

Financial Results
for the year ended December 31, 2020

February 12, 2021



- Corporate Overview
- Business Development Strategy - Towards a Net Zero Carbon Society by 2050
- Progress against Medium-term Business Plan 2018-2022
- Consolidated Financial Results for the year ended December 31, 2020
- Consolidated Financial Forecasts for the year ending December 31, 2021

This presentation includes forward-looking information that reflects the plans and expectations of the Company. Such forward-looking information is based on the current assumptions and judgments of the Company in light of the information currently available to it, and involves known and unknown risks, uncertainties and other factors. Such risks, uncertainties and other factors may cause the Company's performance, achievements or financial position to be materially different from any future results, performance, achievements or financial position expressed or implied by such forward-looking information. Such risks, uncertainties and other factors include, without limitation:

- Price volatility and change in demand in crude oil and natural gas
- Foreign exchange rate volatility
- Change in costs and other expenses pertaining to exploration, development and production

The Company undertakes no obligation to publicly update or revise the disclosure of information in this presentation (including forward-looking information) after the date of this presentation.

Corporate Overview

INPEX

Takayuki Ueda
Representative Director, President & CEO

FY 2020/12 Financial Results Highlights



FY2020/12 Financial Results	Net Sales	¥771.0 billion (34.2% decrease YoY*1)
	Net Income (Loss)	(¥111.6 billion)
	Income before one-off profit*2	¥54.6 billion (63.4% decrease YoY*1)
	Net Production	573,000 BOED (0.3% increase YoY*1)
	Proved Reserves	3.73 billion BOE (8.7% decrease from previous FY)
FY2021/12 Financial Forecasts	<ul style="list-style-type: none"> ■ Net Sales: ¥883.0 billion ■ Net Income (Loss): ¥100.0 billion (¥211.6 billion increase from previous FY) 	
Dividend per Share	<ul style="list-style-type: none"> ■ FY 2020/12: ¥24 (¥12 interim and ¥12 at year-end) ■ FY 2021/12 (Forecast): ¥27 (¥13.5 interim and ¥13.5 at year-end) 	
Corporate Highlights	<ul style="list-style-type: none"> ■ Formulated “Business Development Strategy - Towards a Net Zero Carbon Society by 2050,” and announced change of corporate name ■ Response to low oil prices in 2020 <ul style="list-style-type: none"> ➢ Maintaining ongoing investment and cost reduction measures ➢ Securing sufficient liquidity and free cash flow ➢ Implementing COVID-19 countermeasures to ensure steady production 	
Project Highlights	<ul style="list-style-type: none"> ■ Ichthys LNG: 122 LNG cargoes shipped in 2020 ■ Abadi LNG Project: Preparations to commence FEED in progress ■ Abu Dhabi: Development work ongoing to increase production capacity 	

*1 Period of YoY comparison: January to Dec 2019

*2 Income before one-off profit (loss): Net income (loss) attributable to owners of parent minus one-off profit (loss) including impairment loss of ¥189.9 billion.

■ Production Status

- Stable operations have been maintained as a result of various countermeasures against the spread of COVID-19.

■ Number of LNG Cargoes

- 122 LNG cargoes shipped in 2020
- Approximately 10 LNG cargoes per month expected for 2021

Period	LNG	Onshore Condensate	Offshore Condensate	LPG
October 2018 to March 2019	31	4	10	6
April to December 2019	84	16	23	23
January to December 2020	122	22	34	34
Total since production start-up until December 2020	237	42	67	63

■ Operational Expenditure

- Competitive production cost in comparison to the company's other producing assets

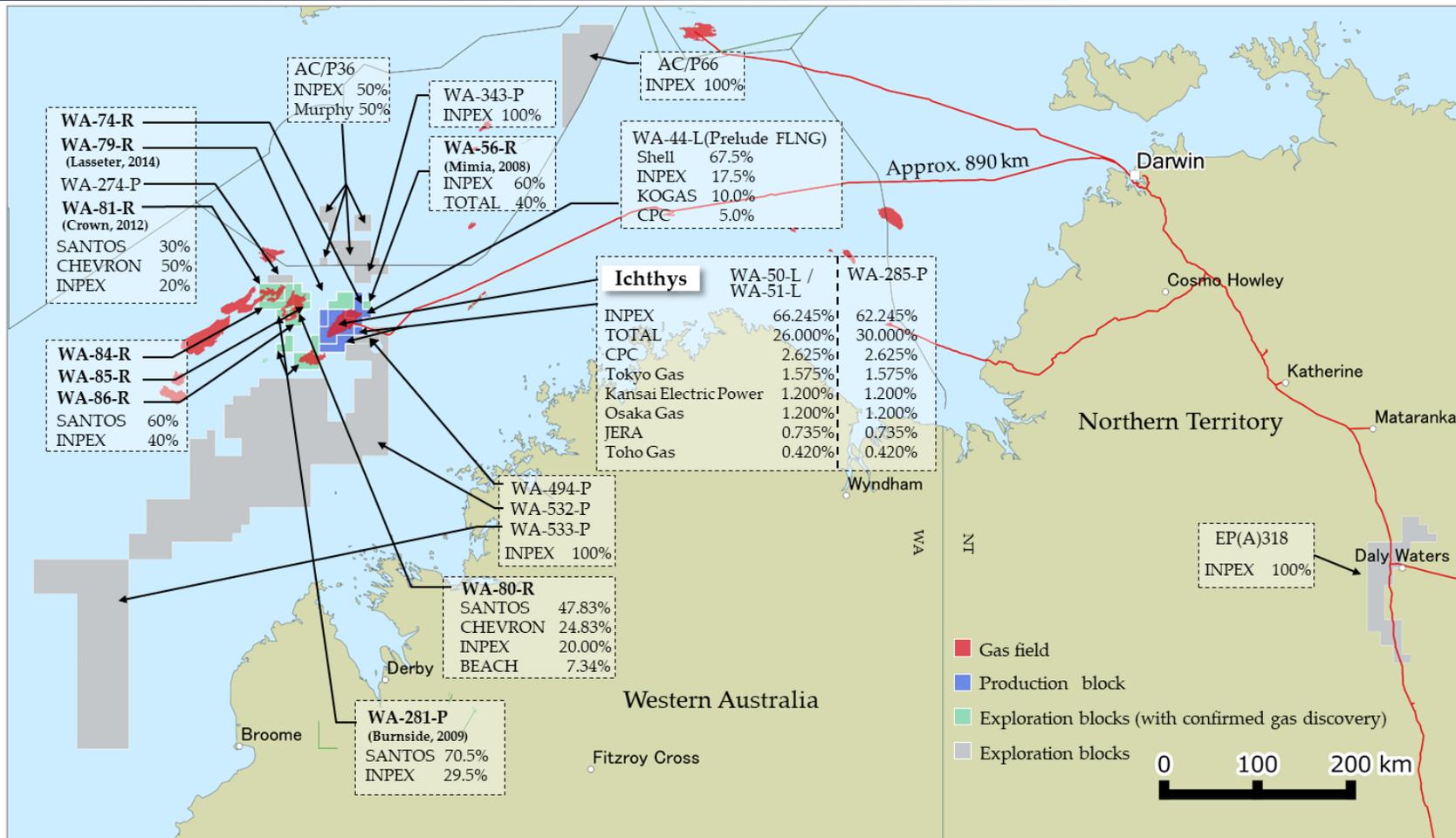
■ Maintenance Plan

- Shutdown maintenance planned in 1st half (2nd quarter) of 2021

■ Drilling of Production Wells

- Commenced drilling of 19th production well in 2020
- Drilling operations to continue in 2021

Exploration Blocks in the Vicinity of Ichthys LNG Project



- INPEX holds participating interests in 18 exploration blocks in the vicinity of the Ichthys LNG Project. To date, multiple gas reservoirs have been discovered including Crown, Lasseter, Mimia and Burnside. These gas reservoirs extend across at least 9 blocks.
- Land secured for possible additional LNG processing trains in Darwin.

Abu Dhabi Onshore Concession

(In Production in Abu Dhabi)



■ Areas of Progress

- Production capacity reached 2 million bbl/d.
- Further development study is ongoing to increase production capacity.

Abu Dhabi Offshore Oil Fields

(Upper Zakum, Lower Zakum, Satah and Umm Al Dalkh)
(In Production in Abu Dhabi)



■ Target Production Capacity

- Upper Zakum: 1 million bbl/d
- Lower Zakum: 0.45 million bbl/d
- Satah: 25 thousand bbl/d
- Umm Al Dalkh: 20 thousand bbl/d

■ Areas of Progress

- Development work is ongoing to increase the combined production capacity of the four fields to approximately 1.5 million bbl/d
- As the asset leader of the Lower Zakum Oil Field, INPEX is currently playing a leading role in advancing development and working closely with ADNOC and its partners.

Kashagan Oil Field

(In Production in Kazakhstan)



■ Areas of Progress

- Production volume reached 370 thousand bbl/d
- Work ongoing to increase production volume to 450 thousand bbl/d

ACG Oil Fields

(In Production in Azerbaijan)



■ Areas of Progress

- Achieved 500 million-ton (3.7 billion barrels) cumulative production milestone in December 2019

Natural Gas Business in Japan



Naoetsu LNG Terminal

- **Natural Gas Sales Volume***
 - FY2019/12 (9 months): approx. 1.51 billion m³
 - FY2020/12 (12 months): approx. 2.07 billion m³
 - FY2021/12 (12 months) forecast: approx. 2.11 billion m³
- **Naoetsu LNG Terminal**
 - Started commercial operations at Naoetsu LNG Terminal in December 2013
 - Toyama Line completed in June 2016
 - First LNG cargo (Pacific Breeze) from Ichthys LNG Project called at Naoetsu LNG Terminal in October 2018
 - First call by Oceanic Breeze carrying Ichthys cargo in February 2019

* 1m³ =41.8605MJ

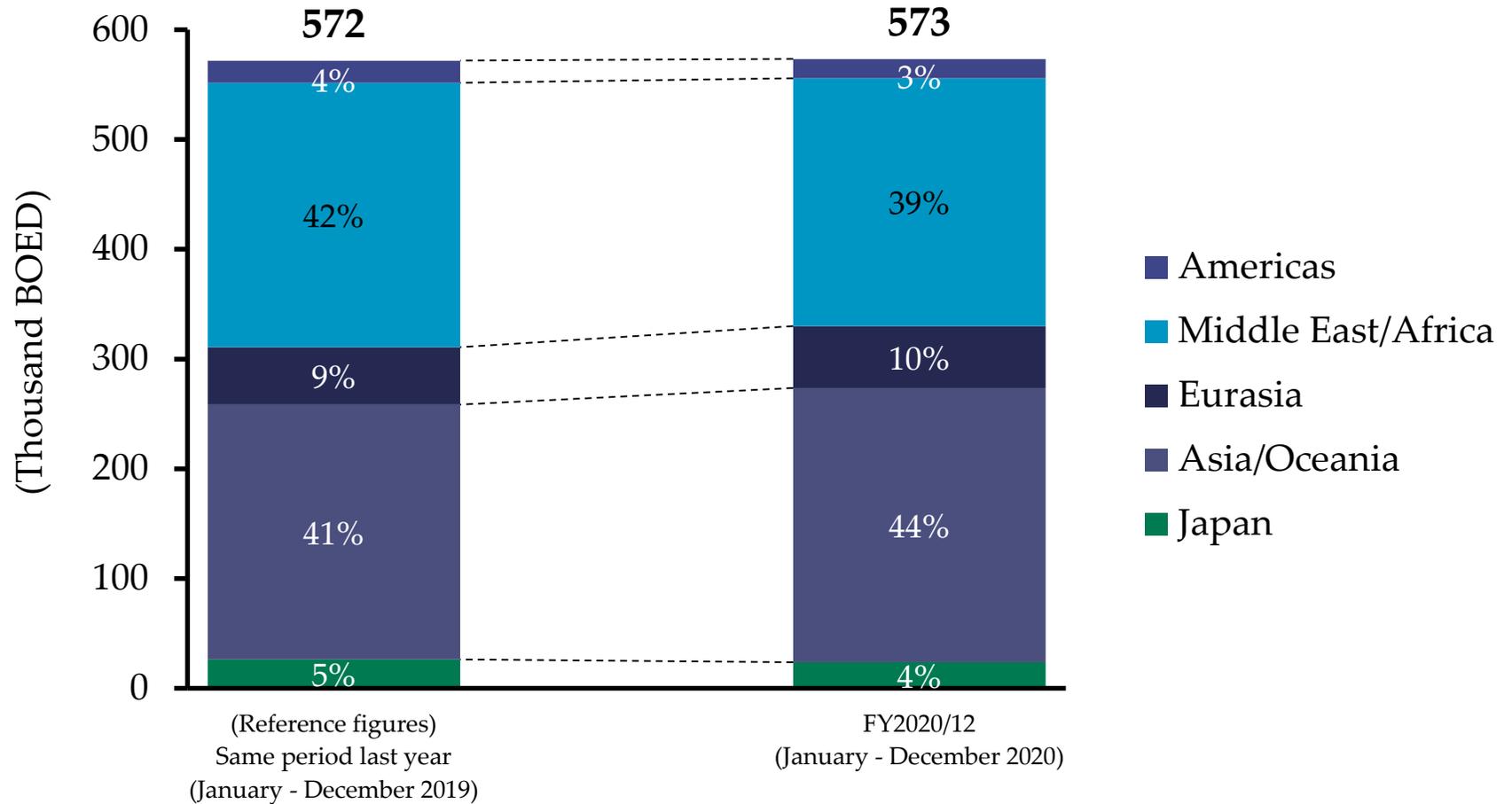
Renewable Energy Business and Carbon Recycling



Methanation Testing Facility

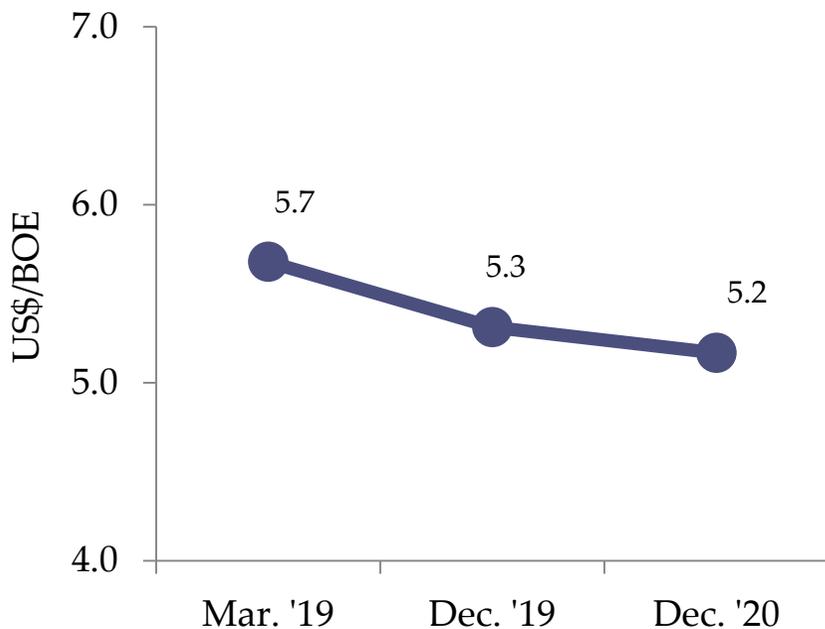
- **Sarulla Geothermal Independent Power Producer (IPP) Project**
 - Commercially operating since May 2018 in Indonesia.
- **Geothermal Power Business in Japan**
 - Environmental impact assessment ongoing for Oyasu project.
 - Flow tests completed for Oyasu project.
- **Offshore Wind Power Project**
 - Consortium was formed for an offshore wind power project in Akita Prefecture.
- **Methane Synthesis (Methanation)**
 - Completed construction & commissioning of a methane synthesis test facility (producing methane from CO₂ and hydrogen) at the INPEX-operated Koshijihara Plant in Niigata Prefecture, Japan.
 - Various test operations ongoing.
- **Artificial Photosynthesis**
 - Constructed a solar hydrogen production test facility in Darwin and began its performance validation.

■ FY2020/12 net production increase reflects high availability of the Ichthys LNG Project.

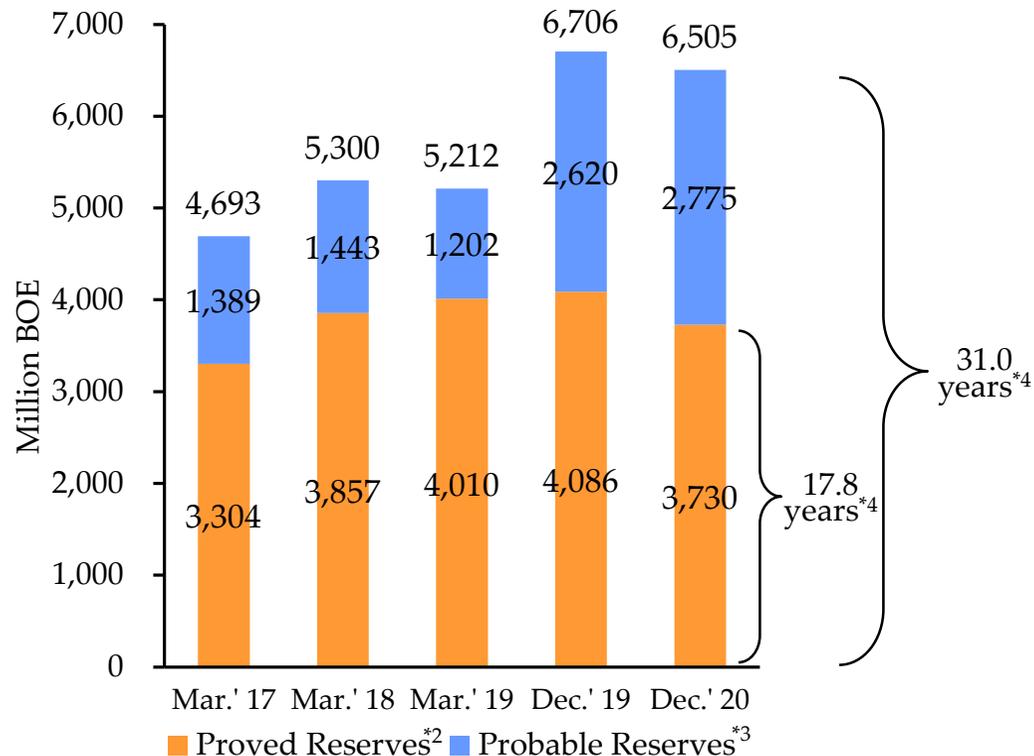


* Net production for FY2020/12 (January to December 2020). The production volume under the production sharing contracts entered into by the INPEX Group corresponds to the net economic take of the INPEX Group.

Production Cost per BOE (Excl. Royalty)



Reserves*¹



*¹ The reserves cover most of the INPEX Group projects including the portion attributable to non-controlling interests. The reserves of the large capital investment projects which should materially affect the company's future results are evaluated by DeGolyer & MacNaughton, while the others are evaluated internally.

*² The proved reserves are evaluated in accordance with the SEC regulations. When probabilistic methods are employed, there should be at least a 90% probability that the quantities actually recovered will equal to or exceed the estimated proved reserves.

*³ The probable reserves are evaluated in accordance with the Petroleum Resources Management System (PRMS) of SPE etc. When probabilistic methods are employed, there should be at least a 50% probability that the quantities actually recovered will equal to or exceed the sum of estimated proved and probable reserves. Probable reserves do not guarantee production of the total reserves during a future production period with the same certainty as proved reserves.

*⁴ Reserves to production ratio = Reserves as of December 31, 2020 / Production for the year ended December 31, 2020

■ Investment and Cost Reduction Measures

- In FY2020, achieved reduction of investment in overall development and exploration by 37% and 64%, respectively compared to our initial forecasts. (Surpassed May 2020 target of reducing investment in overall development and exploration by over 20% and over 40%, respectively)
- Cost reduction & optimisation will continue to be pursued in all areas including investment, OPEX and management expenditures.

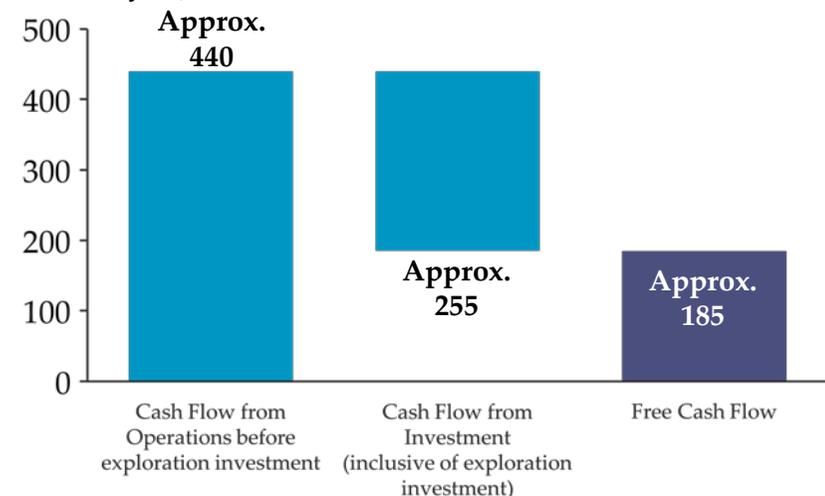
FY2020 actual investment reductions

(billions of yen)	Initial Forecasts	May 2020 Target	Aug 2020 Forecasts	FY2020 Actuals	Reduction from Initial Forecasts	
					Difference	%
Capital Expenditure	268	201	177	167.2	(100.8)	(37.6%)
Exploration Expenditure	30	16	13	10.7	(19.3)	(64.3%)
Others	3	2	2	2.8	(0.2)	(6.7%)
Total Expenditure	301	219	192	180.8	(120.2)	(39.9%)

■ Securing sufficient liquidity and free cash flow

- Continue to maintain abundant liquidity on hand.
- Available funds as of December 31, 2020 were approximately ¥200 billion.
- Continue to maintain commitment lines with sufficient volume and duration from core banks.
- Expect to secure approximately ¥185 billion in free cash flow* for FY2021.

(billions of yen) FY2021 Free Cash Flow* Forecast



* Including the Ichthys Downstream IJV

Business Development Strategy
- Towards a Net Zero Carbon Society by 2050

INPEX

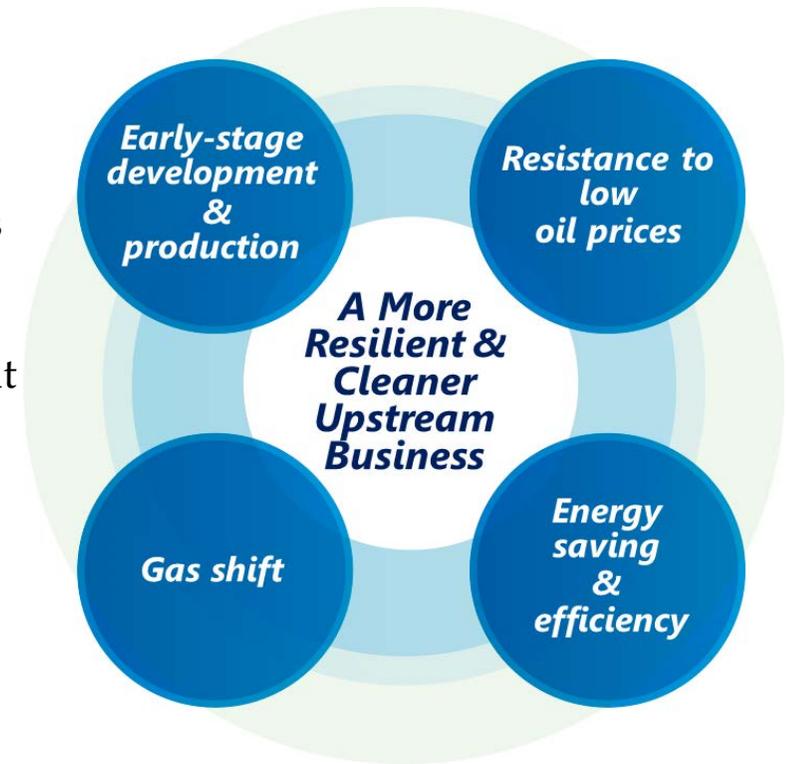
Takayuki Ueda
Representative Director, President & CEO

Basic Policy on Management

INPEX will proactively engage in energy structure reforms towards the realization of a net zero carbon society by 2050, while responding to the growing energy demands of Japan and the world and fulfilling its responsibility for the development and stable supply of energy over the long-term.

1. Stable supply of energy

- The company will continue to position its upstream business as a core business and will work to fulfill its two social responsibilities of providing a stable supply of energy and responding to climate change by strengthening its upstream business and making it cleaner.
- INPEX will accelerate its shift to natural gas and continue enhancing initiatives to expand its Global Gas Value Chain in Japan and growing markets in Asia, while promoting carbon neutral LNG.



2. Goals and Initiatives Towards a Net Zero Carbon Society

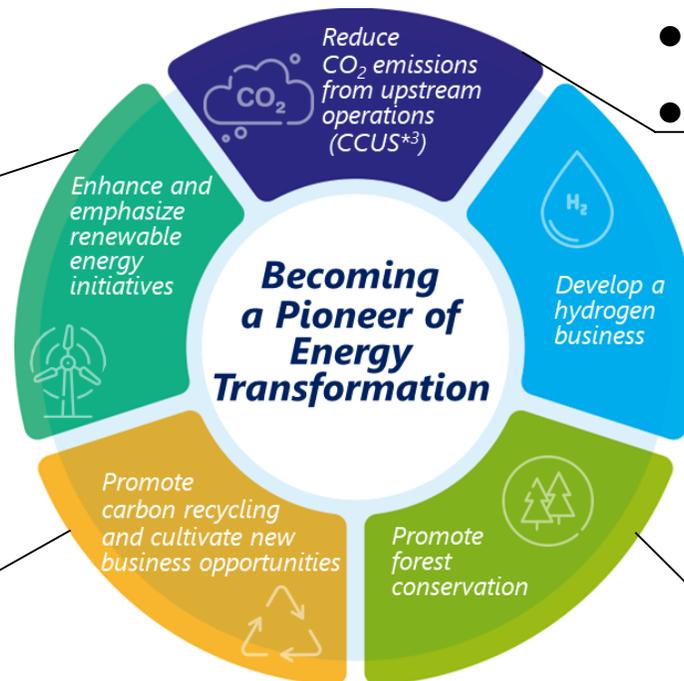
- INPEX will set its climate change response goals to contribute to the realization of the Paris Agreement objectives in relation to climate change.



- The company will actively promote five business pillars in order to offer solutions responding to the needs of society.

- Geothermal: Japan & Indonesia
- Wind: Fixed-bottom offshore project in Akita, Japan, Creation of floating offshore wind business

- Methanation: Scale-up of test facilities in Niigata
- Artificial Photosynthesis
- New Fields: Drones, Methane cracking, Carbon material business



- CO2 EOR Demonstration Tests in Niigata, Japan etc.
- Ichthys LNG Project CCS

- Concept of Integrated Hydrogen Business Test Project in Kashiwazaki, Niigata, Japan
- Clean Ammonia Business in Abu Dhabi
- Carbon-Free Hydrogen Business outside Japan

- Contribution to forest conservation activities in Indonesia and other countries

*1 on INPEX equity share basis

*2 in comparison with 2019

*3 Carbon dioxide Capture, Utilization and Storage

*To implement its business development as a unified group, the company will change its Japanese name from Kokusai Sekiyu Kaihatsu Teiseki Kabushiki Kaisha to Kabushiki Kaisha INPEX, effective April 1, 2021.**

INPEX's English name, INPEX CORPORATION, will remain unchanged.

INPEX will contribute to the SDGs including energy, the environment, economic growth and social development by continuing to supply Japan and countries around the world over the long-term with diverse energy in a stable and cleaner way.



* Subject to approval at the 15th Ordinary General Meeting of Shareholders.

Progress against Medium-term Business Plan 2018-2022

INPEX

Takayuki Ueda
Representative Director, President & CEO

	FY2019/3, FY2019/12 and FY2020/12 Results (First, Second and Third Years of the Medium-term Business Plan)	FY 2021/12 Initiatives & Outlook (Fourth Year of the Medium-term Business Plan)
<p>Sustainable Growth of Oil and Natural Gas E&P Activities</p>	<ul style="list-style-type: none"> ■ Ichthys LNG Project: Achieved rapid and steady ramp-up; continued stable production ■ Abadi LNG Project: Preparations to commence FEED in progress ■ Abu Dhabi Oil Fields: Continued development work to increase production capacity ■ Exploration: Progress in Abu Dhabi, Iraq, Norway and Gulf of Mexico, etc.; continued studies in the priority exploration areas and acquired new exploration blocks (Abu Dhabi, Australia and Norway) 	<ul style="list-style-type: none"> ■ Ichthys LNG Project: Continue stable production and accumulate technical and project management knowledge and experience ■ Abadi LNG Project: Preparations to commence FEED in progress ■ Abu Dhabi Oil Fields: Continue development work to increase production capacity ■ Exploration: Maintain progress in Abu Dhabi, Iraq, Norway and Gulf of Mexico, etc.; continue studies in the priority exploration areas and acquire new exploration blocks
<p>Development of Global Gas Value Chain Business</p>	<ul style="list-style-type: none"> ■ Domestic: Approx. 2.07 billion m³ of natural gas sold ■ Overseas: Continued LNG/gas marketing for FID on Abadi LNG Project and initiatives to create new business for natural gas demand generation 	<ul style="list-style-type: none"> ■ Domestic: Approx. 2.11 billion m³ of natural gas sales ■ Overseas: Continue LNG/gas marketing for FID on Abadi LNG Project and initiatives to create new business for natural gas demand generation
<p>Reinforcement of Renewable Energy Initiatives</p>	<ul style="list-style-type: none"> ■ Indonesia: Sarulla Geothermal Independent Power Producer (IPP) Project continued operation at total rated capacity of approximately 330MW ■ Joined a consortium for a fixed-bottom wind project offshore Noshiro, Mitane and Oga in Akita Prefecture, Japan ■ Continued fundamental research of methane synthesis technology 	<ul style="list-style-type: none"> ■ Promote geothermal power generation business. Proactively enter wind power generation business ■ Promote renewable energy and carbon recycling ■ Complete fundamental research of the methane synthesis technology; proceed to next stage

	FY 2019/3 Results	FY 2019/12 Results (9 months)	FY 2020/12 Results	FY 2021/12 Outlook	FY 2022/12* Targets
Brent crude oil price (US\$/ barrel)	70.86	64.27	43.21	53.00	60.00
Exchange rate (JPY/USD)	110.93	108.66	106.77	103.00	110.00
Net sales (JPY)	971.3 billion	1,000.0 billion	771.0 billion	883.0 billion	Around 1,300.0 billion
Net income (JPY)	96.1 billion	123.5 billion	-111.6 billion	100.0 billion	Around 150 billion
Net production volume	424 KBOED	586 KBOED	573 KBOED	559 KBOED	700 KBOED

* Final Year of the Mid-term Plan

Progress against Medium-term Business Plan 2018-2022
and FY 2021/12 Outlook (3)



(JPY)	FY 2019/3 Results	FY 2019/12 Results (9 months)	FY 2020/12 Results	FY 2021/12 Outlook	FY 2022/12* Targets
Development expenditure	471.0 billion	221.7 billion	167.2 billion	231.0 billion	Investment for Growth for the 5 year period JPY 1.7 trillion
Exploration expenditure	13.7 billion	18.8 billion	10.7 billion	16.0 billion	
Other capital expenditure	3.7 billion	2.7 billion	2.8 billion	8.0 billion	
Total expenditure	488.4 billion	243.2 billion	180.8 billion	255.0 billion	
Total Expenditure in 4 years: JPY 1167.4 billion (forecast)					

	FY 2019/3 Results	FY 2019/12 Results (9 months)	FY 2020/12 Results	FY 2021/12 Outlook	Shareholder return policy during FY2018-2022
Payout ratio	36.5%	35.5%	N/A due to net loss	39.4%	<ul style="list-style-type: none"> ■ Maintain base dividend of at least JPY24 per share ■ Enhance shareholder returns in stages in accordance with the improvement in the Company's financial performance ■ Payout ratio: 30% or higher
Annual dividend (Interim+Year-end)	JPY24 per share	JPY30 per share	JPY24 per share	JPY27 per share	

* Final Year of the Mid-term Plan

Consolidated Financial Results
for the year ended December 31, 2020

INPEX

Daisuke Yamada
Director, Managing Executive Officer,
Finance & Accounting

- INPEX’s accounting period changed to the January to December period from the April to March period from the fiscal year ended December 31, 2019.
- FY2020/12 figures are compared with the (Reference figures) same period last year (January to December 2019).

(Reference figures) Same period last year (January to December 2019) *

2019				2020			
Jan-Mar	Apr-Jun	Jul-Sep	Oct-Dec	Jan-Mar	Apr-Jun	Jul-Sep	Oct-Dec
(Reference figures) Same period last year				FY2020/12			

* Unaudited figures for reference purposes only

Highlights of the Consolidated Financial Results for the year ended December 31, 2020



	(Reference) Same Period Last Year (Jan - Dec '19)	FY2020 (Jan - Dec '20)	Change	% Change
Net sales (Billions of yen)	1,171.2	771.0	(400.1)	(34.2%)
Crude oil sales	871.5	505.5	(366.0)	(42.0%)
Natural gas sales (including LPG)	281.0	250.5	(30.4)	(10.8%)
Others	18.6	14.9	(3.6)	(19.7%)
Operating income (Billions of yen)	559.2	248.4	(310.7)	(55.6%)
Ordinary income (Billions of yen)	584.6	257.3	(327.3)	(56.0%)
Net income (loss) attributable to owners of parent (Billions of yen)	167.3	(111.6)	(279.0)	-
Net income (loss) per share* (Yen)	114.58	(76.50)	(191.08)	-

* Average number of INPEX shares issued and outstanding during the year ended December 31, 2020: 1,460,203,728

Average crude oil price (Brent) (\$/bbl)	64.16	43.21	(20.95)	(32.7%)
Average exchange rate (¥/\$)	109.03	106.77	2.26yen appreciation	2.1% appreciation

	(Reference) Same Period Last Year (Jan - Dec '19)	FY2020 (Jan - Dec '20)	Change	% Change
Net sales (Billions of yen)	871.5	505.5	(366.0)	(42.0%)

Sales volume (thousand bbl)	122,315	117,282	(5,033)	(4.1%)
Average unit price of overseas production (\$/bbl)	65.32	40.31	(25.01)	(38.3%)
Average unit price of domestic production (¥/kl)	45,384	31,001	(14,383)	(31.7%)
Average exchange rate (¥/\$)	109.08	106.84	2.24yen appreciation	2.1%yen appreciation

Sales volume by region (thousand bbl)	(Reference) Same Period Last Year (Jan - Dec '19)	FY2020 (Jan - Dec '20)	Change	% Change
Japan	700 (111.2thousand kl)	621 (98.7thousand kl)	(79) (12.5thousand kl)	(11.3%)
Asia & Oceania	16,351	15,580	(771)	(4.7%)
Eurasia (Europe & NIS)	15,220	16,918	1,697	11.2%
Middle East & Africa	88,020	81,022	(6,998)	(8.0%)
Americas	2,024	3,141	1,117	55.2%
Total	122,315	117,282	(5,033)	(4.1%)

Natural Gas Sales (excluding LPG)

	(Reference) Same Period Last Year (Jan - Dec '19)	FY2020 (Jan - Dec '20)	Change	% Change
Net sales (Billions of yen)	277.6	247.8	(29.7)	(10.7%)

Sales volume (million cf)	420,109	467,466	47,357	11.3%
Average unit price of overseas production (\$/thousand cf)	4.33	3.61	(0.72)	(16.6%)
Average unit price of domestic sales (¥/m ³)	54.62	46.93	(7.69)	(14.1%)
Average exchange rate (¥/\$)	108.90	106.88	2.02yen appreciation	1.9% appreciation

Sales volume by region (million cf)	(Reference) Same Period Last Year (Jan - Dec '19)	FY2020 (Jan - Dec '20)	Change	% Change
Japan	80,075 (2,146million m ³ *)	77,413 (2,074 million m ³ *)	(2,663) (-71 million m ³ *)	(3.3%)
Asia & Oceania	311,426	361,864	50,439	16.2%
Eurasia (Europe & NIS)	9,291	9,086	(205)	(2.2%)
Middle East & Africa	-	-	-	-
Americas	19,317	19,102	(214)	(1.1%)
Total	420,109	467,466	47,357	11.3%

* 1m³=41.8605MJ

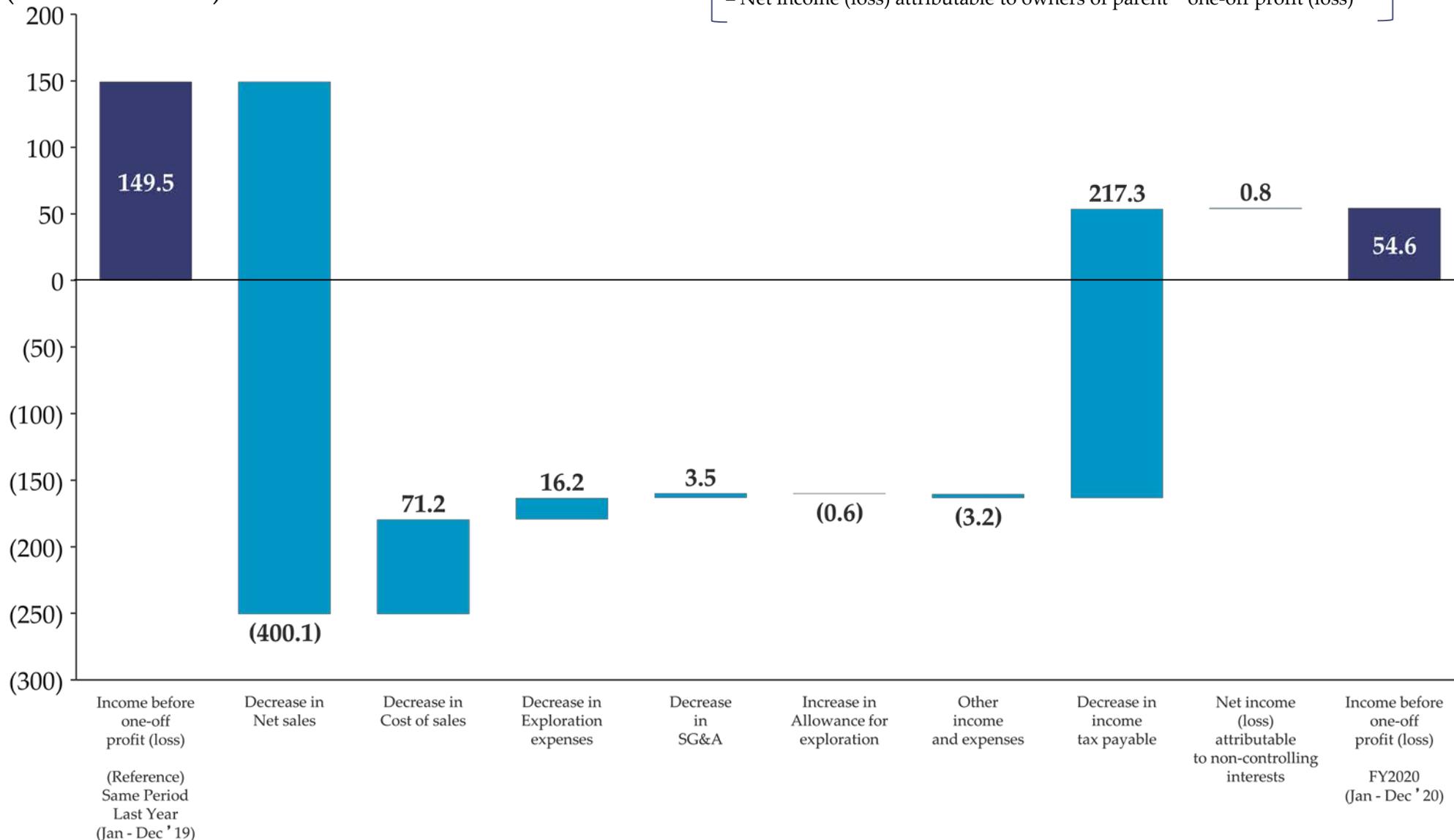
Statement of Income

(Billions of Yen)	(Reference) Same Period Last Year (Jan - Dec '19)	FY2020 (Jan - Dec '20)	Change	% Change	
Net sales	1,171.2	771.0	(400.1)	(34.2%)	Decrease in sales volume : (17.4) Decrease in unit price : (365.5)
Cost of sales	511.1	439.8	(71.2)	(13.9%)	Exchange rate: (13.4) Others : (3.6)
Gross profit	660.0	331.1	(328.8)	(49.8%)	Cost of sales for Crude Oil: 268.3 (Change) (77.6)
Exploration expenses	23.5	9.0	(14.5)	(61.5%)	Cost of sales for Natural Gas*:159.2 (Change) +8.5
Selling, general and administrative expenses	77.2	73.6	(3.5)	(4.6%)	* Including LPG
Operating income	559.2	248.4	(310.7)	(55.6%)	
Other income	63.3	63.8	0.4	0.7%	
Other expenses	37.9	54.9	17.0	44.9%	Main factors for change : Equity in losses of affiliates +12.9
Ordinary income	584.6	257.3	(327.3)	(56.0%)	
Extraordinary loss (Impairment loss)	6.2	189.9	183.6	-	
Total income taxes	419.2	171.2	(248.0)	(59.2%)	Main factors for change : Prelude FLNG Project +129.0 Eagle Ford +33.2 Lucius Oil Field +18.6 Bayu-Undan +8.9
Net income (loss) attributable to non-controlling interests	(8.1)	7.8	16.0	-	
Net income (loss) attributable to owners of parent	167.3	(111.6)	(279.0)	-	

Analysis of Income before One-off Profit (Loss) Decrease

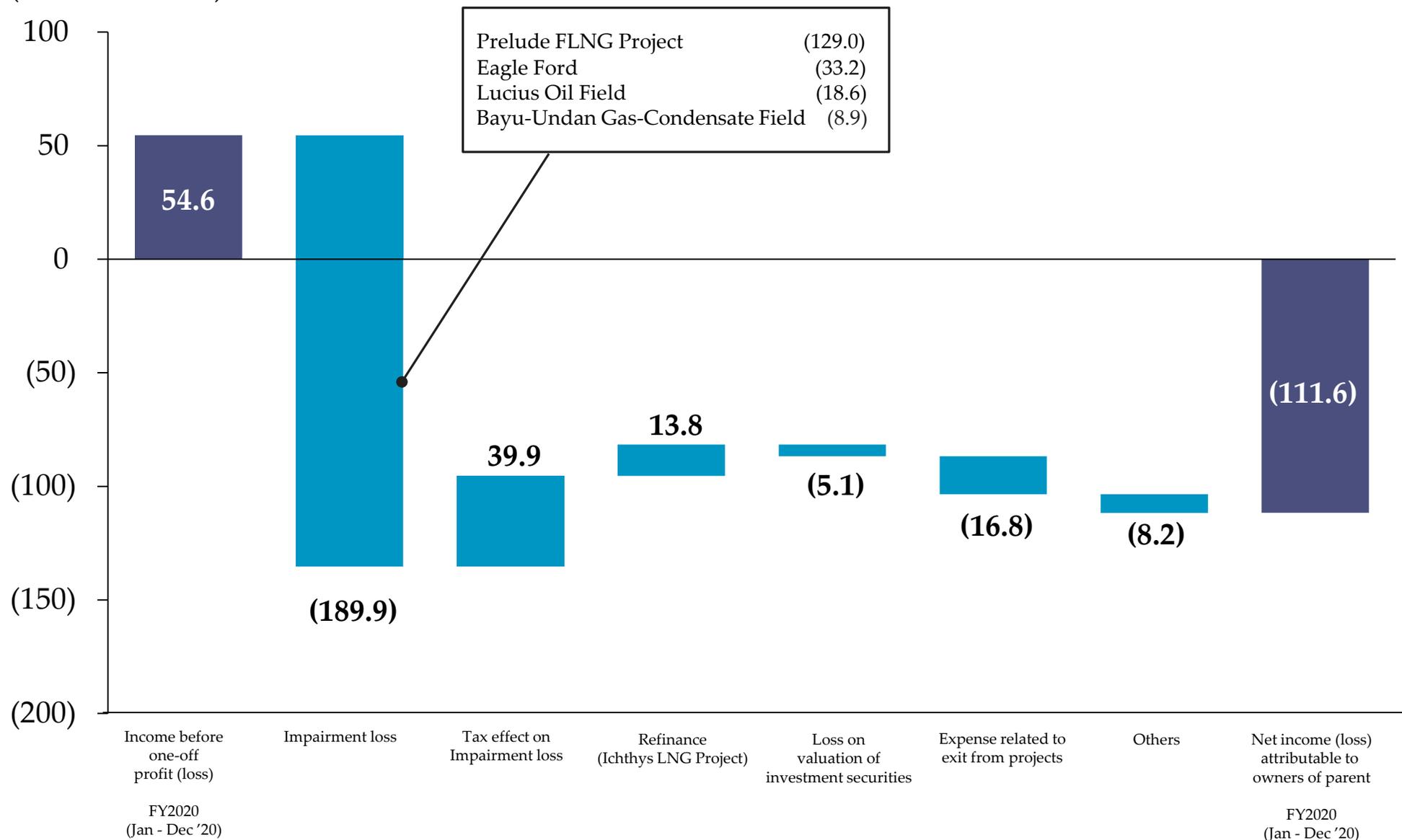
(Billions of Yen)

* Income before one-off profit (loss)
 = Net income (loss) attributable to owners of parent – one-off profit (loss)



Analysis of Impact of One-off Profit (Loss)

(Billions of Yen)



Summary of financial information for Ichthys downstream JV (100% basis, including the Company's equity share 66.245%)

(Billions of yen)

- Current assets : 143.7
- Fixed assets : 3,457.6
- Total assets: 3,601.4

*Fixed assets include interest expense which are not included in CAPEX, and capitalized costs before FID.

The total of long-term loans and short term loans is 1.2 trillion yen.

Adding the off-balanced net loans of the Ichthys IJV brings the total of INPEX net loans to be 2.1 trillion yen (as of Dec, 2020).

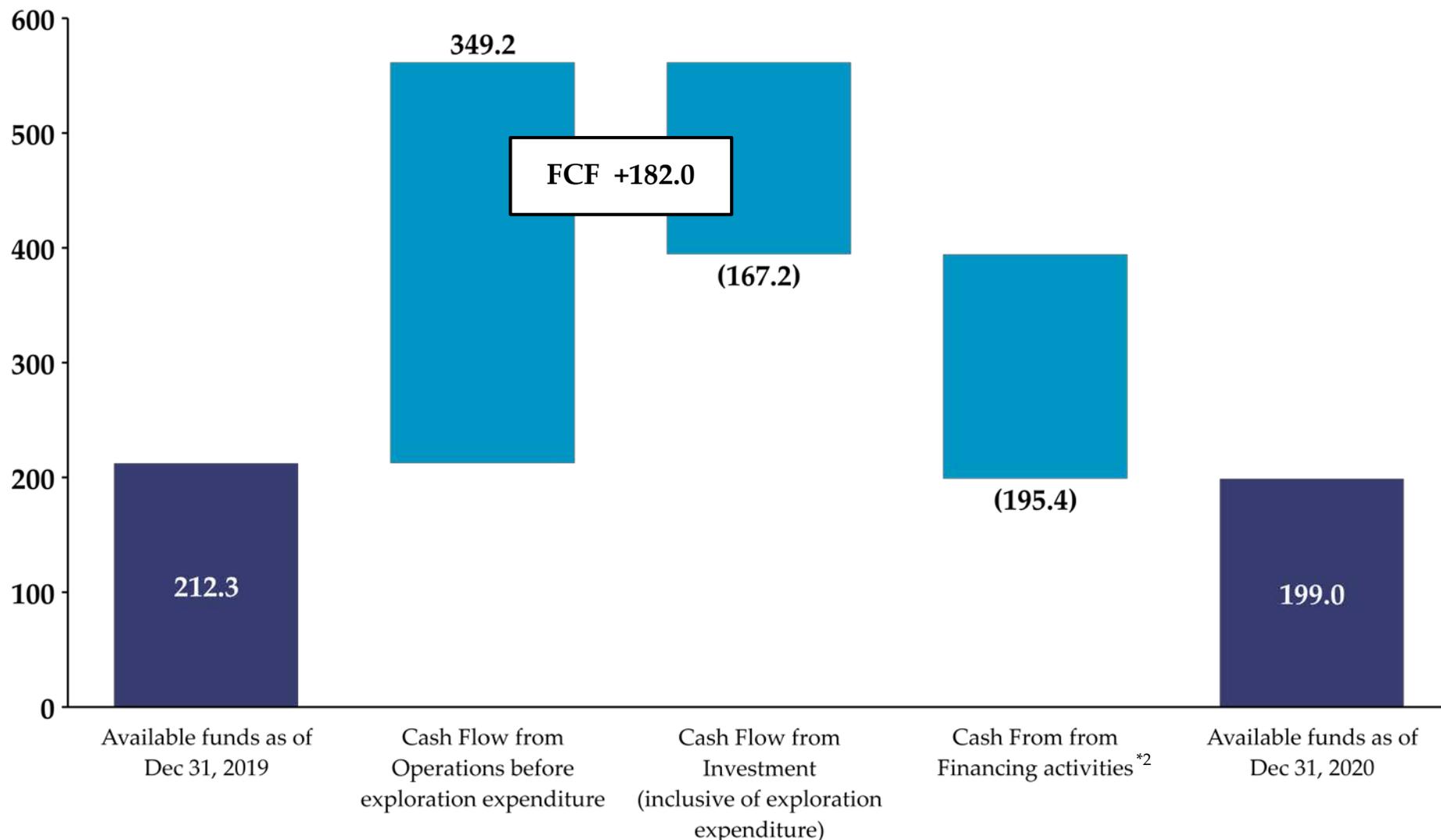
(Billions of yen)

Total shareholders' equity: (155.5)
Accumulated other comprehensive income : (148.7)

(Billions of yen)	December 2019	December 2020	Change	% Change
Current assets	419.8	387.0	(32.7)	(7.8%)
Tangible fixed assets	2,275.3	2,069.7	(205.5)	(9.0%)
Intangible assets	535.3	441.8	(93.4)	(17.5%)
Recoverable accounts under production sharing	568.3	575.5	7.1	1.3%
Other	1,118.0	1,229.7	111.6	10.0%
Less allowance for recoverable accounts under production sharing	(66.8)	(69.4)	(2.5)	(3.8%)
Total assets	4,849.9	4,634.5	(215.4)	(4.4%)
Current liabilities	401.4	339.2	(62.1)	(15.5%)
Long-term liabilities	1,151.3	1,293.8	142.5	12.4%
Total net assets	3,297.1	3,001.3	(295.8)	(9.0%)
(Non-controlling interests)	256.4	264.7	8.3	3.3%
Total liabilities and net assets	4,849.9	4,634.5	(215.4)	(4.4%)
Net assets per share (Yen)	2,082.43	1,874.08	(208.35)	(10.0%)

FY2020 Cash Flow^{*1}

(Billions of Yen)



*1 Including the Ichthys Downstream IJV

*2 Including translation adjustments related to available fund

Consolidated Financial Forecasts
for the year ending December 31, 2021

INPEX

Daisuke Yamada
Director, Managing Executive Officer,
Finance & Accounting

Consolidated Financial Forecasts for the year ending December 31, 2021



Assumptions	First Half (Jan to Jun 2021)	Second Half (Jul to Dec 2021)	Full Year (Jan to Dec 2021)
Brent oil price (\$/bbl)	53.0	53.0	53.0
Average exchange rate (¥/\$)	103.0	103.0	103.0

Full Year	FY2020/12 (Actual)	FY2021/12 (Forecast)	Change	% Change
Net Sales (Billions of yen)	771.0	883.0	112.0	14.5%
Operating Income (Billions of yen)	248.4	319.0	70.6	28.4%
Ordinary Income (Billions of yen)	257.3	353.0	95.7	37.2%
Net income (loss) attributable to owners of parent (Billions of yen)	(111.6)	100.0	211.6	-

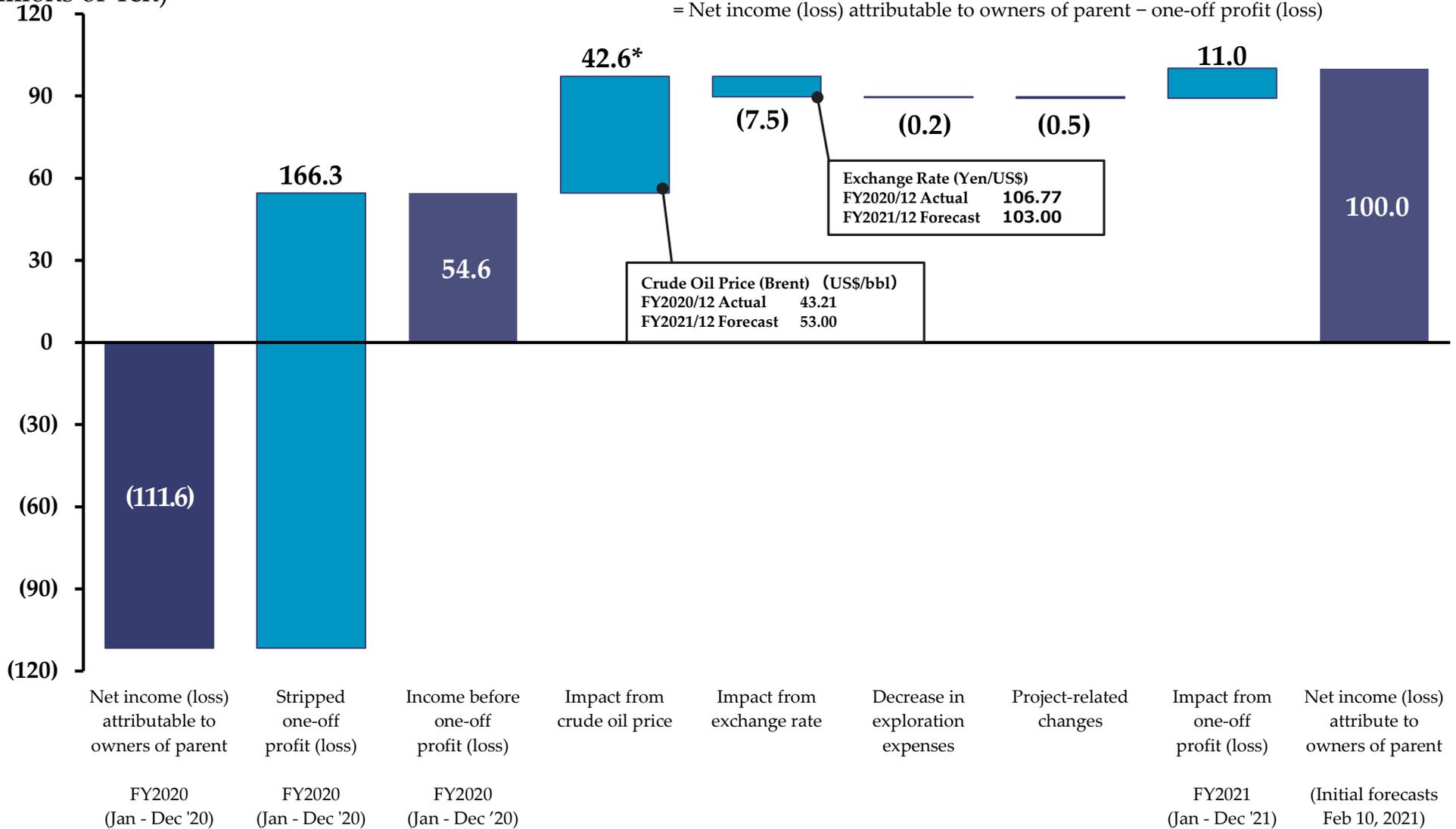
1st Half	FY2020/12 2Q (Actual)	FY2021/12 2Q (Forecast)	Change	% Change
Net Sales (Billions of yen)	391.6	416.0	24.4	6.2%
Operating Income (Billions of yen)	123.7	146.0	22.3	17.9%
Ordinary Income (Billions of yen)	149.2	157.0	7.8	5.2%
Net income (loss) attributable to owners of parent (Billions of yen)	(120.7)	35.0	155.7	-

Cash dividends per share* (yen)	FY2020/12 (Actual)	FY2021/12 (Forecast)
2Q End	12.0	13.5
FY End	12.0	13.5
TOTAL	24.0	27.0

* FY2021 dividend reference dates are June 30, 2021 for the mid-term dividend and December 31, 2021 for the year-end dividend.

FY2021/12 Financial Forecasts Analysis of Increase

(Billions of Yen)



* The discrepancy between the oil price impact figure shown above and the oil price impact calculated from the difference in the Brent oil prices and the oil price sensitivity for FY2021 takes into consideration certain natural gas sales applying oil prices on a delayed basis.

Sales and Investment Plan for the year ending December 31, 2021



		FY2020/12 (Actual)	FY2021/12 (Forecast)	Change	% Change
Sales Volume	Crude oil (thousand bbl) *1	117,282	111,732	(5,550)	(4.7%)
	Natural gas (million cf) *2	467,466	481,431	13,965	3.0%
	Overseas	390,053	402,758	12,705	3.3%
	Japan	77,413 (2,074 million m ³)	78,673 (2,108 million m ³)	1,260 (34 million m ³)	1.6%
	LPG (thousand bbl) *3	257	511	254	98.8%

(Billions of yen)	FY2020/12 (Actual)	FY2021/12 (Forecast)	Change	% Change	
Development expenditure and others*4	167.2	231.0	63.8	38.2%	
Exploration expenditure	10.7	16.0	5.3	49.5%	
Other expenditure	2.8	8.0	5.2	-	
<i>Exploration expenses and Provision for explorations</i> *5	<i>Exploration expenses</i> 9.0	12.4	<i>Exploration expenses</i> 14.0	4.1	33.1%
	<i>Provision for explorations</i> 3.3		<i>Provision for explorations</i> 2.4		
<i>(Non-controlling Interests Portion)</i> *6	0.9	6.8	5.9	-	

*1 CF for domestic crude oil sales and petroleum products : 1kl=6.29bbl

*2 CF for domestic natural gas sales : 1m3=37.32cf

*3 CF for domestic LPG sales : 1t=10.5bbl

*4 Includes Ichthys downstream and asset acquisition expenditures

*5 "Provision for allowance for recoverable accounts under production sharing" + "Provision for exploration projects", relating to exploration activities

*6 Capital increase from Non-controlling interests, etc.

- Sensitivities of crude oil price and foreign exchange fluctuation on consolidated net income attributable to owners of parent for the year ending December 31, 2021*1

(Billions of yen)

Brent Crude Oil Price; \$1/bbl increase (decrease)*2	<p style="text-align: center;"><u>At Beginning of 1Q : +6.6 (-6.6)</u></p> <p>The impact on net income will change in FY2021 as below;</p> <p style="text-align: center;">At beginning of 2Q : +4.6 (-4.6)</p> <p style="text-align: center;">At beginning of 3Q : +2.4 (-2.4)</p> <p style="text-align: center;">At beginning of 4Q : +1.0 (-1.0)</p>
Exchange Rate; ¥1 depreciation (appreciation) against the U.S. dollar*3	+2.0 (-2.0)

*1 The sensitivities represent the impact on net income for the year ending December 31, 2021 against a \$1/bbl increase (decrease) in the Brent crude oil price on average and a ¥ 1 depreciation (appreciation) against the U.S. dollar. These are based on the financial situation mainly of existing production projects at the beginning of the fiscal year. These are for reference purposes only and the actual impact may change due to fluctuations in production volumes, capital expenditures and cost recoveries, and may not be constant, depending on crude oil prices and exchange rates.

*2 Net income sensitivity is determined by fluctuations in the oil price and is subject to the average price of crude oil (Brent). A breakdown of quarterly sensitivity figures is listed below taking into consideration certain natural gas sales applying oil prices on a delayed basis;

- At beginning of 1Q : +6.6 billions of yen (1Q : +1.0 billions of yen, 2Q : +1.2 billions of yen, 3Q : +2.2 billions of yen , 4Q : +2.2 billions of yen)
- At beginning of 2Q : +4.6 billions of yen (1Q : ----- , 2Q : +1.0 billions of yen, 3Q : +1.4 billions of yen , 4Q : +2.2 billions of yen)
- At beginning of 3Q : +2.4 billions of yen (1Q : ----- , 2Q : ----- , 3Q : +1.0 billions of yen , 4Q : +1.4 billions of yen)
- At beginning of 4Q : +1.0 billions of yen (1Q : ----- , 2Q : ----- , 3Q : ----- , 4Q : +1.0 billions of yen)

*3 This is a sensitivity on net income determined by fluctuation of the yen against the U.S. dollar and is subject to the average exchange rate. On the other hand, sensitivity related to the valuation of assets and liabilities denominated in the U.S. dollar on net income incurred by foreign exchange differences between the exchange rate at the end of the fiscal year and the end of the previous fiscal year is largely neutralized.