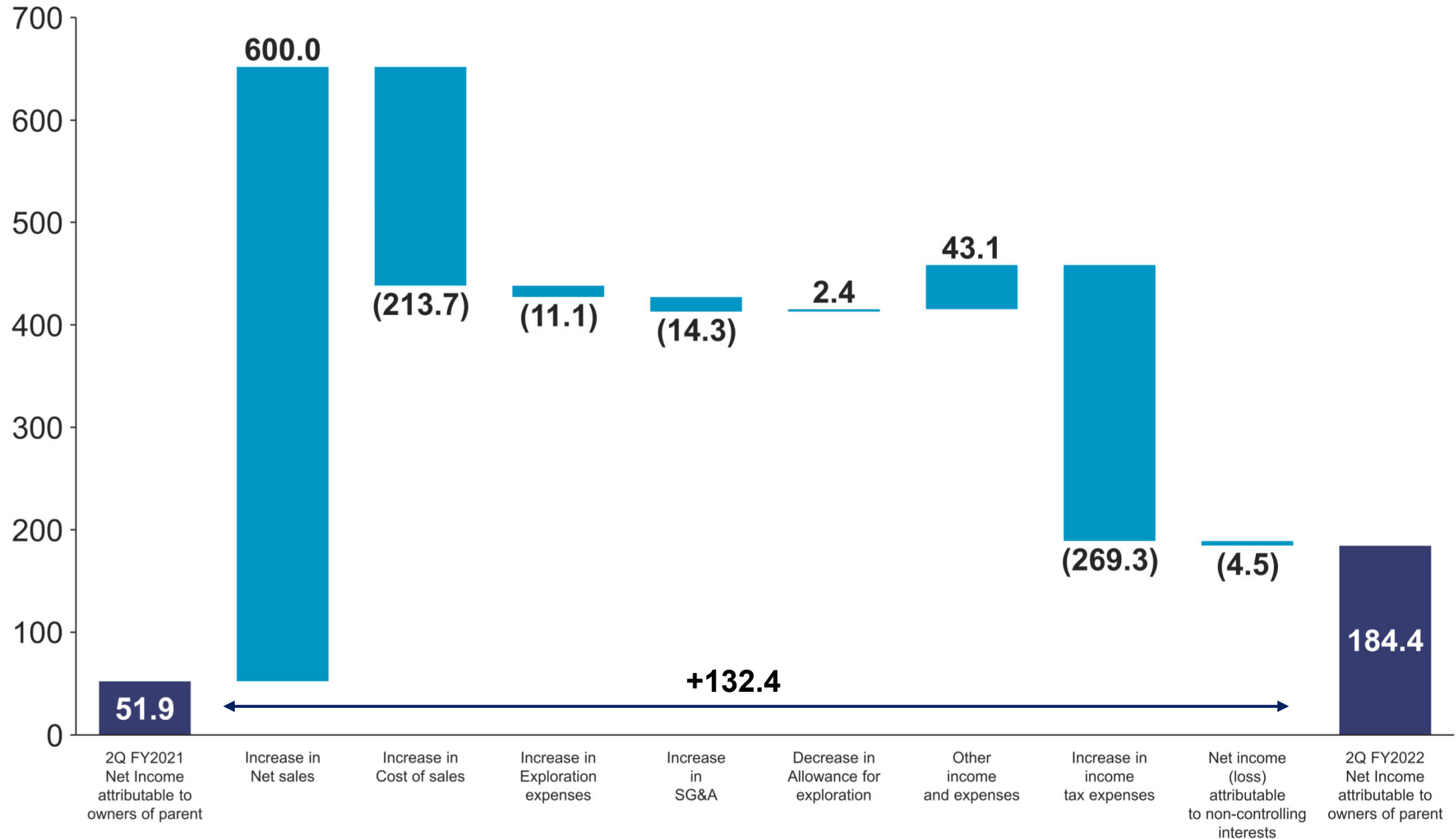
*1 Including LPG

Main factors for change :	
Dividend income	+4.8
Equity in earnings of affiliates	+101.3

Main factors for change :	
Equity in losses of affiliates	(12.9)
Modification loss on financial assets*2	+80.0
Foreign exchange loss	(9.4)

*2 In accordance with International Financial Reporting Standards (IFRS) 9 "Financial Instruments" implemented to foreign consolidated subsidiaries, the loss was recognized due to modification of financial assets that do not result in derecognition. It includes the loss incurred from transactions with affiliated companies. Adjusted for equity in earnings of affiliates and tax effect accounting, the impact to consolidated net income was (19.8).

(Billions of Yen)



(Billions of yen)	December 2021	June 2022	Change	% Change
Current assets	518.8	700.6	181.7	35.0%
Tangible fixed assets	2,259.8	2,626.1	366.2	16.2%
Intangible assets	446.6	506.7	60.0	13.4%
Recoverable accounts under production sharing	548.1	527.7	(20.4)	(3.7%)
Other	1,446.5	2,116.9	670.4	46.3%
Less allowance for recoverable accounts under production sharing	(61.8)	(54.4)	7.3	(11.9%)
Total assets	5,158.1	6,423.7	1,265.5	24.5%
Current liabilities	348.8	602.2	253.4	72.6%
Long-term liabilities	1,462.8	1,800.9	338.0	23.1%
Total net assets	3,346.4	4,020.4	674.0	20.1%
(Non-controlling interests)	222.3	251.0	28.6	12.9%
Total liabilities and net assets	5,158.1	6,423.7	1,265.5	24.5%
Net assets per share (Yen)	2,253.17	2,720.09	466.92	20.7%

Summary of financial information for Ichthys downstream JV (100% basis - the Company equity share is 66.245%) (Billions of yen)

- Current assets : 158.5
- Fixed assets : 4,367.4
- Total assets: 4,525.9

*Fixed Assets include interest expenses for qualified assets under the accounting standards as well as investments before FID.

The total of long-term loans and short-term loans is 1.3 trillion yen.

Adding the off-balanced net loans of Ichthys downstream JV brings the total of INPEX net loans to be 1.9 trillion yen (as of June 2022).

(Billions of yen)

Total shareholders' equity: +144.6
Accumulated other comprehensive income : +500.7

- Unrealized gain (loss) from hedging instruments: +25.9
- Translation adjustments: +470.1

Statement of Cash Flows



(Billions of Yen)	2Q FY2021 (January - June '21)	2Q FY2022 (January - June '22)	Change
Income (loss) before income taxes	219.8	626.1	406.3
Depreciation and amortization	77.2	141.1	63.9
Modification loss on financial assets	-	80.0	80.0
Recovery of recoverable accounts under production sharing (capital expenditures)	28.2	41.7	13.4
Recoverable accounts under production sharing (operating expenditures)	(0.6)	(3.9)	(3.3)
Income taxes paid	(127.8)	(350.1)	(222.2)
Other	(18.3)	(123.9)	(105.6)
Net cash provided by (used in) operating activities	178.6	411.0	232.4
Payments for time deposits / Proceeds from time deposits	-	11.0	11.0
Payments for purchases of tangible fixed assets	(63.5)	(81.8)	(18.2)
Payments for purchases of marketable securities/investment securities and proceeds from sales of marketable securities/investment securities	16.0	(67.6)	(83.7)
Investment in recoverable accounts under production sharing (capital expenditures)	(13.6)	(17.7)	(4.1)
Long-term loans made / Collection of long-term loans receivable	(1.9)	(210.1)	(208.1)
Purchase of shares of subsidiaries resulting in change in scope of consolidation	-	(31.4)	(31.4)
Payments for acquisitions of participating interests	(1.4)	-	1.4
Other	(1.2)	14.0	15.3
Net cash provided by (used in) investing activities	(65.8)	(383.7)	(317.8)
Net cash provided by (used in) financing activities	(125.4)	12.1	137.6
Cash and cash equivalents at end of the period	171.3	268.6	97.3

**Consolidated Financial Forecasts
for the year ending December 31, 2022**



Daisuke Yamada
Director, Managing Executive Officer,
Finance & Accounting

■ Assumptions

(May 11, 2022)	1 st half (Previous Forecasts)
Crude oil price (Brent) (US\$/bbl)	95.0
Exchange rate (yen/US\$)	120.0



(August 8, 2022)	1 st half (Actual Results)
Crude oil price (Brent) (US\$/bbl)	104.9
Exchange rate (yen/US\$)	123.2

■ Differences between Consolidated Financial Forecasts and Actual Results for the six months ended June 30, 2022

	Previous Forecasts (May 11, 2022)	Actual Results	Change	% Change
Net Sales (billions of yen)	1,019.0	1,098.4	79.4	7.8%
Operating income (billions of yen)	535.0	584.4	49.4	9.2%
Ordinary income (billions of yen)	613.0	626.1	13.1	2.1%
Net income attributable to owners of parent (billions of yen)	200.0	184.4	(15.6)	(7.8%)

Assumptions

(May 11, 2022)	1 st half (Jan-Jun)	2 nd half (Jul-Dec)	Full year
Crude oil price (Brent) (US\$/bbl)	95.0	75.0	85.0
Exchange rate (yen/US\$)	120.0	120.0	120.0



(August 8, 2022)	1 st half (Jan-Jun)	2 nd half (Jul-Dec)	Full year
Crude oil price (Brent) (US\$/bbl)	104.9	85.1	95.0
Exchange rate (yen/US\$)	123.2	126.9	125.0

Financial Forecasts for the year ending December 31, 2022

	Previous forecasts (May 11, 2022)	Revised forecasts (August 8, 2022)	Change	% Change
Net sales (billions of yen)	1,851.0	2,182.0	331.0	17.9%
Operating income (billions of yen)	924.0	1,133.0	209.0	22.6%
Ordinary income (billions of yen)	1,042.0	1,255.0	213.0	20.4%
Net income attributable to owners of parent (billions of yen)	300.0	350.0	50.0	16.7%

Dividend per share

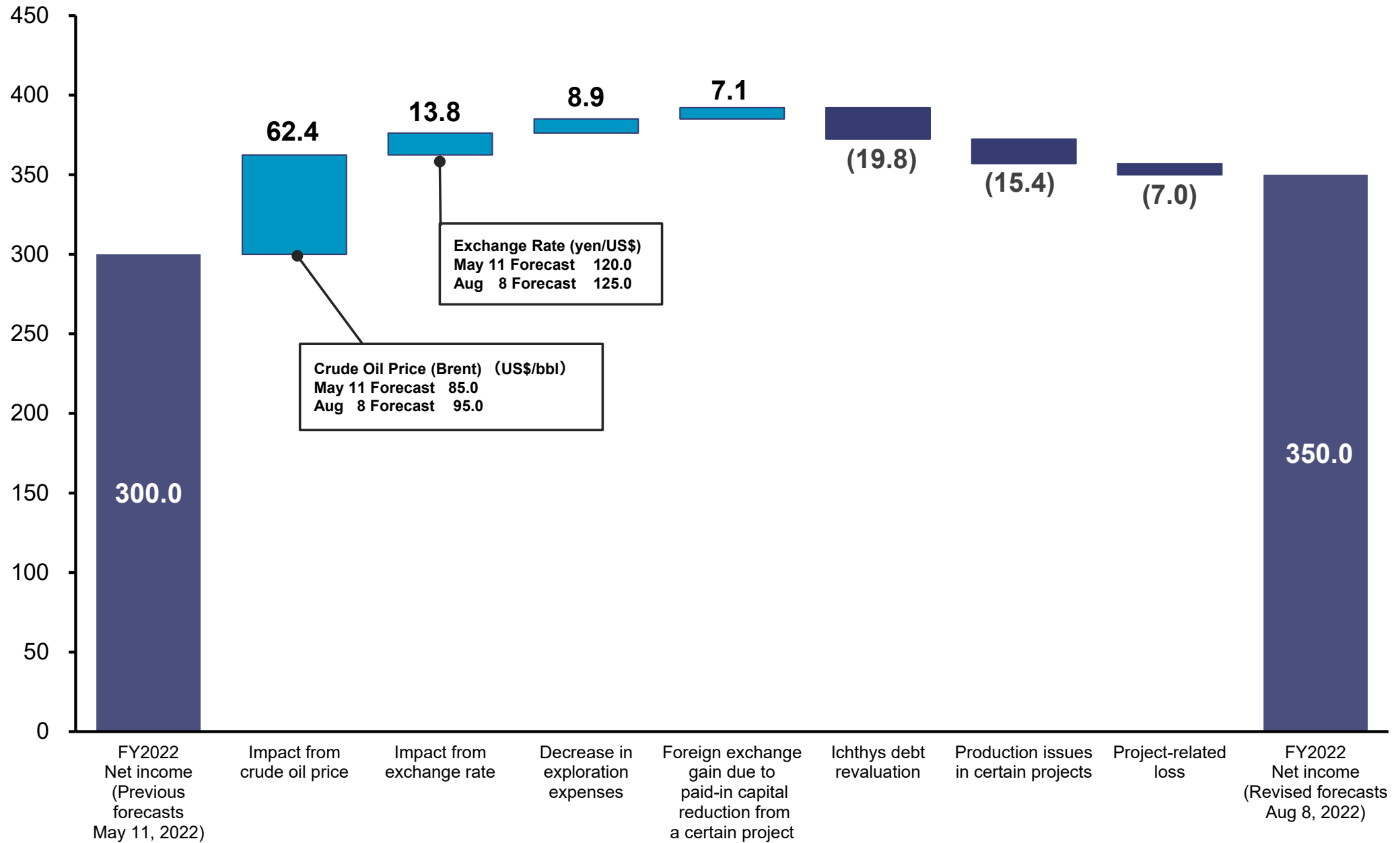
End of 2Q	End of fiscal year (forecast)	Full year (forecast)
¥30.00	¥30.00	¥60.00

FY2022 Financial Forecasts

Analysis of Net Income



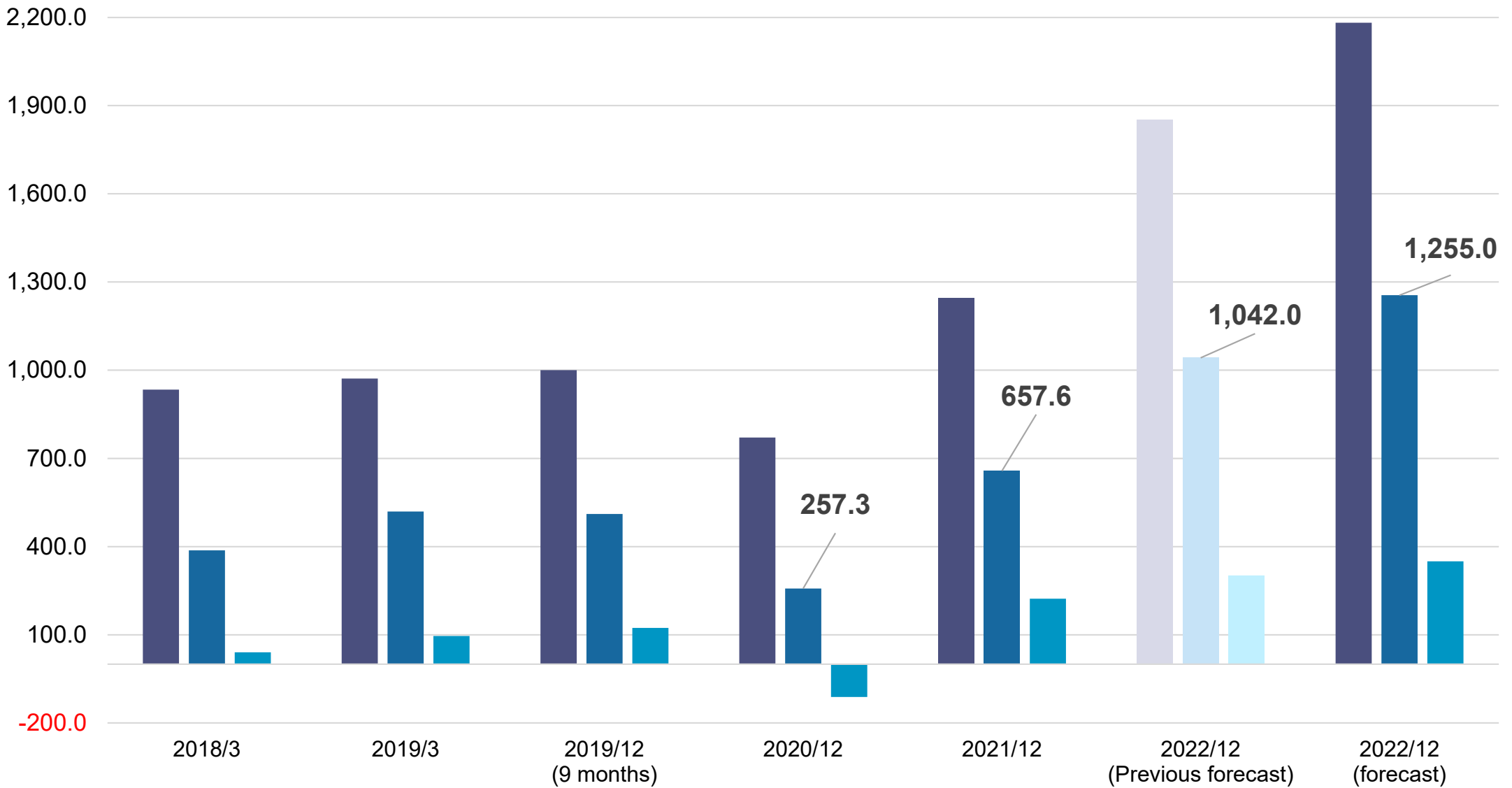
(Billions of Yen)



Net Sales, Ordinary Income and Net Income Attributable to Owners of Parent



(Billions of Yen)



■ Net sales

■ Ordinary income

■ Net income attributable to owners of parent

Sales and Investment Forecasts for the Year ending December 31, 2022



Forecasts for the year ending December 31, 2022		Forecasts as of February 9, 2022		Forecasts as of August 8, 2022		Change		(Reference) Half-year results	
Sales Volume	Crude oil (thousand bbl) *1	133,071		140,915		7,844		70,956	
	Natural gas (million cf) *2	482,857		454,767		(28,090)		238,760	
	(Sales outside of Japan)	401,076		371,791		(29,285)		194,334	
	(Sales in Japan)	81,781 (2,191 million m ³)		82,975 (2,223 million m ³)		1,195 (32 million m ³)		44,426 (1,190 million m ³)	
	LPG (thousand bbl) *3	664		571		(93)		34	

(Billions of yen)

Development expenditure *4	404.0		421.0		17.0		185.2	
Exploration expenditure	43.0		35.0		(8.0)		14.0	
Other capital expenditure	9.0		7.0		(2.0)		1.6	
<i>Exploration expenses and Provision for explorations</i> *5	<i>Exploration expenses</i> 39.9	43.4	<i>Exploration expenses</i> 32.8	35.6	(7.8)	<i>Exploration expenses</i> 13.3	13.9	
	<i>Provision for explorations</i> 3.5		<i>Provision for explorations</i> 2.7			<i>Provision for explorations</i> 0.5		
<i>(Non-controlling interest portion)</i> *6	26.0		21.3		(4.7)		2.0	

Note: Within the FY2022 forecasts for development expenditure and others, 120.0billion yen is attributable to expenditures for 5 net zero businesses

*1 CF for domestic crude oil sales and petroleum products : 1kl=6.29bbl

*2 CF for domestic natural gas sales : 1m3=37.32cf

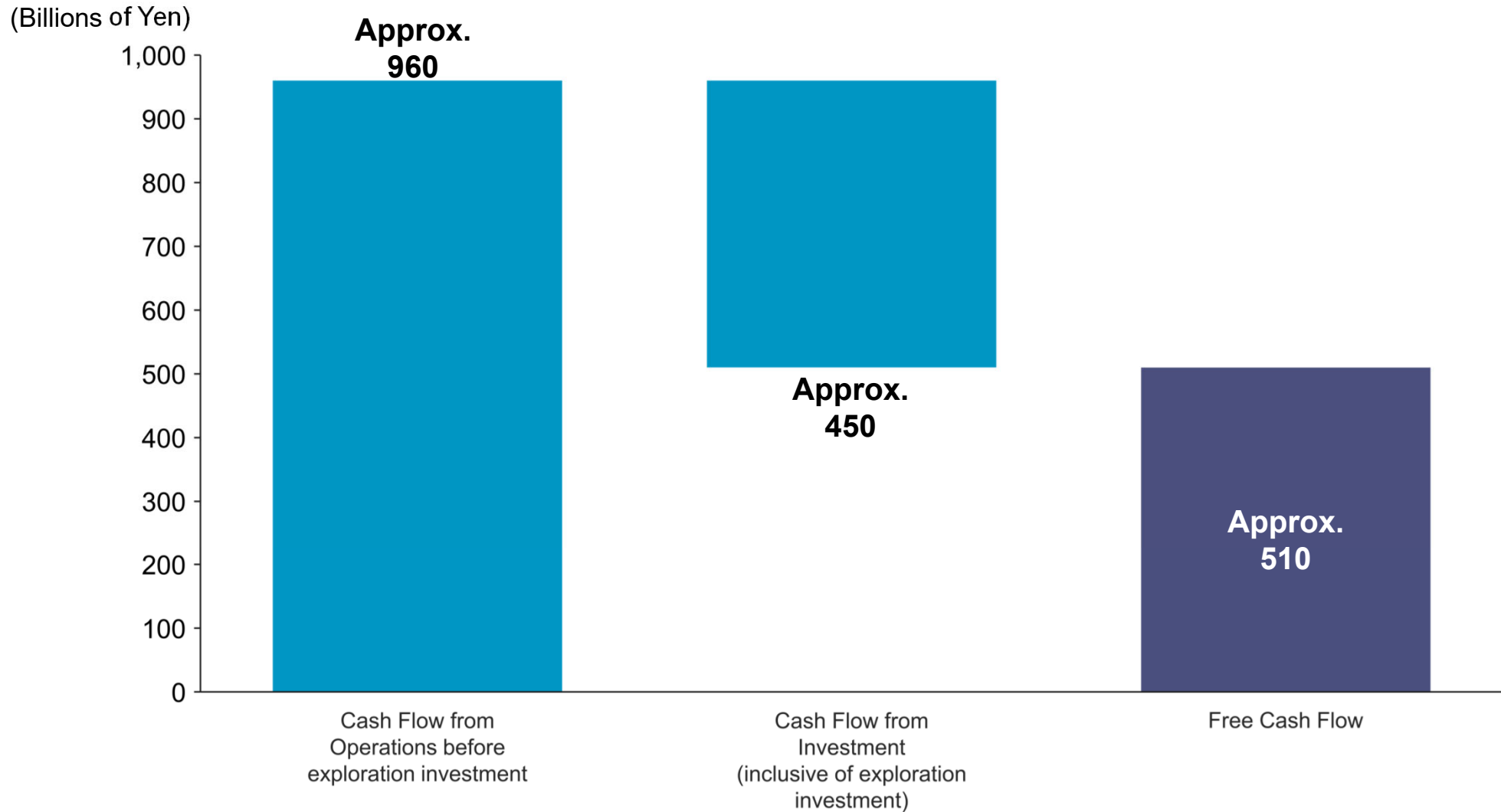
*3 CF for domestic LPG sales : 1t=10.5bbl

*4 Development expenditure includes investment in Ichthys downstream and acquisition costs

*5 "Provision for allowance for recoverable accounts under production sharing" + "Provision for exploration projects", related to exploration activities

*6 Capital increase from Non-controlling interests, etc.

- Approximately ¥510 billion in free cash flow* forecasted for FY2022.



* Including the Ichthys Downstream IJV (Incorporated Joint Venture)