

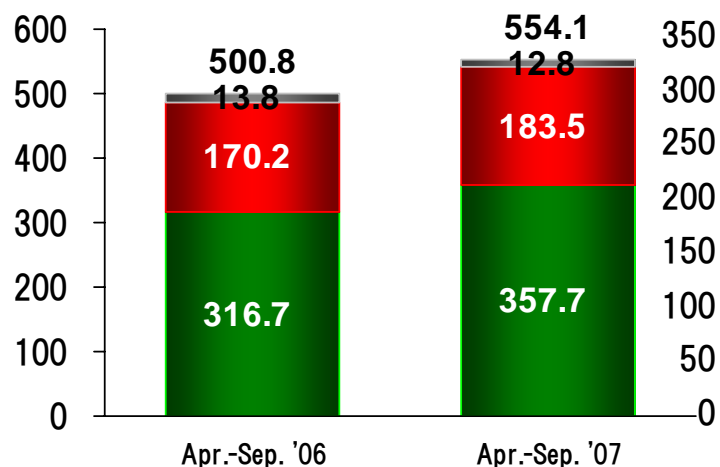
**Financial results for the six months ended September 30, 2007**  
**Appendix**

**INPEX Holdings**

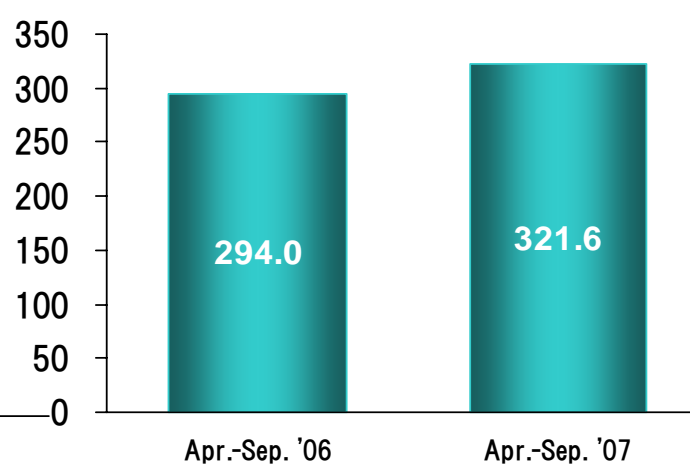
**Highlights of the Consolidated Financial Results**

(Billions of yen)	Apr.-Sep. '06	Apr.-Sep. '07	Change	Change %
Net sales	500.8	554.1	53.3	10.6%
Operating income	298.4	325.9	27.5	9.2%
Ordinary income	294.0	321.6	27.6	9.4%
Net income	64.6	81.0	16.3	25.3%

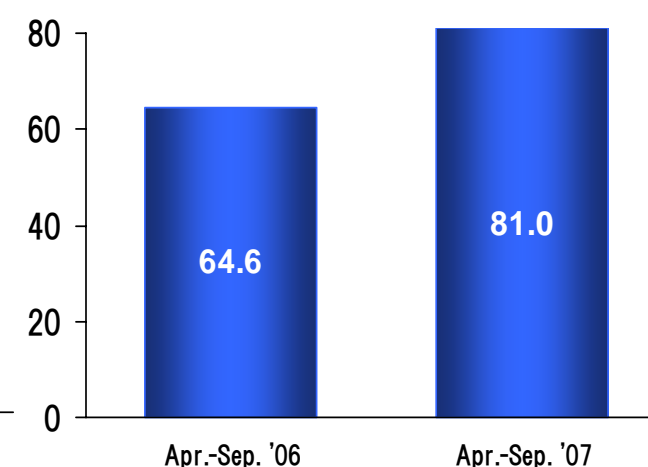
(Billions of yen) Net Sales



(Billions of yen) Ordinary Income



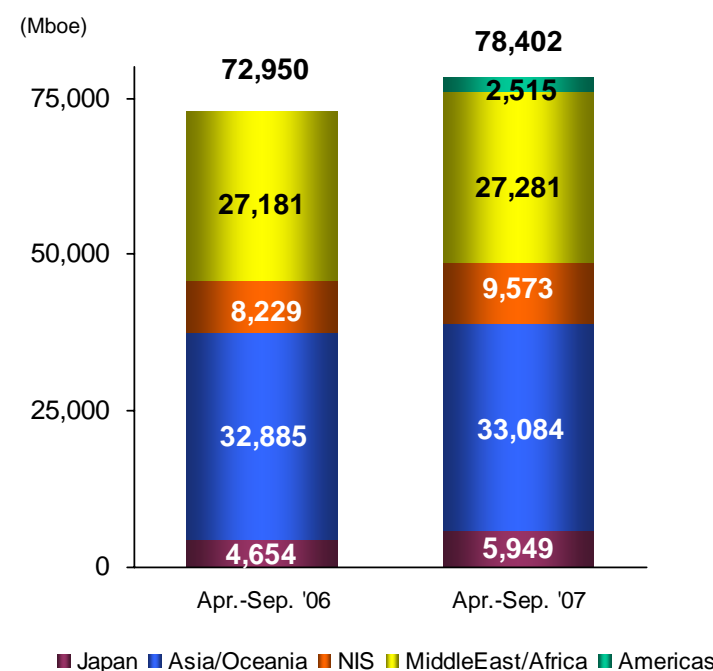
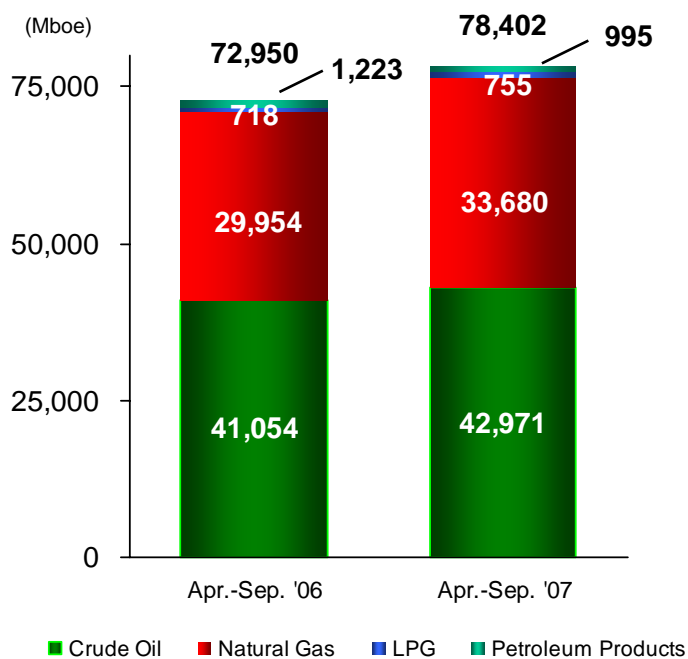
(Billions of yen) Net Income



■ Crude Oil ■ Natural Gas ■ Petroleum Products

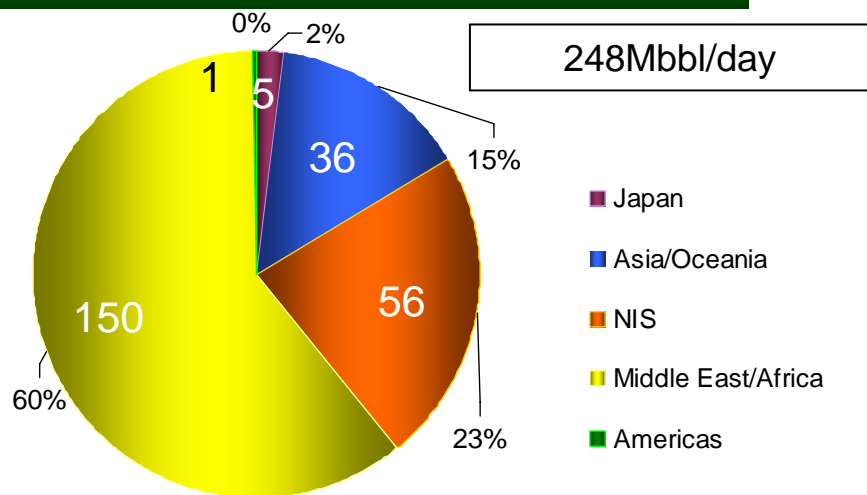
# INPEX holdings Sales Volume

	Apr.-Sep. '06					Apr.-Sep. '07					Change				
	Crude Oil (Mbbbl)	Natural Gas (MMcf)	LPG (Mbbbl)	Petroleum Products (Mbbbl)	Total (Mboe)	Crude Oil (Mbbbl)	Natural Gas (MMcf)	LPG (Mbbbl)	Petroleum Products (Mbbbl)	Total (Mboe)	Crude Oil (Mbbbl)	Natural Gas (MMcf)	LPG (Mbbbl)	Petroleum Products (Mbbbl)	Total (Mboe)
Japan	38	19,793	95	1,223	4,654	151	28,222	100	995	5,949	113	8,429	5	(228)	1,295
Asia/Oceania	5,606	159,931	624	-	32,885	5,917	159,073	655	-	33,084	311	(858)	31	-	199
NIS	8,229	-	-	-	8,229	9,573	-	-	-	9,573	1,344	-	-	-	1,344
Middle East /Africa	27,181	-	-	-	27,181	27,281	-	-	-	27,281	100	-	-	-	100
Americas	-	-	-	-	-	50	14,788	-	-	2,515	50	14,788	-	-	2,515
<b>Total</b>	<b>41,054</b>	<b>179,724</b>	<b>718</b>	<b>1,223</b>	<b>72,950</b>	<b>42,971</b>	<b>202,083</b>	<b>755</b>	<b>995</b>	<b>78,402</b>	<b>1,917</b>	<b>22,358</b>	<b>36</b>	<b>(228)</b>	<b>5,452</b>



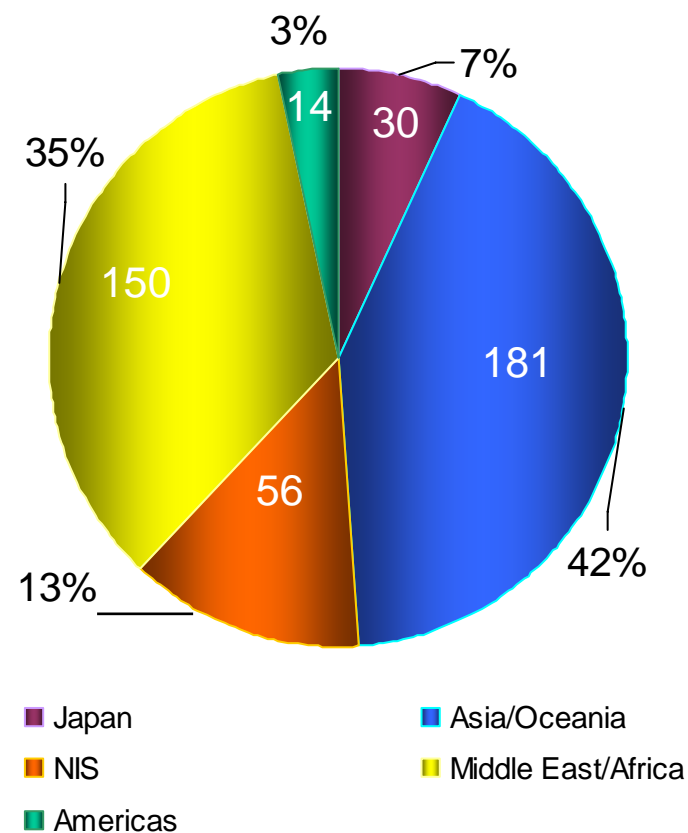
# INPEX Holdings Production (Apr-Sep '07)

## Oil/Condensate/LPG

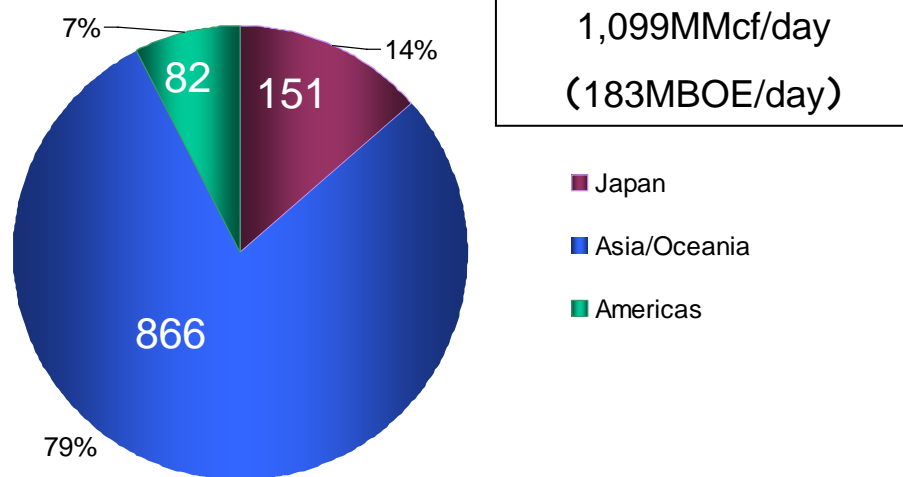


## Total

**431MBOE/day**



## Natural Gas

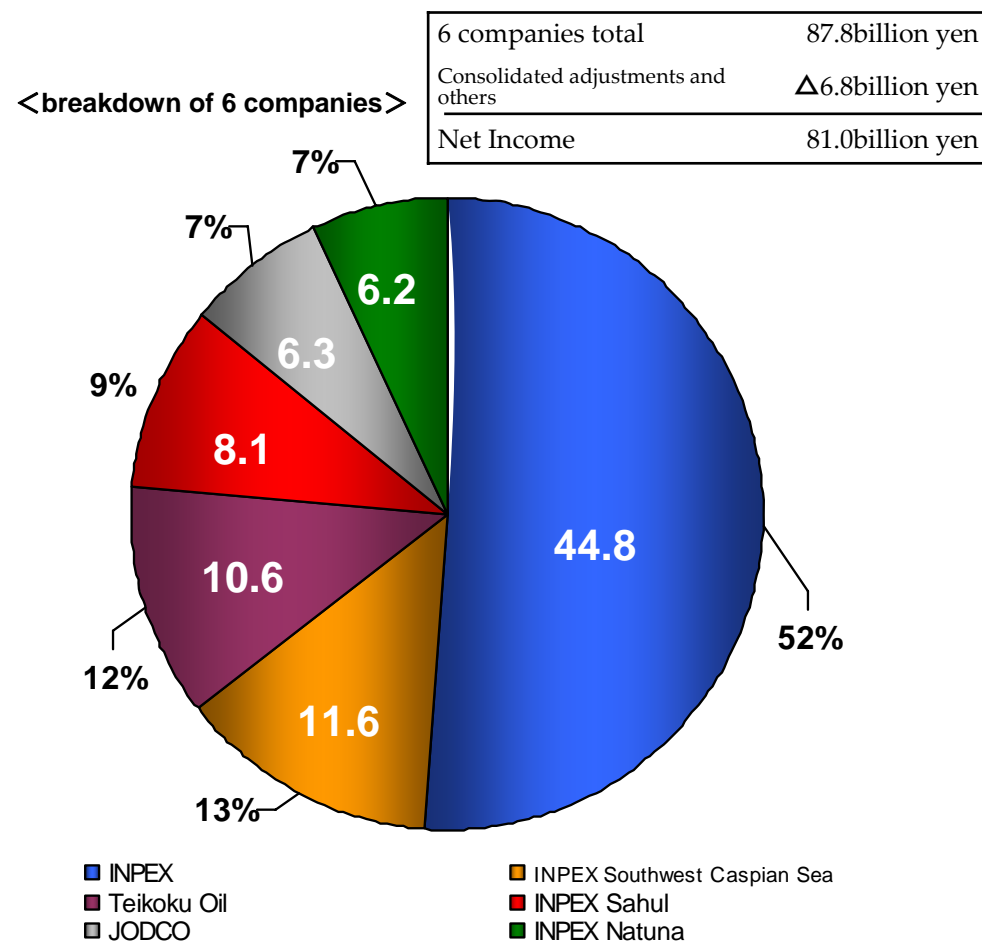
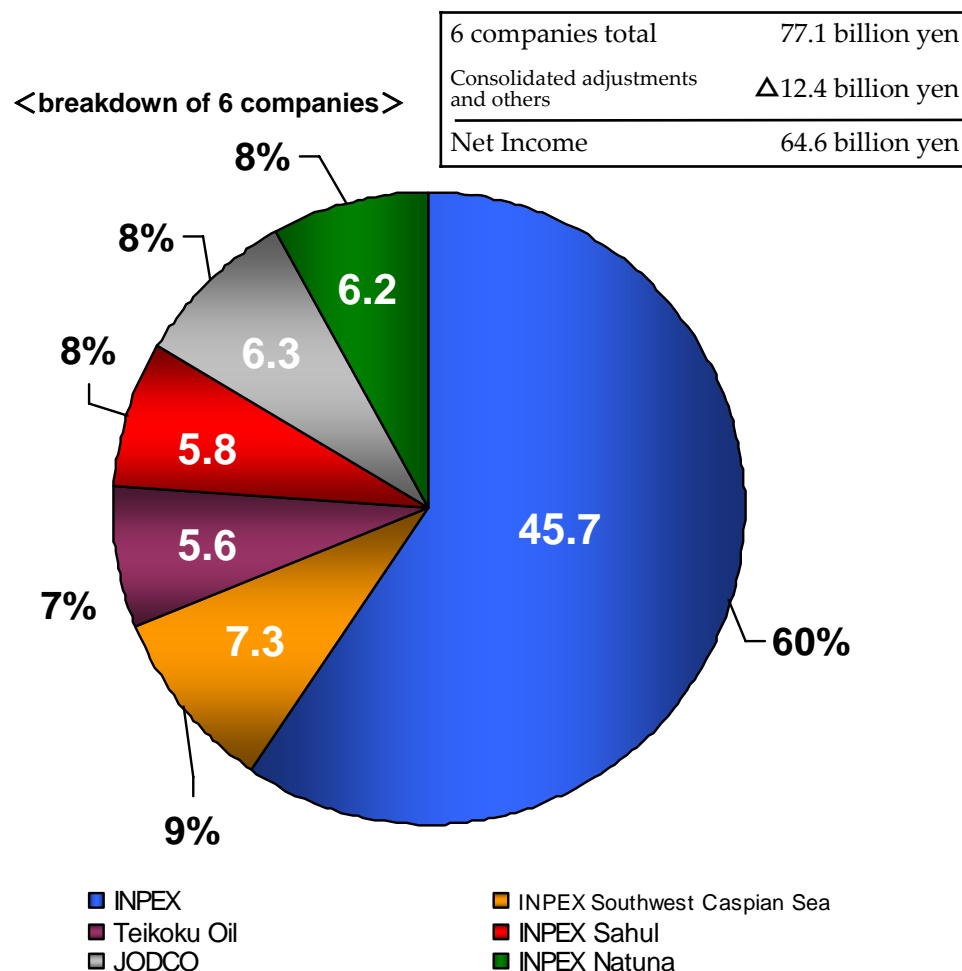


# Profit contribution of subsidiaries

Note: Consolidation adjustments are applied to the amount

Apr.-Sep. '06

Apr.-Sep. '07



## INPEX Holdings

### Details of EBIDAX Calculation for the six months ended September 30, 2007

(Millions of yen)		Source	Notes
<b>Net Income</b>	<b>81,045</b>	<b>P/L</b>	
<b>Minority Interests</b>	<b>8,678</b>	<b>P/L</b>	
<b>Depreciation equivalent amount</b>	<b>71,596</b>		
Depreciation and amortization	17,738	C/F	Depreciation under concession agreements and G&A
Amortization of goodwill	3,236	C/F	
Recovery of recoverable accounts under production sharing (capital expenditure)	50,622	C/F	Depreciation under PS contracts
<b>Exploration cost equivalent amount</b>	<b>16,530</b>		
Exploration expenses	8,316	P/L	Exploration expenses under concession agreements
Provision for allowance for recoverable accounts under production sharing	7,527	P/L	Exploration expenses under PS contracts
Provision for exploration projects	687	P/L	Exploration expenses under PS contracts
<b>Material non-cash items</b>	<b>(8,692)</b>		
Deferred income taxes	(7,038)	P/L	
Foreign exchange (gain) loss	(1,654)	C/F	
<b>Net interest expenses (income), after tax</b>	<b>7</b>	<b>P/L</b>	After-tax interest expenses minus interest income
<b>EBIDAX</b>	<b>169,164</b>		

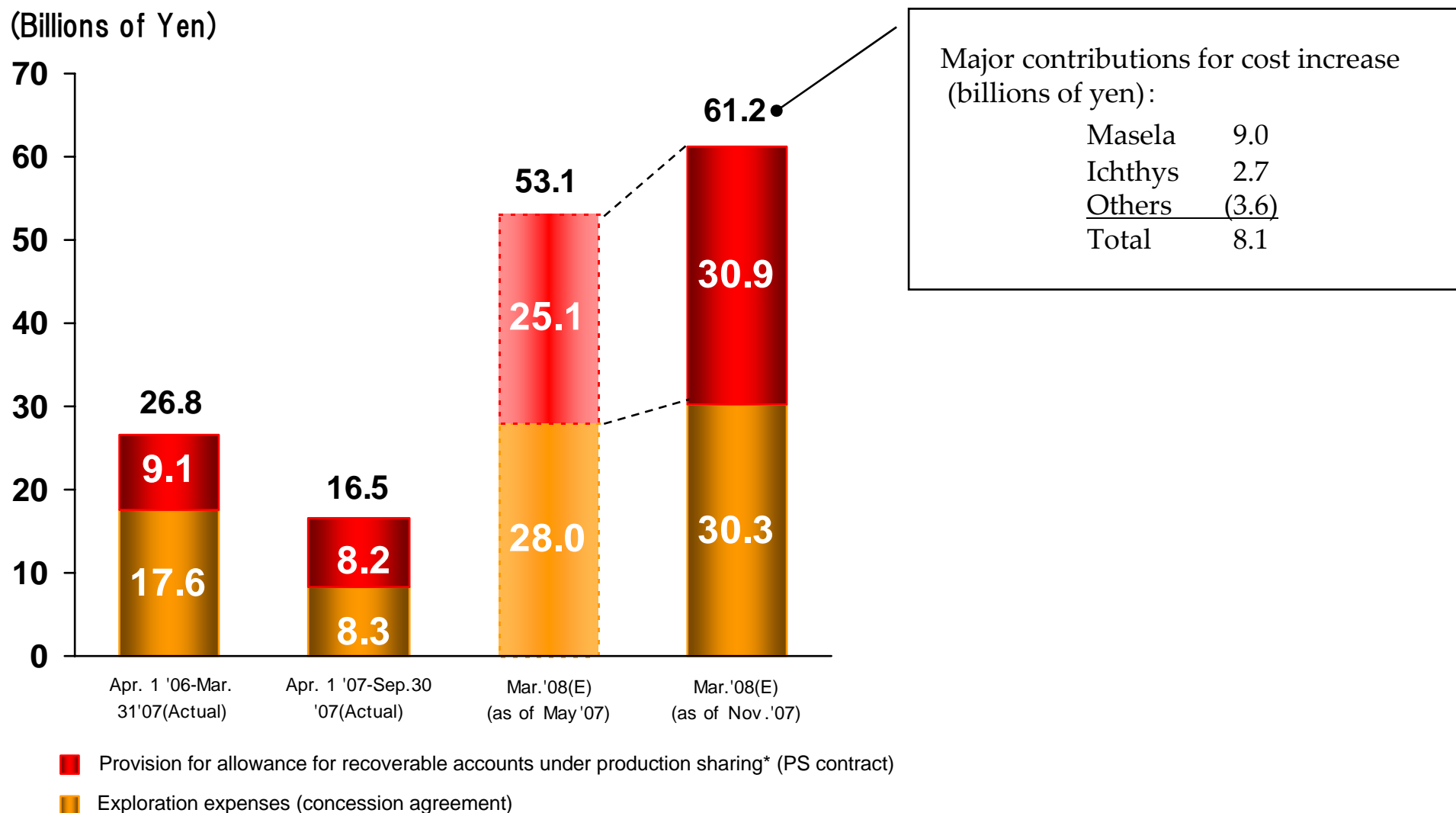
## Geographical segment information

For the six months ended September 30, 2007 (April 1, 2007 through September 30, 2007) (Millions of yen)

	Japan	Asia/Oceania	NIS	Middle East /Africa	Americas	Total	Eliminations and other	Consolidated
Net Sales	41,823	203,726	81,384	223,073	4,165	554,173	-	554,173
Operating expenses	29,593	80,006	45,893	67,269	2,265	225,028	3,178	228,206
Operating income(loss)	12,230	123,720	35,490	155,804	1,899	329,145	(3,178)	325,966

- Notes:
- Countries and areas are segmented based on their geographic proximity and their mutual operational relationships.
  - Major countries and areas that belong to segments are as follows:
    - Asia - Oceania.....Indonesia, Australia, East Timor, Vietnam
    - NIS.....Azerbaijan, Kazakhstan
    - Middle East/Africa...UAE, D.R. Congo, Iran, Libya, Egypt, Algeria
    - Americas.....Venezuela, Ecuador, USA
  - Unallocated operating expenses included in "Eliminations and other" of ¥4,758 million under the operating expenses are mainly amortization of goodwill and general administrative expenses.

# Exploration Cost Equivalent Amount (comparison with estimate)



\*Includes Provision for exploration projects



## Sales Volume and Investment for six months ended September 30, 2007 /Forecast for the year ending March 31, 2008

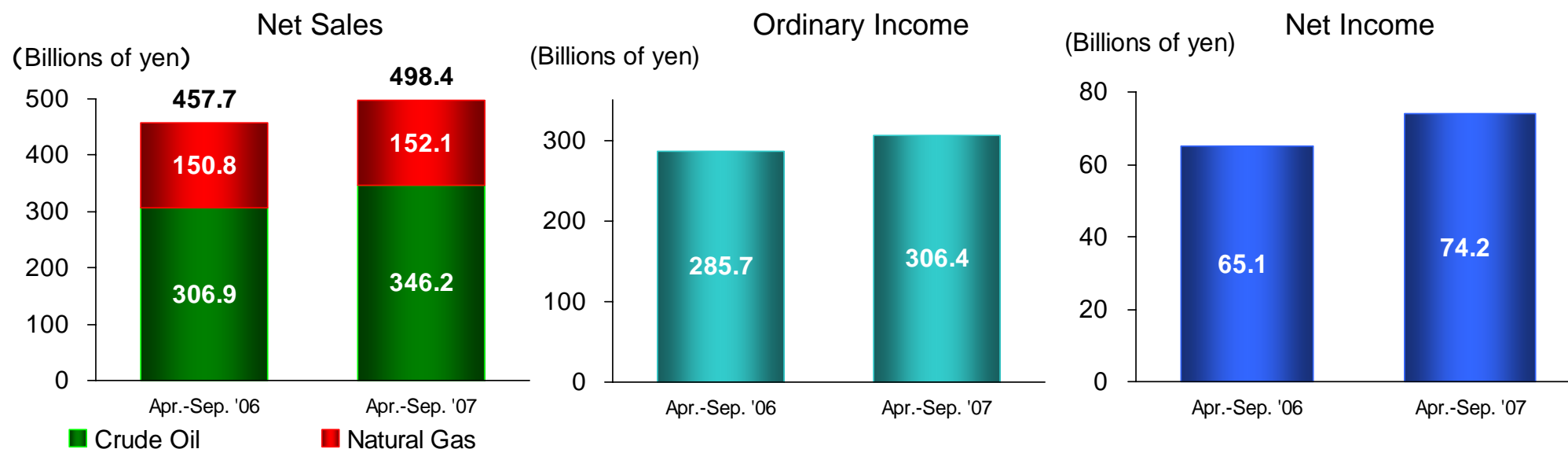
Sales Volume	Mar. '08(Forecasts ) (as of May '07)	Apr.-Sep. '07 (Actual)
Crude oil (Mbbbl) <sup>1</sup>	92,074	42,971
Natural gas (MMcf) <sup>2</sup>	418,495	202,083
LPG (Mbbbl) <sup>3</sup>	1,676	755
Petroleum products(Mbbbl) <sup>1</sup>	2,201	995

(Billions of yen)	Mar. '08(Forecasts ) (as of May '07)	Apr.-Sep. '07 (Actual)
Development investments	284.7	108.4
Exploration investments <sup>4</sup>	74.6	21.2
Exploration expenses and Provision for explorations <sup>5</sup>	53.1	16.5

- Note
- 1 CF for domestic crude oil sales and petroleum products : 1kl=6.29bbbl
  - 2 CF for domestic natural gas sales : 1m<sup>3</sup>=37.32cf
  - 3 CF for domestic LPG sales : 1t=10.5bbbl
  - 4 including investments for acquisitions
  - 5 "Provision for allowance for recoverable accounts under production sharing" + "Provision for exploration projects" in statements of income

**INPEX CORPORATION**
**Highlights of the Consolidated Financial Results**

(Billions of yen)	Apr.-Sep. '06	Apr.-Sep. '07	Change	Change %
Net sales	457.7	498.4	40.6	8.9%
Operating income	287.1	307.9	20.8	7.3%
Ordinary income	285.7	306.4	20.6	7.2%
Net income	65.1	74.2	9.1	14.0%



# INPEX CORPORATION

## Crude Oil Sales

	Apr.-Sep '06	Apr.-Sep '07	Change	Change %
<b>Crude oil sales*</b> <b>(Billions of yen)</b>	306.9	346.2	39.3	12.8%

<b>Crude oil sales volume</b> <b>(Mbbbl)</b>	39,617	41,410	1,793	4.5%
<b>Average unit price (\$/bbl)</b>	66.83	69.78	2.95	4.4%
<b>Average exchange rate</b> <b>(¥/\$)</b>	115.45	119.45	4.00	3.5%

\*Including domestic supply obligations with Indonesia

Sales volume increased by 4.5% over the corresponding period of previous year from increase in production at ACG Oil Fields (INPEX Southwest Caspian Sea) and sales volume at ADMA Block (JODCO)

# INPEX CORPORATION

## Natural Gas Sales

	Apr.-Sep. '06	Apr.-Sep. '07	Change	Change %
<b>Natural gas sales*</b> <b>(Billions of yen)</b>	150.8	152.1	1.3	0.9%
<b>Natural gas sales volume</b> <b>(MMcf)</b>	159,931	159,073	(858)	(0.5%)
<b>Average unit price</b> <b>(\$/Mcf)</b>	7.98	7.80	(0.18)	(2.3%)
<b>Average exchange rate</b> <b>(¥/\$)</b>	115.43	119.30	3.87	3.4%

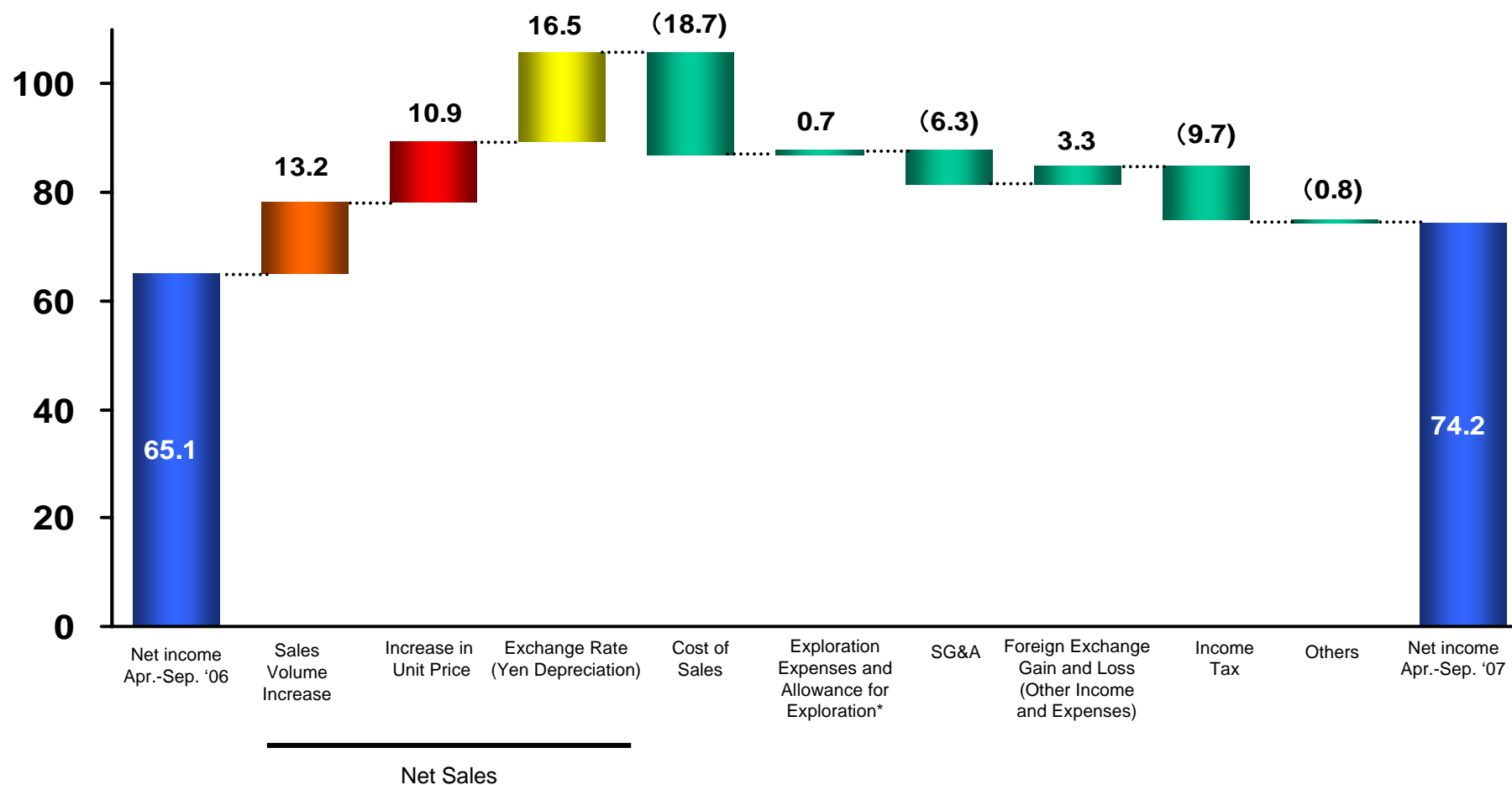
\*Including LPG

Natural gas sales slightly increased by depreciation of yen in spite of decrease of Natural gas sales volume and Average unit price.

**INPEX CORPORATION**

**Analysis of Net Profit Increase**

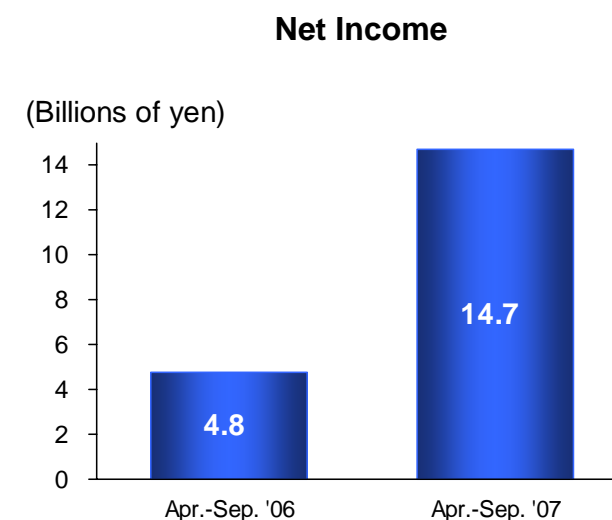
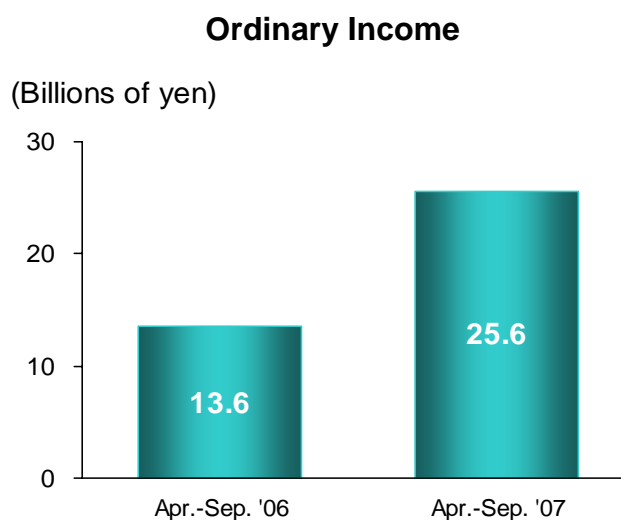
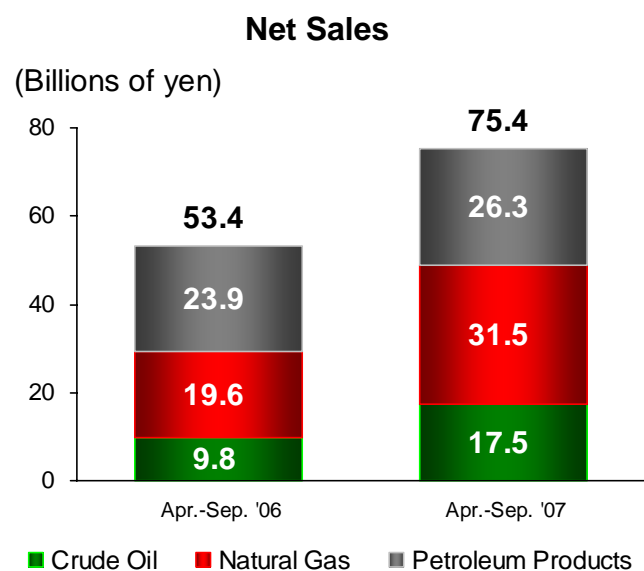
(Billions of yen)



\*Provision for allowance for recoverable accounts under production sharing and Provision for exploration projects

## Highlights of the Consolidated Financial Results

(Billions of yen)	Apr.-Sep. '06	Apr.-Sep. '07	Change	Change %
<b>Net sales</b>	53.4	75.4	22.0	41.2%
Net sales after adjustment of the oil trading and storage business	43.0	55.7	12.6	29.4%
<b>Operating income</b>	14.5	21.2	6.6	45.9%
<b>Ordinary income</b>	13.6	25.6	11.9	87.1%
<b>Net income</b>	4.8	14.7	9.8	202.5%



# Teikoku Oil Crude Oil Sales

(Billions of yen)	Apr.-Sep. '06	Apr.-Sep. '07	Change	Change %
Net sales	9.8	17.5	7.7	79.1%
Net sales after adjustment of the oil trading and storage business	9.8	11.4	1.6	16.8%

Sales volume (Mbb1)	1,399	2,123	724	51.7%
Sales volume after adjustment of the oil trading and storage business (Mbb1)	1,399	1,411	11	0.8%
Average unit price(\$/bb1)	58.94	63.74	4.80	8.1%
Average exchange rate (¥/\$)	115.40	120.05	4.65	4.0%

▪ Started crude oil sales at Sakhalin I project (it is netted in consolidated financial statement of INPEX Holdings)

## Teikoku Oil Natural Gas Sales

	Apr.-Sep. '06	Apr.-Sep. '07	Change	Change %
<b>Natural gas sales*</b> (Billions of yen)	19.6	31.5	11.9	60.7%

\*Including LPG

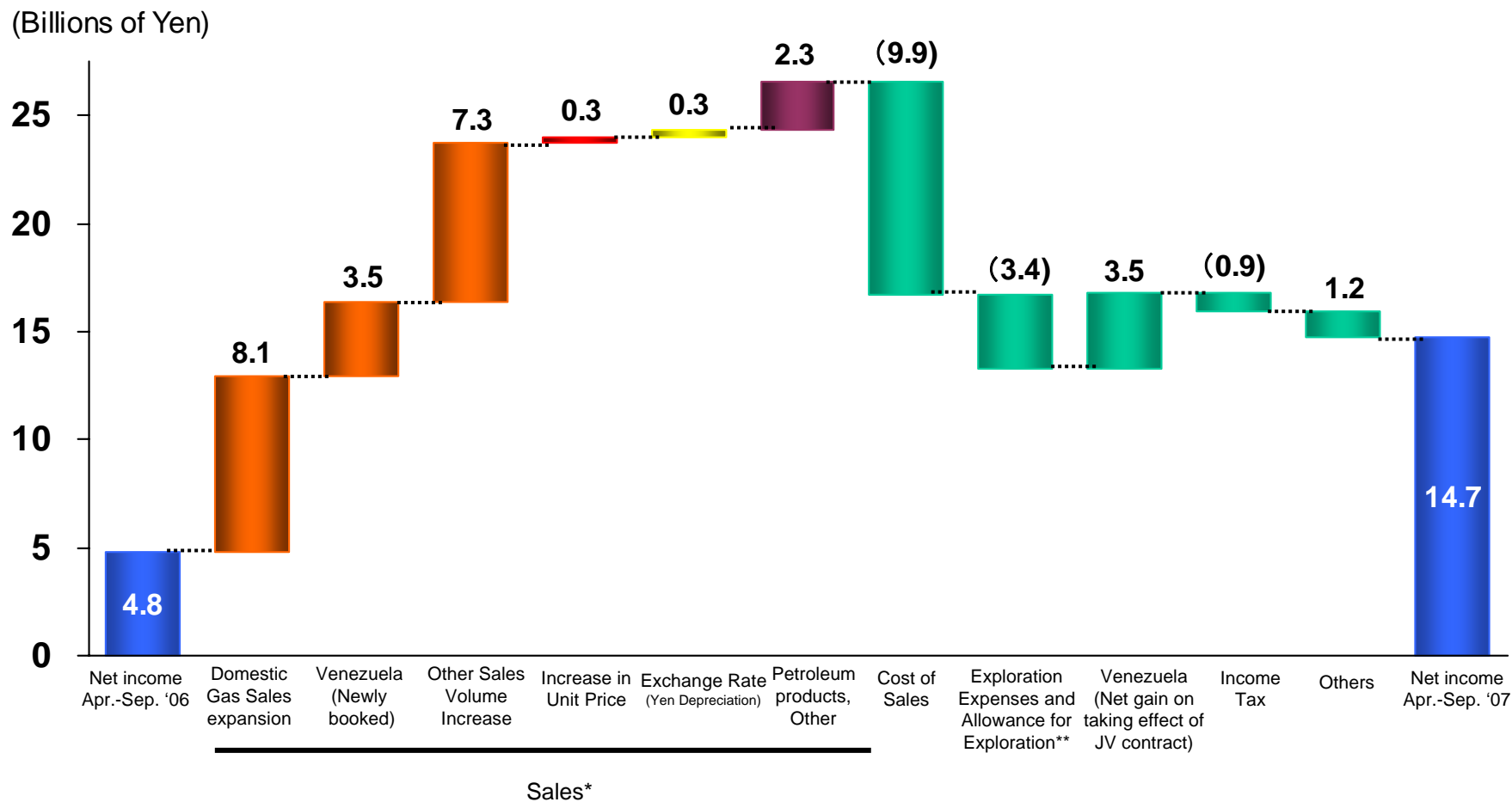
Sales volume of overseas production (MMcf)	-	14,788	14,788	-
Average unit price of overseas production (\$/Mcf)	-	2.13	2.13	-
Average exchange rate (¥/\$)	-	120.15	120.15	-
Sales volume of domestic production (MMm <sup>3</sup> )	530	756	226	42.6%
Average unit price of domestic production (¥/m <sup>3</sup> )	34.48	34.92	0.44	1.3%

- Venezuela Gas JV is newly consolidated from current accounting period.
- Domestic gas sales volume : Expansion to industrial users, increase in sales to Shizuoka Gas



# Teikoku Oil

## Analysis of Net Profit Increase

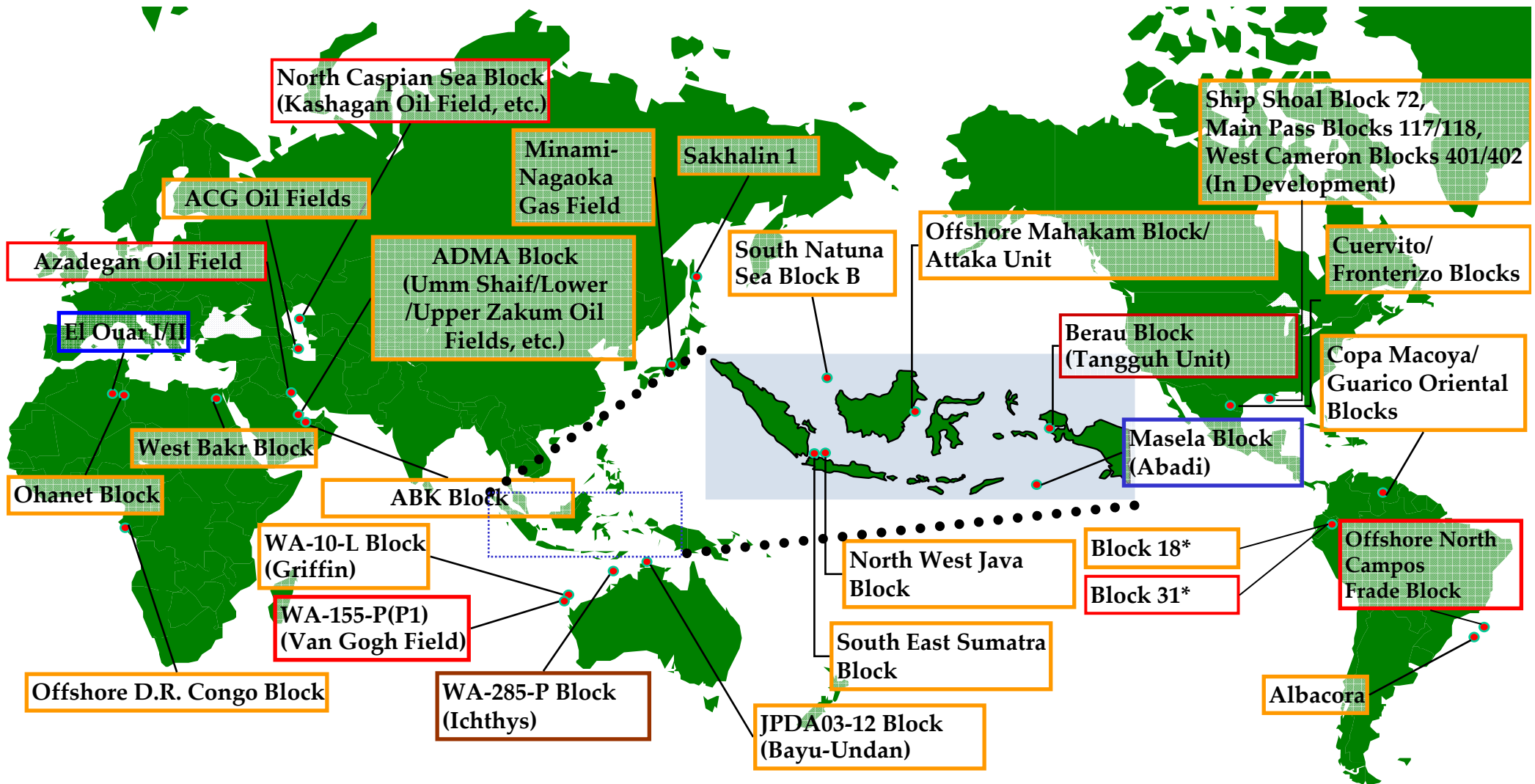


\* Including the amount of the oil trading and storage business

\*\* Provision for allowance for recoverable accounts under production sharing and Provision for exploration projects

**INPEX Holdings Inc.  
Project Summary**

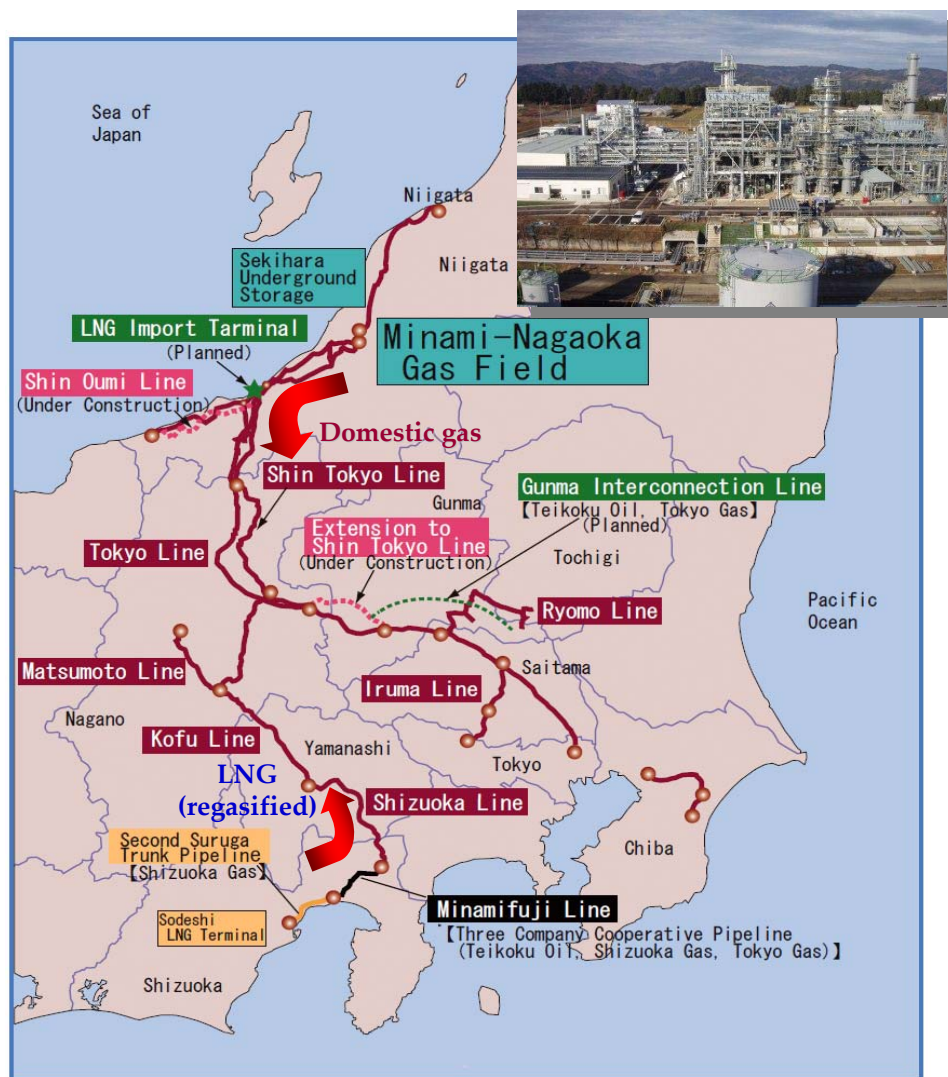
# Existing Interests in Major Assets



In Production
  In Development
  Preparation for Development (Discovered)
  Undeveloped (Discovered)

\* In a governmental approval process for interests transfer

# Domestic Natural Gas Business (Japan) Teikoku Oil Co., Ltd.



Domestic Pipeline Network

- Production\* :
  - Natural gas: approximately 4.0 million m<sup>3</sup>/d
  - Crude oil: approximately 4,600 bbl/d
- Natural Gas Sales : 1.2 billion m<sup>3</sup>/y We achieved the aim ahead of schedule for four years. : 1.7 billion m<sup>3</sup>/y to be achieved in 2007
- Minami-Nagaoka Gas Field (production commencement in 1984)
  - Promotion of development in the northern part of the field by Massive Hydraulic Fracturing (MHF) Technology
  - Reinforcement of the plant processing capacity in 2006 (Output capacity : approximately 5.0 million m<sup>3</sup>/d : whole of the field)
- Completion of pipeline network construction (1,400km) targeted to expand gas sales to Kanto-Koshinetsu region
  - Extension of Shin-Tokyo Line (45km: Approximately 11.2 billion yen: completion in 2007)
  - Shin Oumi Line (71km: Approximately 17.8 billion yen: completion in 2009)
- Construction of LNG Import Terminal in Niigata (planned)
  - Design to establish LNG Value Chain by our group
- Starting the Power business in 2007 : approximately 55,000 kw

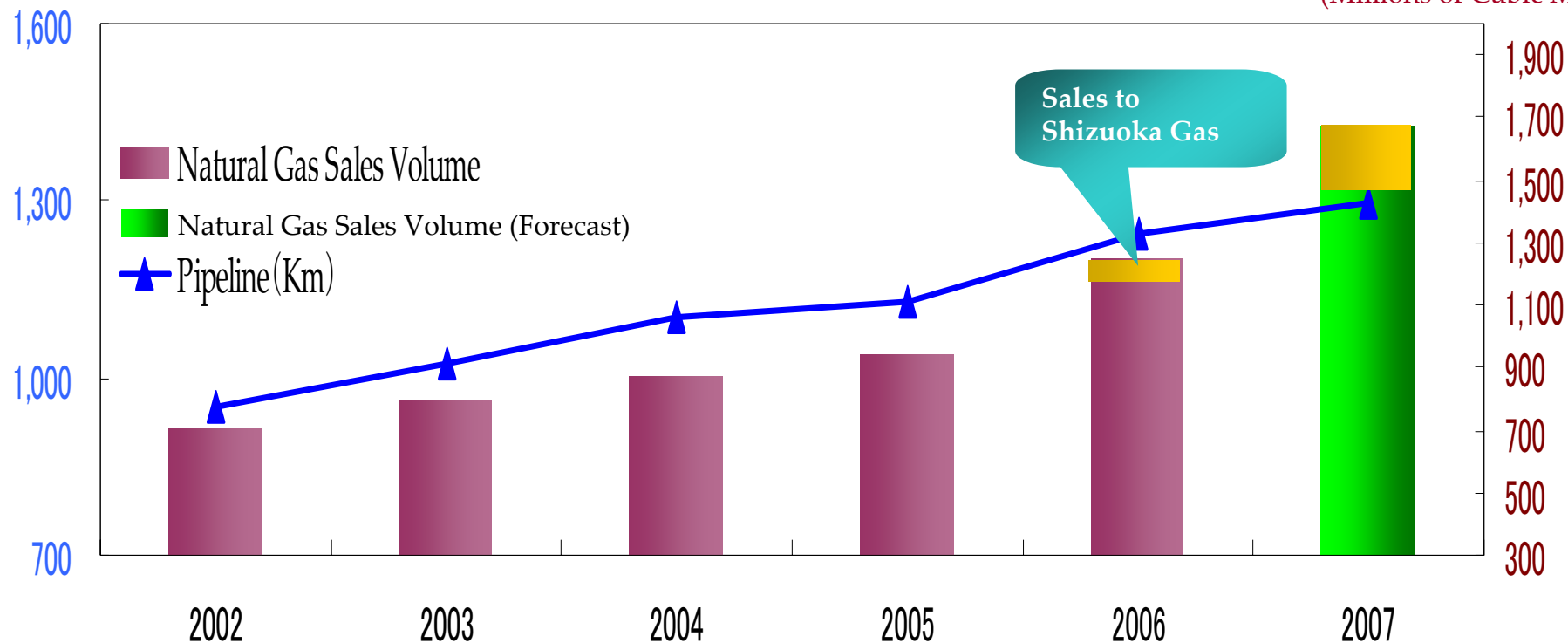
\* Sum of domestic oil and gas fields : average of September 2007

# Domestic Natural Gas Business

## Sales Expansion

Pipeline Extensions  
(kilometers)

Natural Gas Sales Volume  
(Millions of Cubic Meters)



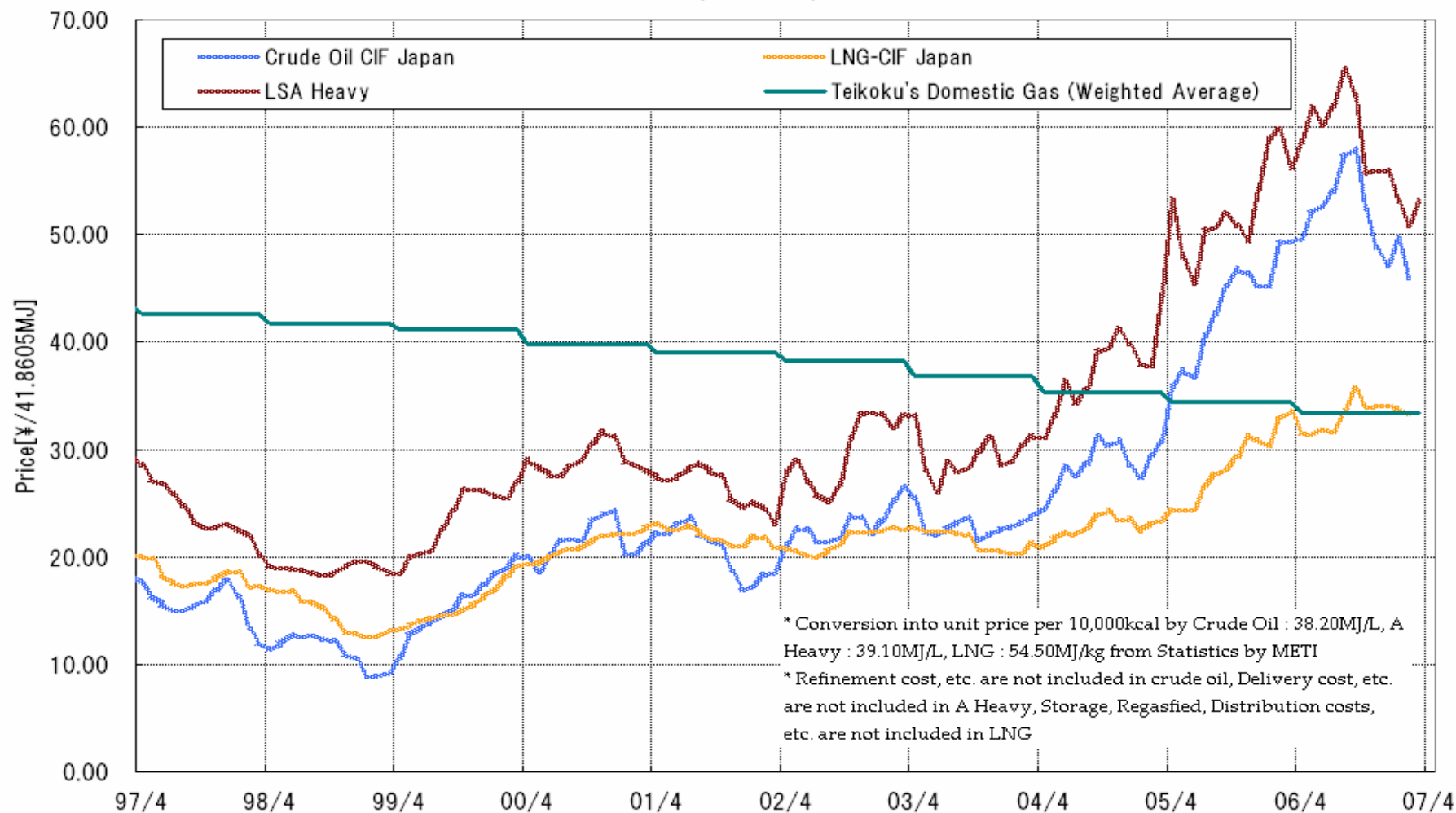
note: \* 2002-2005 : Calendar year 2006- : April to March  
\*\* Teikoku Oil (Non Consolidated)

- We achieved the aim 1.2 billion m<sup>3</sup>/y ahead of schedule for four years.
  - Fuel Switching to natural gas by Industrial users
  - Starting the sales to Shizuoka Gas
  - Introduction of LNG (From 2010)
  - Corresponding to our growing sales
  - Price policy to make a moderate increase
- ⇒ 1.7 billion m<sup>3</sup>/y to be achieved in 2007 : Increase 40%

# Domestic Natural Gas Business

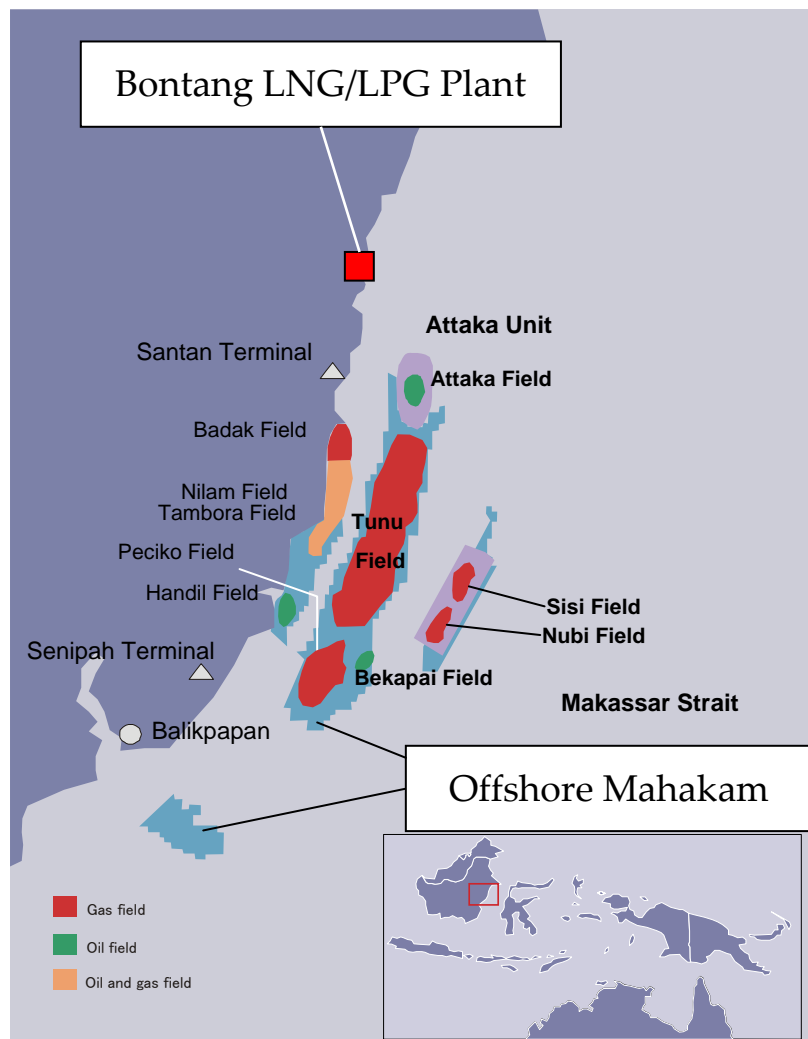
## Price Environment

Price comparison per a unit



# Offshore Mahakam

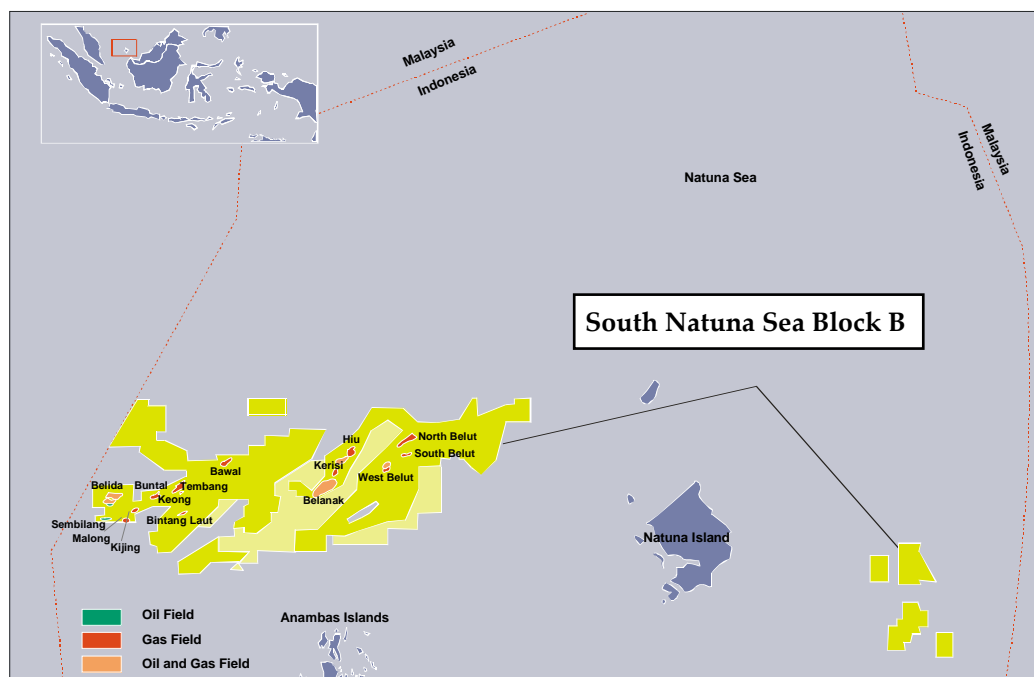
## INPEX CORPORATION



\* All field base and average of September 2007

- INPEX's Working Interest: 50.0% (Operator : TOTAL)
- Production\*
  - Crude Oil: Approximately 67,000 bbl/d
  - Gas: Approximately 2.6 billion cf/d
- PSC: Until 2017
- Continue development activities to stabilize the supply of gas to Bontang LNG plant
  - Phased development of Tunu / Peciko field
  - Additional development of Tambora field
  - Development of Sisi-Nubi Fields

## South Natuna Sea Block 'B' INPEX Natuna, Ltd.

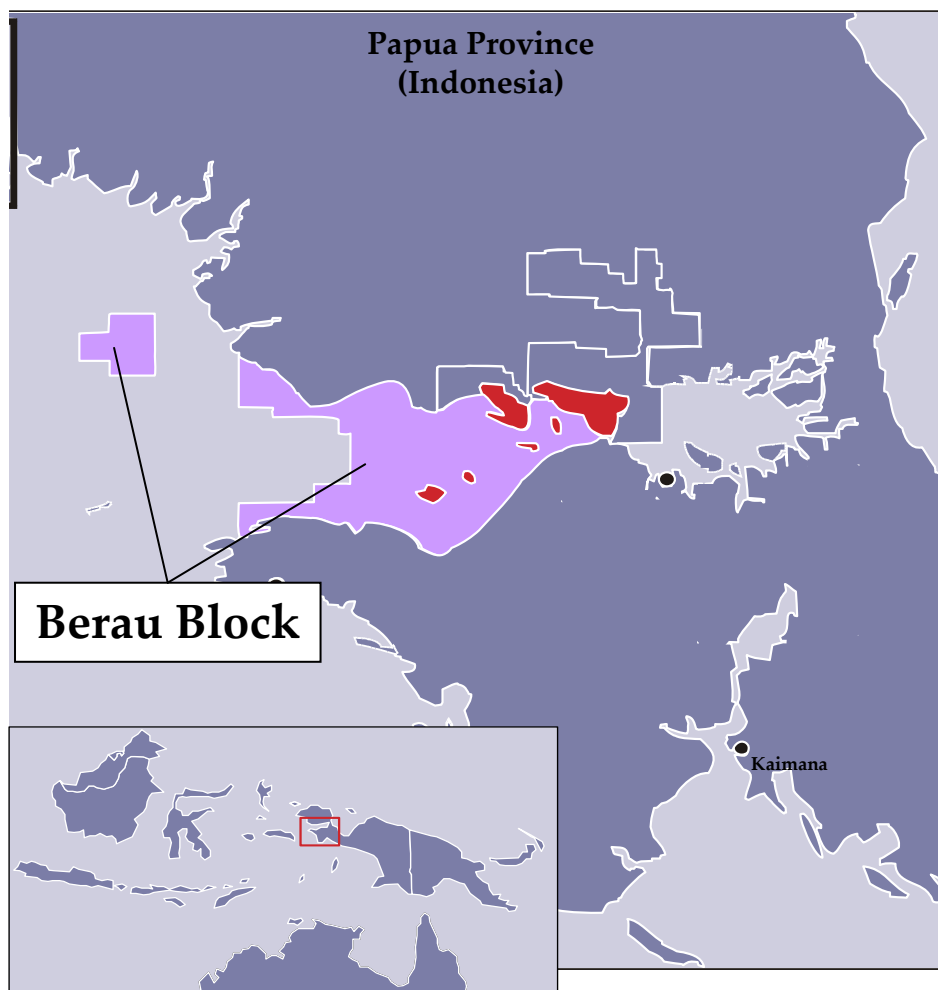


\* All field base and average of September 2007

- INPEX's Working Interest: 35.0%  
(Operator : ConocoPhillips)
- Production\*:
  - Crude Oil: Approximately 45,000 bbl/d
  - Gas: Approximately 440 million cf/d
- PSC: Until 2028
- Signed a gas sales contract for 22 years from 2001 with SembCorp (Singapore) and for 20 years from 2002 with Petronas (Malaysia)
- Belanak commenced crude oil production in December 2004 and LPG production in April 2007
- Production is expected to start at Kerisi at the end of 2007 and at North Belut in 2009

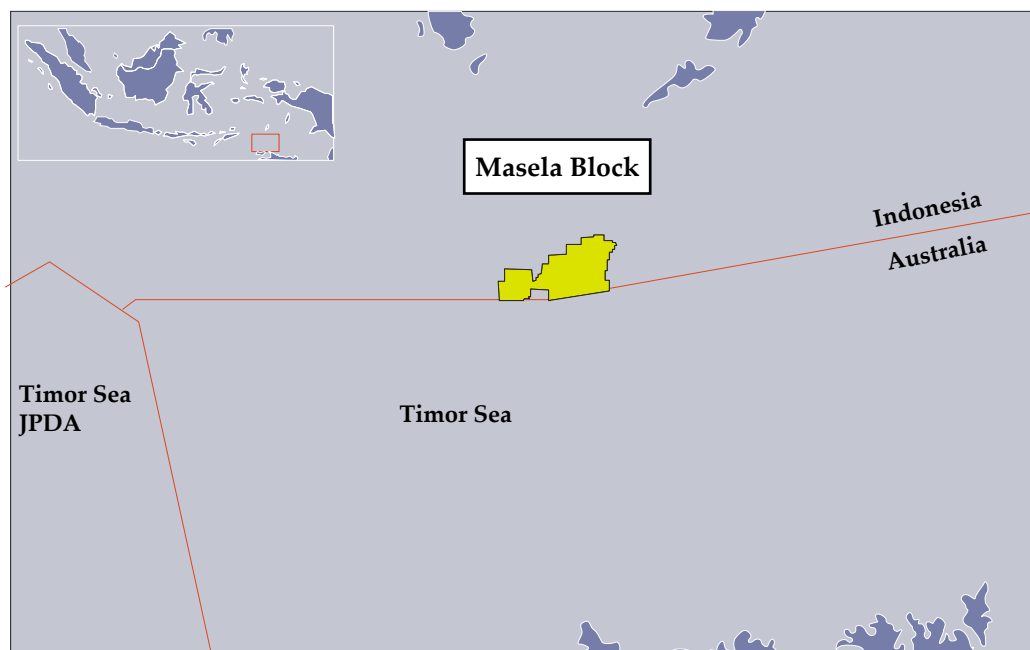


## Berau (Tangguh LNG Project) MI Berau B.V. / MI Berau Japan Ltd.



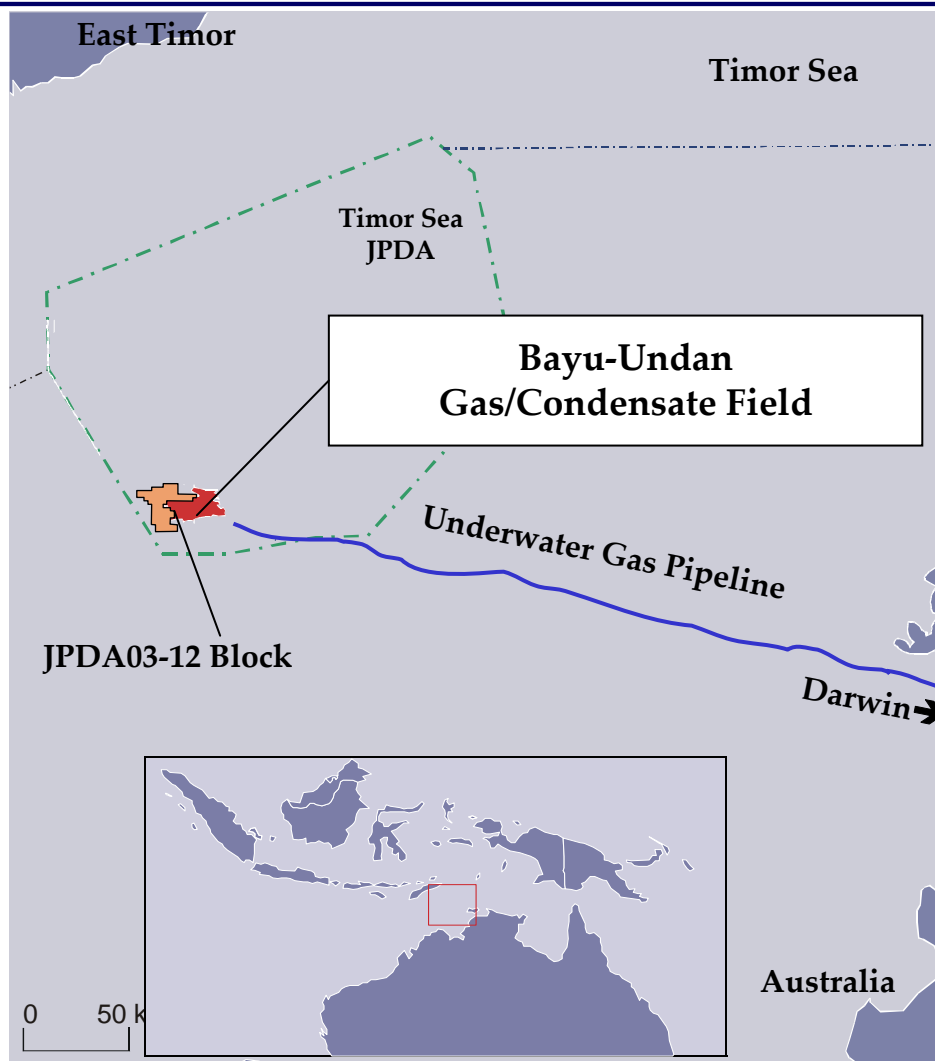
- MI Berau B.V./MI Berau Japan Ltd.\* : Joint venture with Mitsubishi Corporation (INPEX 44%, Mitsubishi 56%)
  - \*MI Berau Japan owns approximately 16.5% share of KG Berau Petroleum Ltd.
- Working Interest:
  - MI Berau : 22.9%(Tangguh Unit: 16.3%)
  - KG Berau Petroleum : 12%(Tangguh Unit: 8.56%)
 (Operator : BP)
- PSC: Until 2035
- Development plan and extension of the PS contract were approved by Indonesian government
- Signed loan agreements total approximately US\$3.5 billion to finance the development of the LNG project
- LNG plant is scheduled to commence production in the last half of 2008
  - Scheduled to produce 7.6 million tons of LNG per year
  - Signed long-term LNG sales contract for Fujian
  - Signed LNG sales contract with POSCO and K-Power Company of Korea
  - Entered into LNG sales contract with Sempra of the USA

## Masela (Abadi) INPEX Masela, Ltd.



- INPEX's Working Interest: 100.0%
- Operator: INPEX
- PSC:
  - 10 years exploration period (until 2008)
  - 30 years development/ production period (until 2028)
- Discovered gas in Abadi-1 exploration well in 2000
- Confirmed the extension of gas in the Abadi structure by 2 appraisal wells in 2002
- Started drilling 4 appraisal wells from May 2007 and 2 wells nearly completed by the end of October. Those 2 wells gave good results.
- Scheduled to receive third-party valuation of recoverable reserves in 2008
- Considering development as LNG project based on the results of study to date and reviewing the several options of development concept.

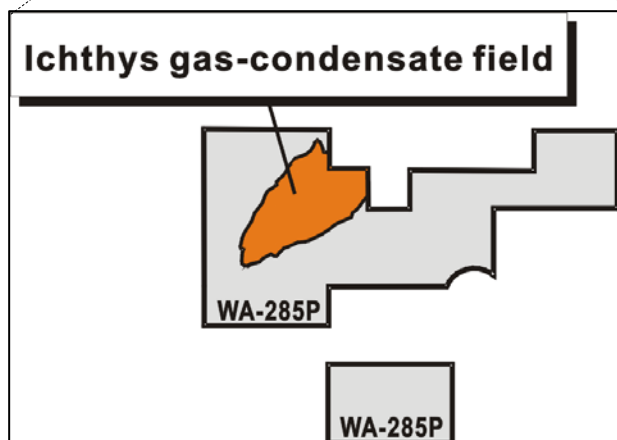
# Bayu-Undan INPEX Sahul, Ltd.



- **INPEX's Working Interest: 11.27%\*1**  
(Operator : ConocoPhillips)  
\*1 Changed from 10.57% to 11.27% on June 29, 2007 in accordance with JOA as a result of re-determination with JPDA03-13 block
- **Production\*2:**
  - Oil / Condensate: Approximately 73,000 bbl/d
  - Gas: Approximately 1.2 billion cf/d
  - LPG: Approximately 36,000 bbl/d
- **PSC: Until 2022**
- **In phase 1, production of condensate and LPG started in February 2004**
- **Phase 2 development is for LNG (started in February 2006)**
  - Entered into LNG Sales Contract with TEPCO and Tokyo Gas (3 million tons per year for 17 years from 2006)

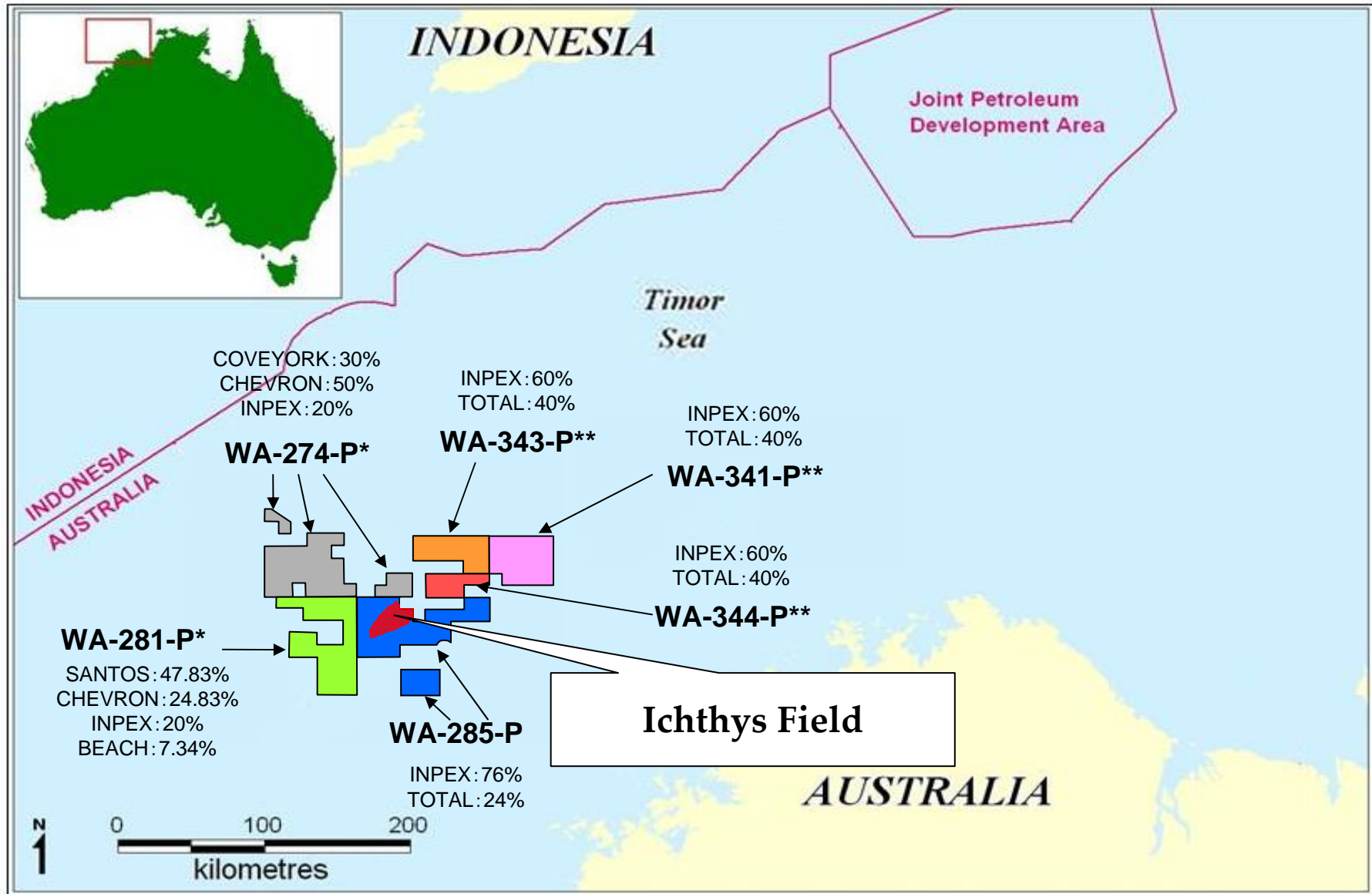
\*2 All field base in JPDA03-12 including Elang Kakatua and average of August 2007 (shut down for maintenance in September 2007)

# WA-285-P (Ichthys) INPEX Browse, Ltd.



- INPEX's Working Interest: 76%
- Operator: INPEX
- Concession Agreement:
  - Exploration Period until September 2009
  - Production Period for 21 years from the grant of the production license
- Discovered major gas-condensate field in 2000, named Ichthys structure
- Commenced Australian federal and West Australian state government approval processes for assessment of environmental impact of the Ichthys project in May 2006
- The Australian Government awards Major Project Facilitation(MPF) status to Ichthys project in August 2006, as it provides a significant boost to Australia's employment and exports
- Drilled total 7 wells by September, 2007 and discovered gas and condensate. Plan to drill an exploration well for expansion of gas reserves in 2008.
- Conducting feasibility study for the target commencement of production in 2012. Plan to initially produce approximately 7.6 MTPA of LNG and around 100,000 bbl/day of condensate and LPG

## Permits Location – Ichthys(WA-285-P) and others

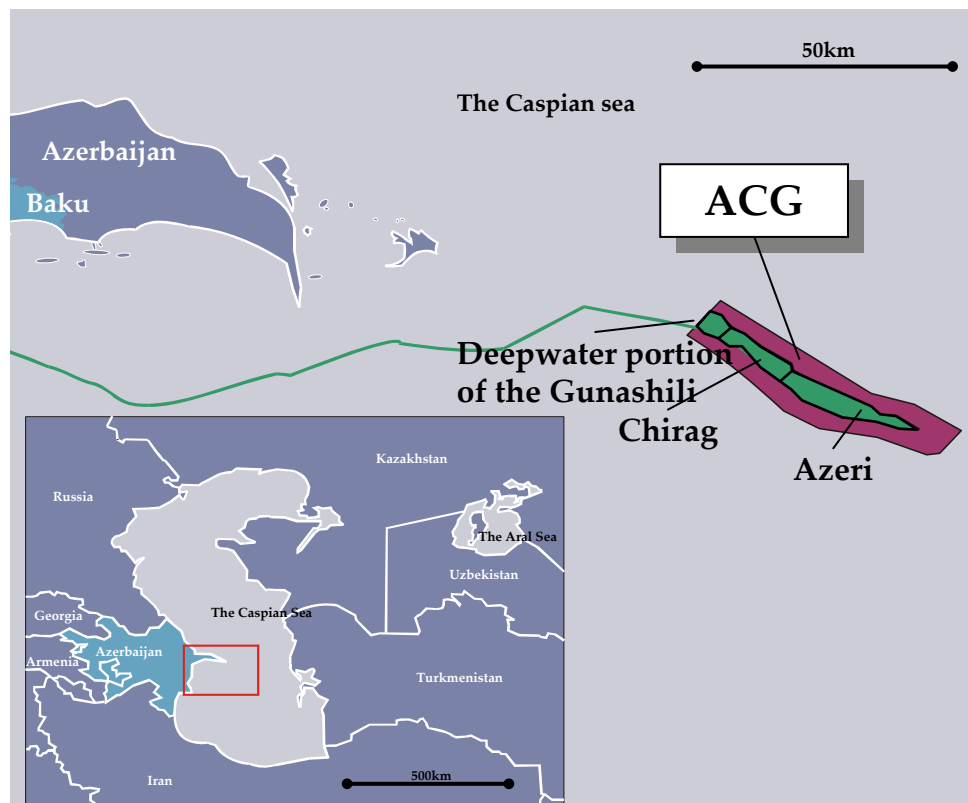


\* INPEX acquired each 20% interest in WA-281-P and WA-274-P in June 2006.

\*\* INPEX acquired each 60% interest in WA-341-P, WA-343-P and WA-344-P in October 2007.



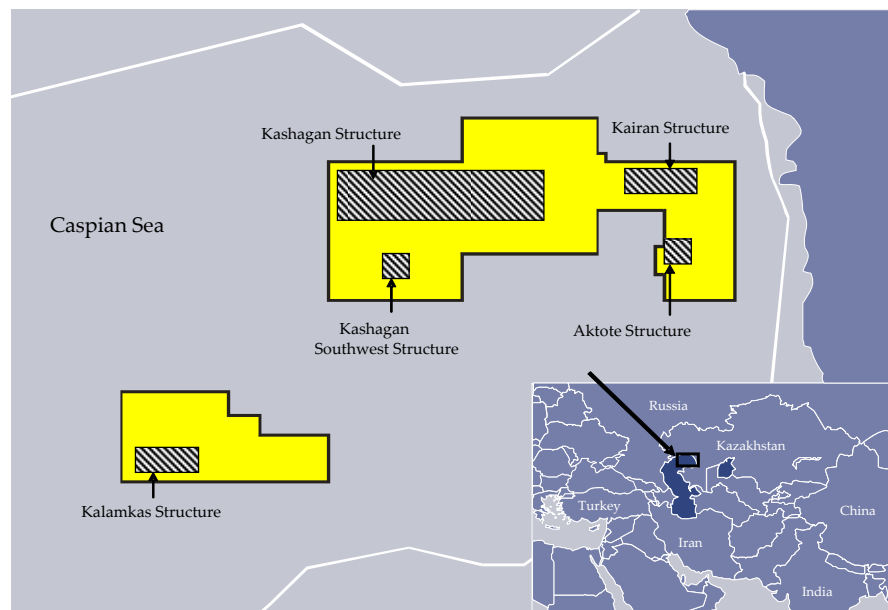
# ACG INPEX Southwest Caspian Sea, Ltd.



- INPEX’s Working Interest: 10.0% (Operator : BP)
- Production\*: Approximately 710,000 bbl/d
- PSC: Until 2024
- Phase 1 : Starting oil production in the Central Azeri area in February 2005
- Phase 2 : Starting oil production in the West Azeri area in December 2005 and in the East Azeri area in October 2006
- Planning to increase production level to 1 million barrels per day in 2009
  - In Phase 3 (Gunashli deepwater) production is scheduled to start in 2Q 2008

\* All field base and average of August 2007(16 days shut down for maintenance in September 2007)

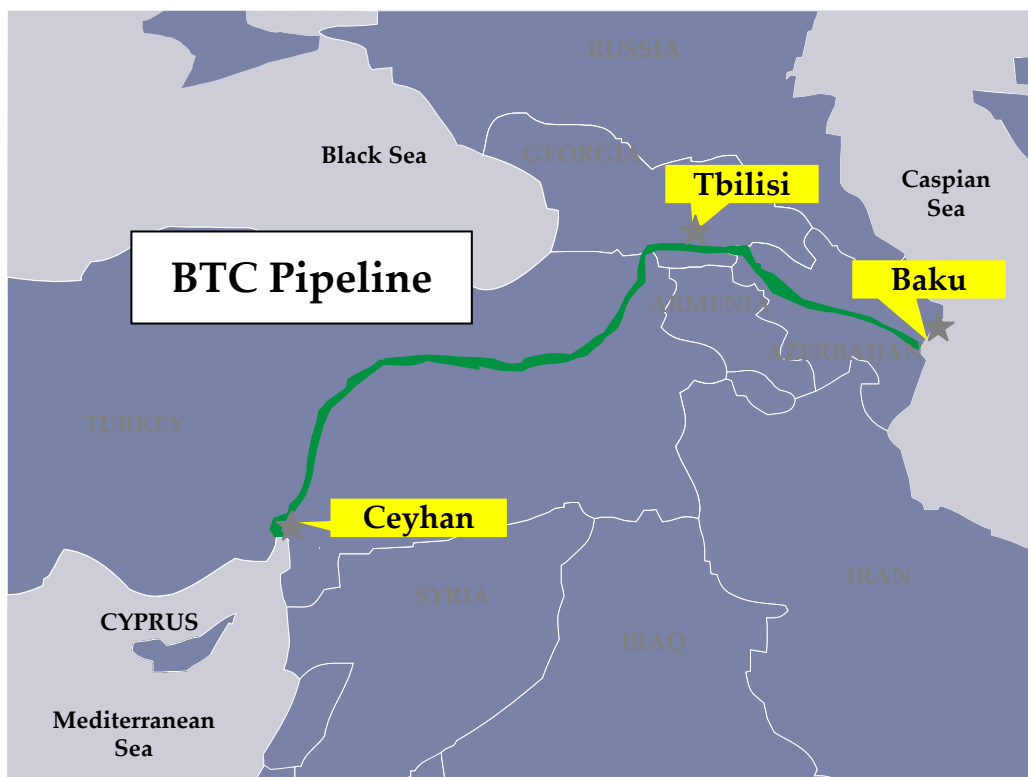
## Kashagan, etc. INPEX North Caspian Sea Ltd.



- INPEX's Working Interest: 8.33% (Operator : Eni)
- PSC: Until the end of 2021 (extension to the end of 2041 possible)
- Discovered crude oil in the Kashagan in June 2000, then confirmed crude oil / gas in 7 additional exploratory wells by April 2004
- In addition to the Kashagan oil field, existence of hydrocarbon was confirmed in the Kalamkas, Aktote, Kairan and Southwest Kashagan structures
- Kashagan development plan was approved by the Kazakhstan government in February 2004
  - Discussing revised development plan with Kazakhstan government. Production start-up would be delayed from originally scheduled 2008.

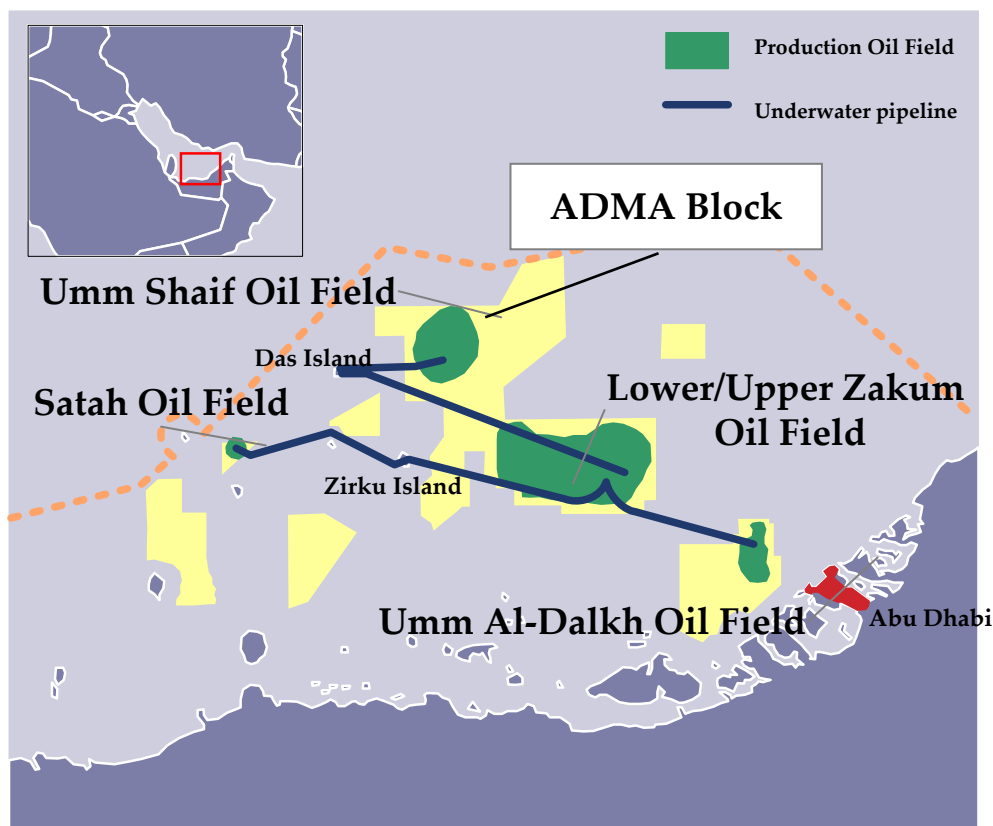


## BTC(Baku-Tbilisi-Ceyhan) Pipeline Project INPEX BTC Pipeline, Ltd.



- INPEX's Working Interest: 2.5%  
(Operator : BP)
- Obtained stock of the operating company (BTC Co.) through INPEX BTC Pipeline, Ltd. in October 2002
- Signed project finance contract to raise capital for the construction of the pipeline in February 2004
- Commenced crude oil export in June 2006 from Ceyhan terminal
- Cumulative Transportation Volume reach 200MMbbl by August 2007
- Complete commissioning work 1 million bbl/d capacity in 2007 3Q

## ADMA Japan Oil Development Co., Ltd. (JODCO)



- Umm Shaif / Lower Zakum
    - INPEX's Working Interest: 12.0% (Operator : ADMA-OPCO\*)
  - Upper Zakum / Umm Al-Dalkh / Satah
    - INPEX's Working Interest: Upper Zakum / Umm Al-Dalkh: 12.0% Satah: 40.0% (Operator : ZADCO\*)
- \*Operating company established by ADNOC and other companies including JODCO. JODCO has 12% interest in each company.
- Concession Agreement: Until 2018 (Contract of Upper Zakum extended from 2018 to 2026)
  - Continuous development to keep and increase the production level
    - Water injections to all the fields have started
    - Gas injection to Umm Shaif / Lower Zakum fields has started

## Azadegan Azadegan Petroleum Development, Ltd

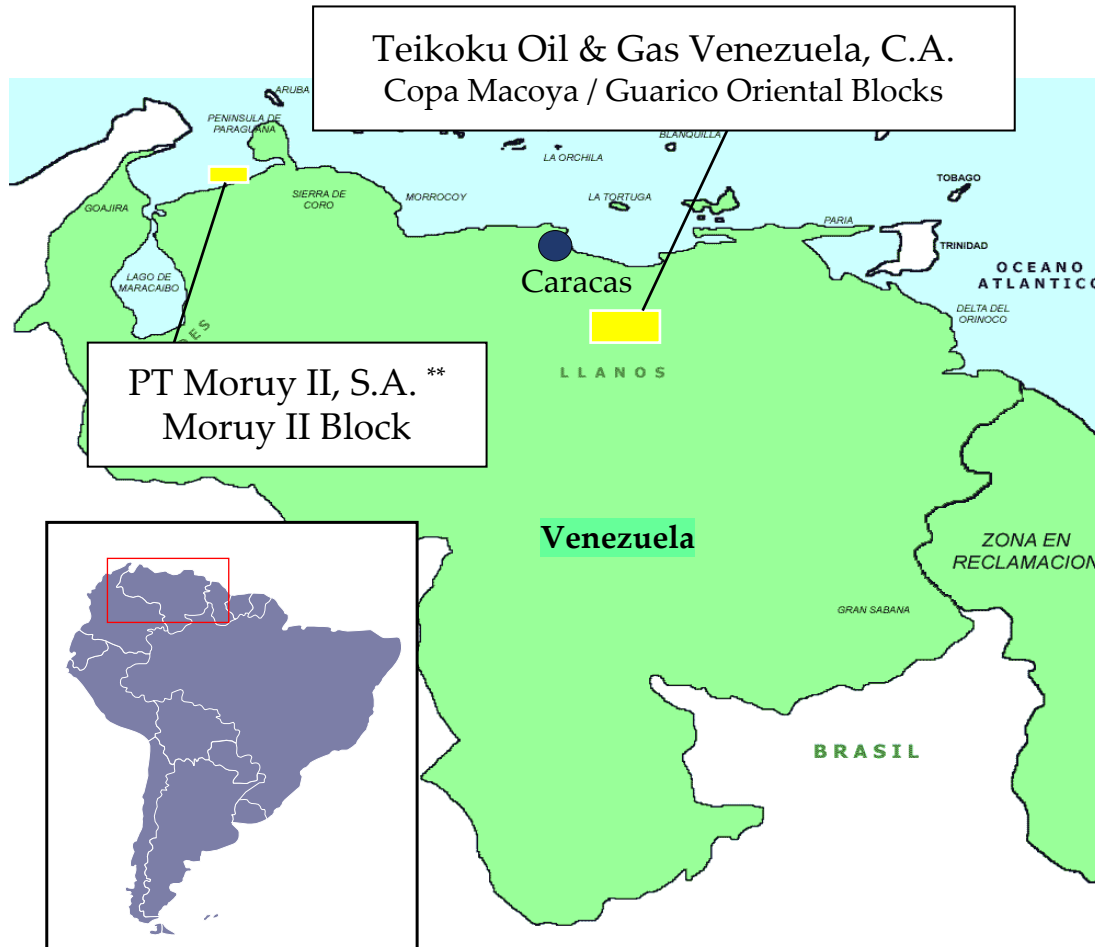


- INPEX's Working Interest: 10%  
(Continuing discussions in detail with Iranian side)
- Service Contract (Buyback Contract)
- Two Phase Oil Field Development Project\*
  - In phase 1, planned to reach 150,000 bbl/d in 2011
  - In case we move onto phase 2, planned to reach 260,000 bbl/d after 2014

\*All field base; timing of production start based on the premise that the development work start within 2007

# Venezuela

## Teikoku Oil & Gas Venezuela, C.A. PT Moruy II, S.A.



### Copa Macoya / Guarico Oriental Blocks

- Gas and Oil exploration and development project
- Joint Venture Agreement (2006-2026)
- Teikoku's Share\*
  - Gas JV : 70%      Oil JV : 30%
- Production volume\*
  - Gas : Approximately 80 million cf/d
  - Crude oil : Approximately 1,870bbl/d

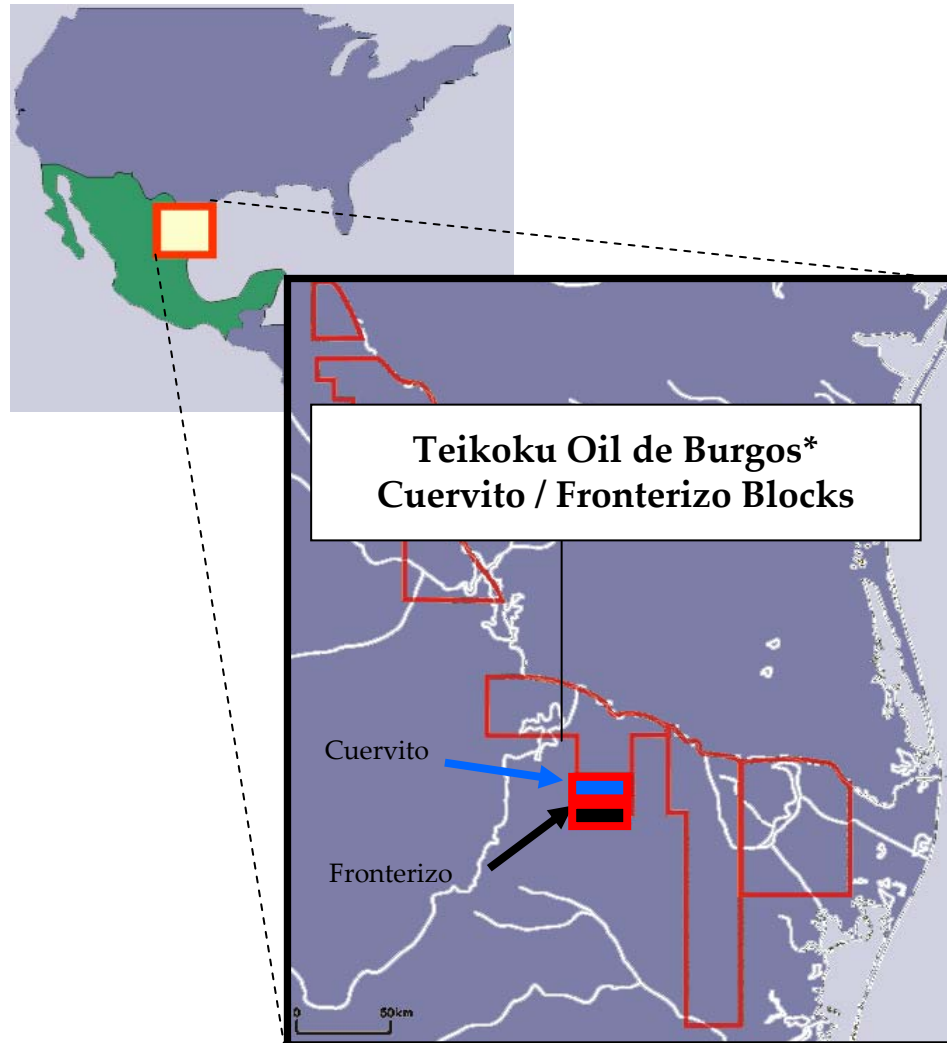
### Moruy II Block

- Gas exploration project
- Teikoku's interest : 50% (Operator PETROBRAS)
- Conducting G & G study

\*All field base and average of September 2007

\*\*Joint venture company with PETROBRAS (50:50)

## Mexico Teikoku Oil de Burgos, S.A. de C.V.\*



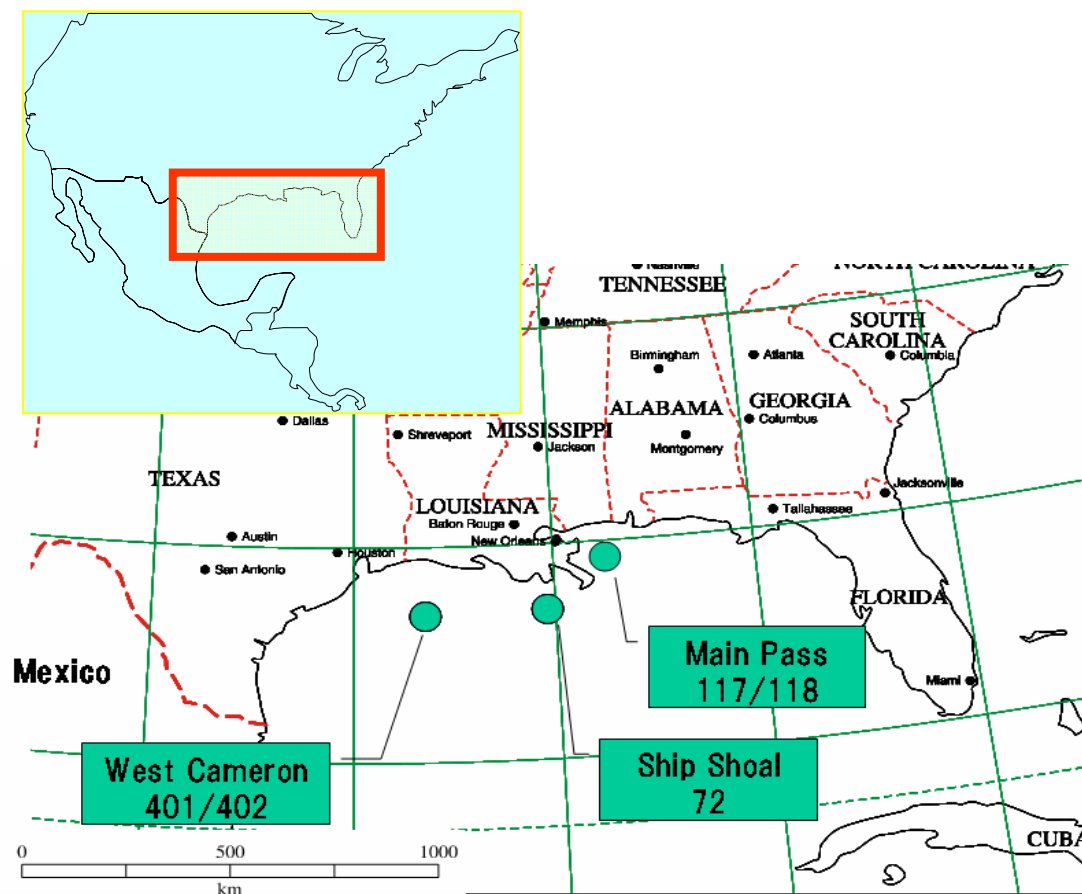
### Cuervito / Fronterizo Blocks

- Gas development project
- Multiple Service Contract
- Teikoku's interest: 40%  
(Operator: PETROBRAS)
- Production volume\*\* : Approximately 32 million cf/d

\* Teikoku's share 75%

\*\* All field base and average of September 2007

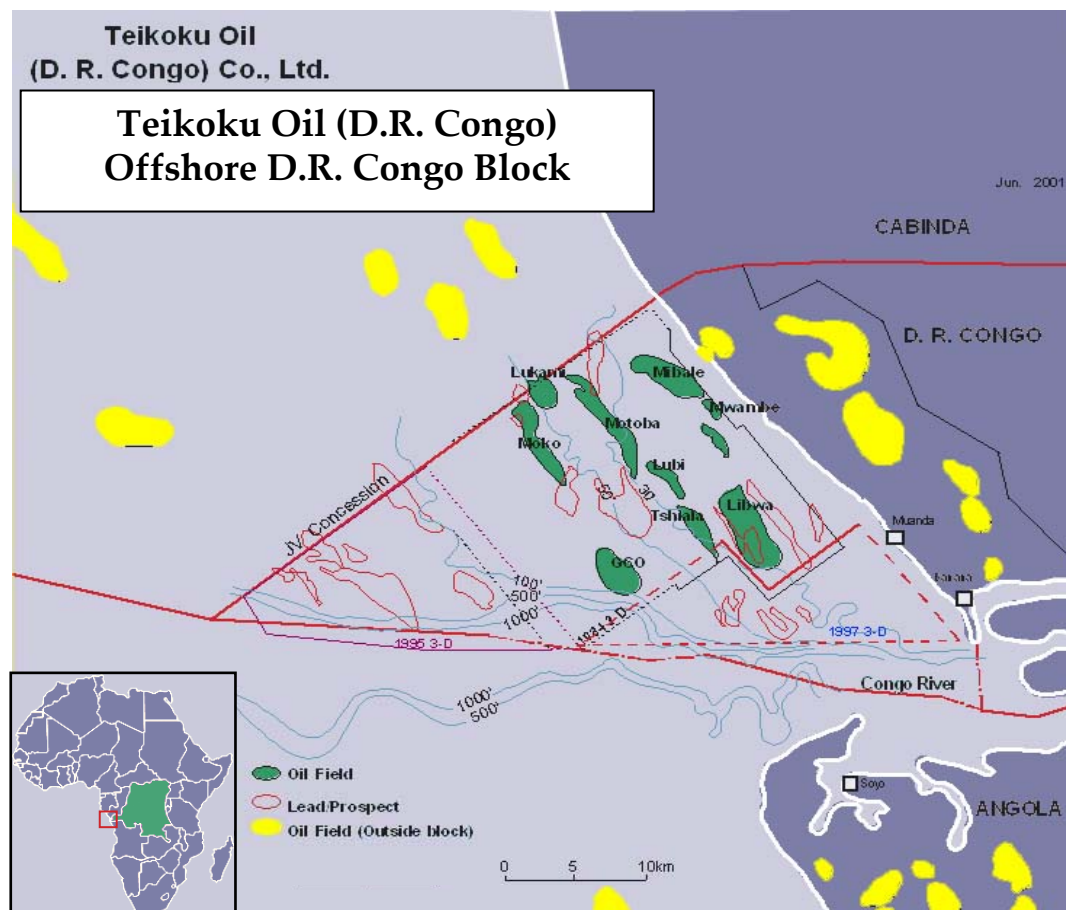
# Gulf of Mexico (USA) Teikoku Oil (North America) Co., Ltd.



- Gas and Oil exploration and development project
- Concession Agreement
- Teikoku's interest:
  - Ship Shoal 72 : 25%
  - West Cameron 401/402 : 25%
  - Main Pass 117/118 : 10%
- Production volume\*
  - Gas : Approximately 18 million cf/d
  - Crude oil : Approximately 1,400bbl/d

\* Average of September 2007 of Ship Shoal 72 and Main Pass117/118

# D.R. Congo    Teikoku Oil (D.R. Congo) Co., Ltd.



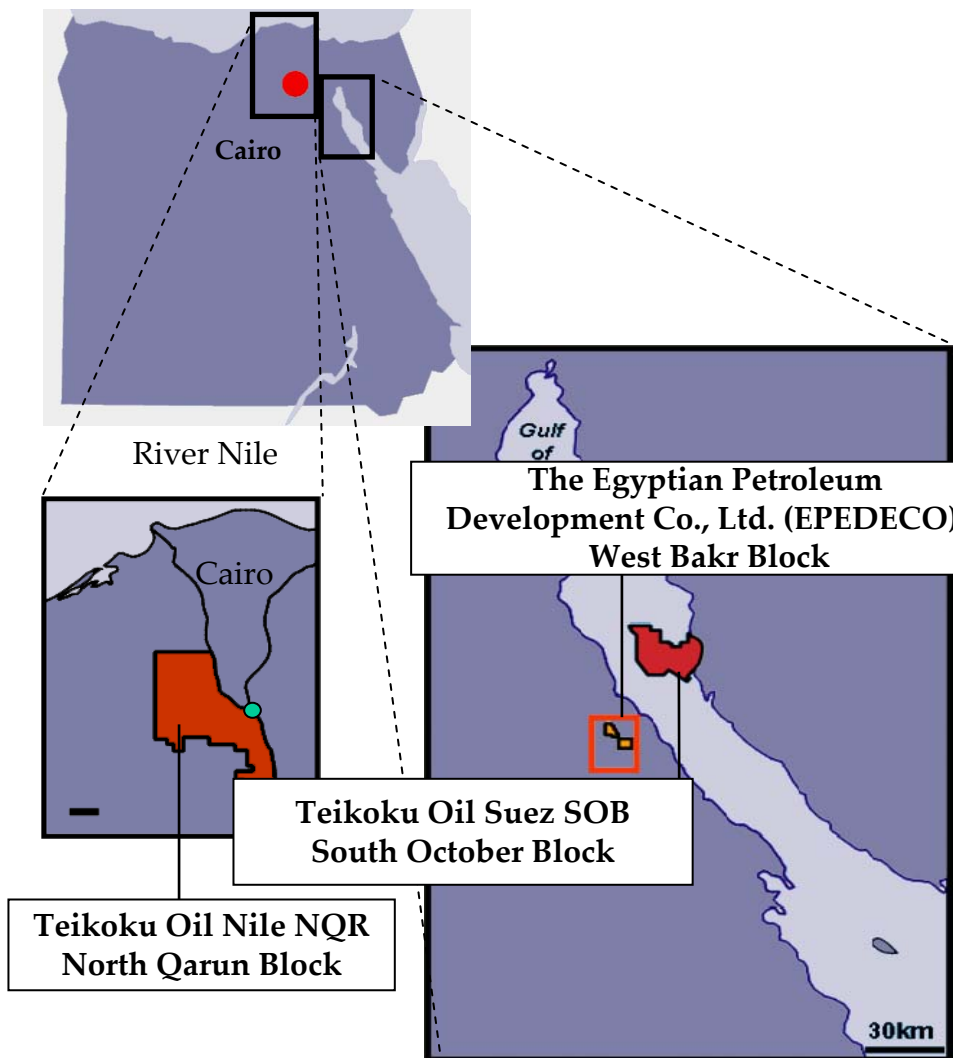
## Offshore D.R. Congo Block

- Oil exploration and development project
- Concession Agreement (1969-2023)
- Teikoku's interest: 32.28% (Operator: Perenco)
- Production Commencement: 1975
- Production volume\*: Approximately 14,400 bbl/d

\* All field base and average of September 2007

# Egypt

The Egyptian Petroleum Development Co., Ltd.  
 Teikoku Oil Suez SOB Co., Ltd.  
 Teikoku Oil Nile NQR Co., Ltd.



## West Bakr Block

- Oil and Gas exploration and development project
- PSC: 1975- 2020+5years option
- EPEDECO's interest: 100%(Operator)
- Production commencement :1980
- Production volume\*\* : Approximately 4,700bbl/d

## South October Block

- Oil and Gas Exploration project
- Teikoku's interest: 35% (Operator: Dana Petroleum)
- Conducting G & G study

## North Qarun Block

- Oil and Gas Exploration project
- Teikoku's interest: 25% (Operator: Dana Petroleum)
- Preparing 2D seismic survey work

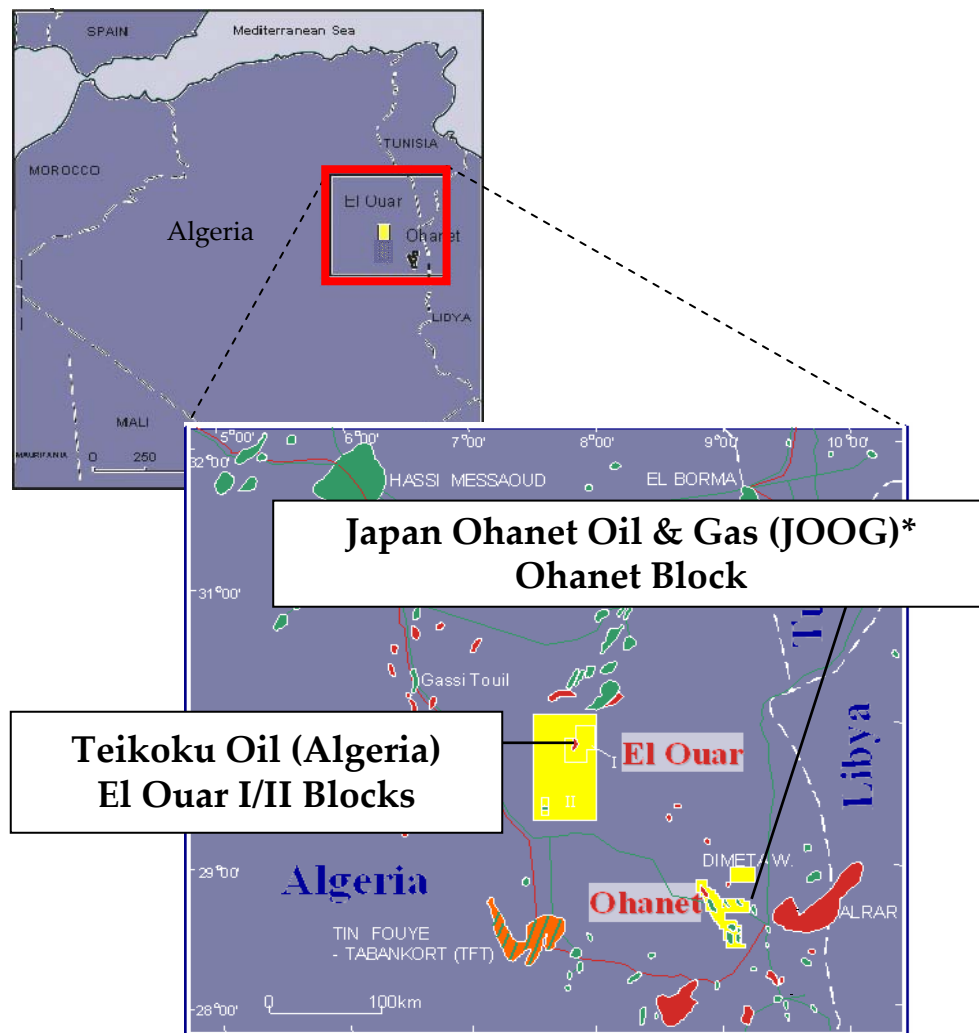
\* Teikoku's share 52.7%

\*\* All field base and average of September 2007



# Algeria

Japan Ohanet Oil & Gas Co., Ltd.  
Teikoku Oil (Algeria) Co., Ltd.



## Ohanet Block

- Gas development project
- Risk Service Contract(2000-2011)
- JOOG's interest:30%(Operator:BHPB)
- Production commencement:Oct, 2003
- Production volume\*\*
  - Dry Gas: Approximately 587million cf/d
  - Condensate: Approximately 25,000bbl/d
  - LPG: Approximately 2,500 ton/d

## El Ouar I/II Blocks

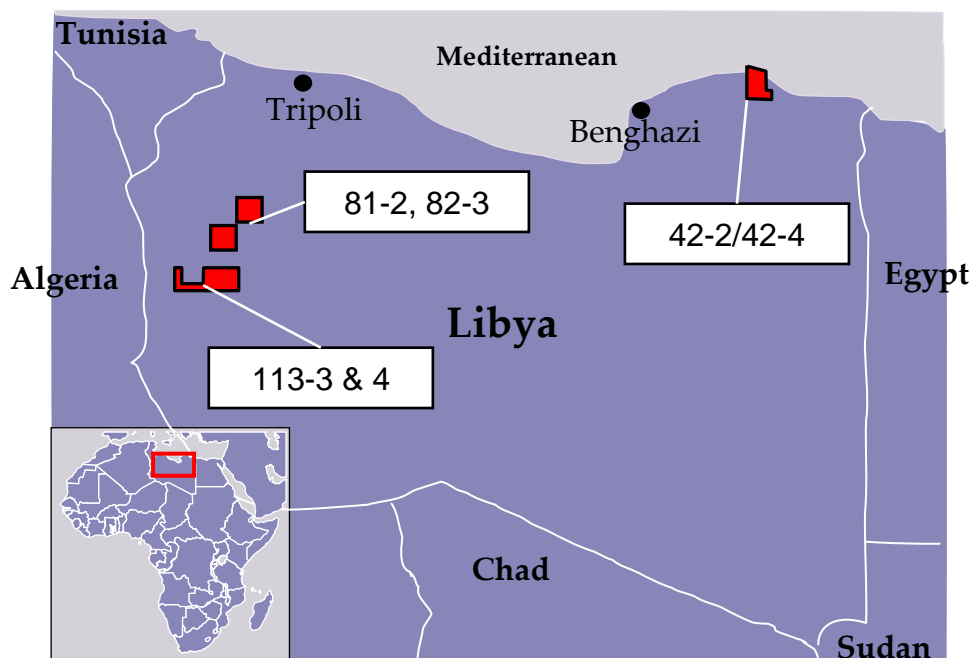
- Oil and Gas exploration and development project
- Concession Agreement
- Preparing development of discovered gas/condensate fields including joint development with neighboring blocks
- Teikoku's interest:10.29%(Operator:ENI)

\* Teikoku's share 15%

\*\* All field base and average of September 2007

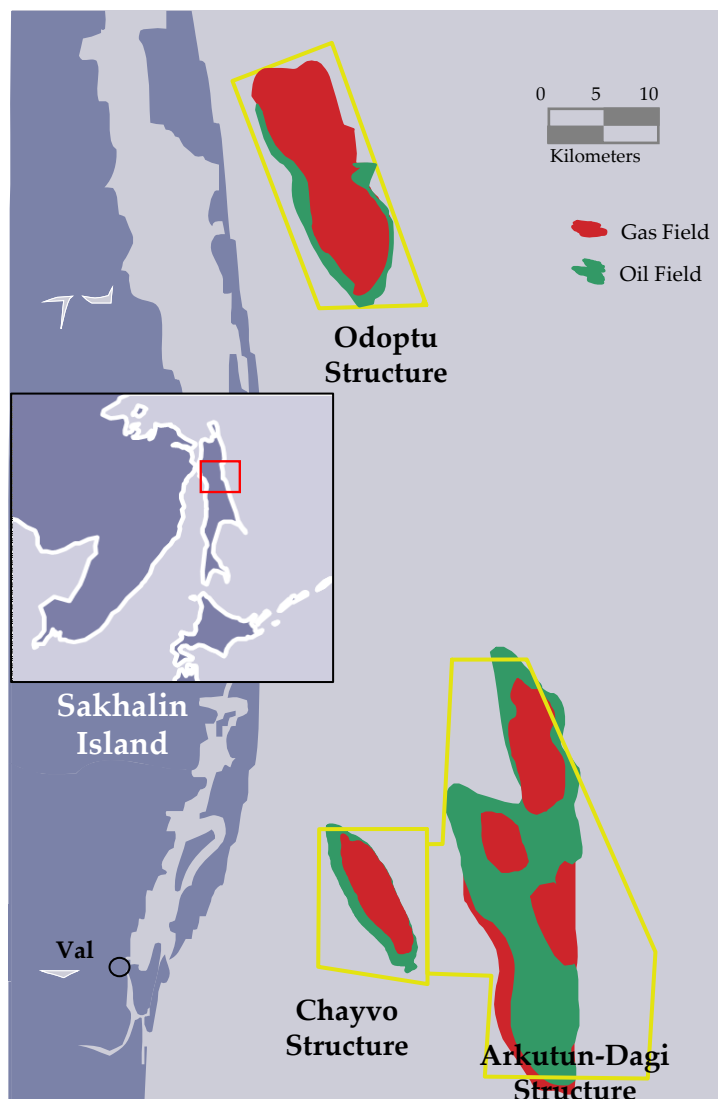
# Libya

Teikoku Oil Libya UK Ltd (81-2, 82-3 )  
 INPEX Libya, Ltd. (42-2 & 4, 113-3 & 4)



- Oil and Gas exploration project
- Exploration and Production Sharing Agreement : EPSA (Exploration period : 5years)
- Working Interest
  - 81-2, 82-3:73%(Operator)
  - 42-2 & 4:40%(Operator:TOTAL)
  - 113-3 & 4 : 85% (Operator)
- Conducting G & G study(81-2, 82-3)
- 2D seismic survey in operation(42-2 & 4)
- Currently preparing for 2D seismic survey(113-3 & 4 )

## Sakhalin I Sakhalin Oil and Gas Development Co.



\* All field base and average of September 2007

- Sakhalin Oil and Gas Development Co. (SODECO): INPEX Holdings owns 5.75% of the total share (In the process to purchase to maximum 33% of the SODECO's share from the Ministry of Economy, Trade and Industry which has inherited a 50% of the SODECO's shares from JNOC)
- SODECO's Working Interest
  - Sakhalin I: 30.0%
- Production\*:
  - Crude Oil : Approximately 180,000 bbl/d
  - Gas: Approximately 540 million cf/d
- Operator: ExxonMobil
- Partners: ONGC Videsh, Sakhalinmorneftegas-Shelf, RN-Astra
- PSC: In Dec. 2001, "Commerciality Declaration" of the project was authorized by the Russian government and the project moved into development phase for 20 years
- Commenced production in Oct. 2005; commenced crude oil export in 2006
- Commenced natural gas supply to Russian domestic market, and considering natural gas supply to Chinese and other markets

## East China Sea

Teikoku Oil Co., Ltd.



- 1969: Application of exploration rights
- 1981, 1984: Seismic survey
- 1992: Discovery of Pinghu by CNOOC, Production commencement in 1998
- 1997~1999: Seismic survey by JNOC
- 2004~2005: Seismic survey by JOGMEC
- Apr. 2005: Starting a procedure of setting exploration rights by METI, → We submit promotion to set the rights of 3 Areas (Approximately 400km<sup>2</sup>) in application Areas (42,000km<sup>2</sup>) to Kyushu Bureau of METI
- Aug. 2005: Setting exploration rights of 3 Areas
- We have top priority and we watch a trend of government-to-government talks, in future work realization, judge safe security after having discussed it with the authorities.

# Key Investments

Compan <a href="#">Japan</a>	Field / Project Name	Country	INPEX HD Ownership	Stage
TEIKOKU OIL	Minami-Nagaoka, etc. *	Japan	100%	Producing
<a href="#">Asia/Oceania</a>				
INPEX	Mahakam	Indonesia	100%	Producing
INPEX Natuna	South Natuna Block 'B'	Indonesia	100%	Producing
MI Berau B.V.	Berau(Tangguh LNG Project)	Indonesia	44%	Development
INPEX Masela	Masela(Abadi)*	Indonesia	54.3%	Under discussion for Development
INPEX Sahul	Bayu-Undan	IPDA	100%	Producing
INPEX Browse	WA-285-P(Ichthys)*	Australia	100%	Preparation for Development
<a href="#">The Middle East</a>				
IODCO	ADMA(Upper Zakum, etc.)	UAE	100%	Producing
Azadegan	Azadegan	Iran	100%	Development
<a href="#">Caspian Sea</a>				
INPEX Southwest Caspian Sea	ACG	Azerbaijan	51%	Producing
INPEX North Caspian Sea	Kashagan	Kazakhstan	45%	Development
<a href="#">Americas</a>				
Teikoku Oil & Gas Venezuela	Copa Macoya* / Guarico Oriental	Venezuela	100%	Producing
Teikoku Oil de Burgos	Cuervito / Fronterizo	Mexico	75%	Producing
Teikoku Oil (North America)	Ship Shoal 72, West Cameron 401/402, Main Pass 117/118	USA	100%	Producing (West Cameron 401/402:Development)
<a href="#">Africa</a>				
Teikoku Oil (D.R. Congo)	Offshore D.R.Congo	D.R.Congo	100%	Producing
The Egyptian Petroleum Development	West Bakr*	Egypt	52.7%	Producing
Japan Ohanet Oil & Gas	Ohanet	Algeria	15%	Producing
Teikoku Oil (Algeria)	El Ouar I/ II	Algeria	100%	Under discussion for Development

Note: \*Operator project

## Key Contracts (1)

Field	Country or Region	Contract Type
Mahakam/Attaka	Indonesia	Production Sharing Contract
South Natuna Sea Block 'B'	Indonesia	Production Sharing Contract
Berau(Tangguh)	Indonesia	Production Sharing Contract
Masela(Abadi)	Indonesia	Production Sharing Contract
Bayu-Undan	JPDA	Production Sharing Contract
WA-10-L(Griffin Fields)	Australia	Concession Agreement
WA-285-P(Ichthys)	Australia	Concession Agreement
North Caspian Sea(Kashagan, etc.)	Kazakhstan	Production Sharing Contract
ACG	Azerbaijan	Production Sharing Contract
Umm Shaif/Lower Zakum/ Zakum	UAE	Concession Agreement Upper
Azadegan	Iran	Service Contract

## Key Contracts (2)

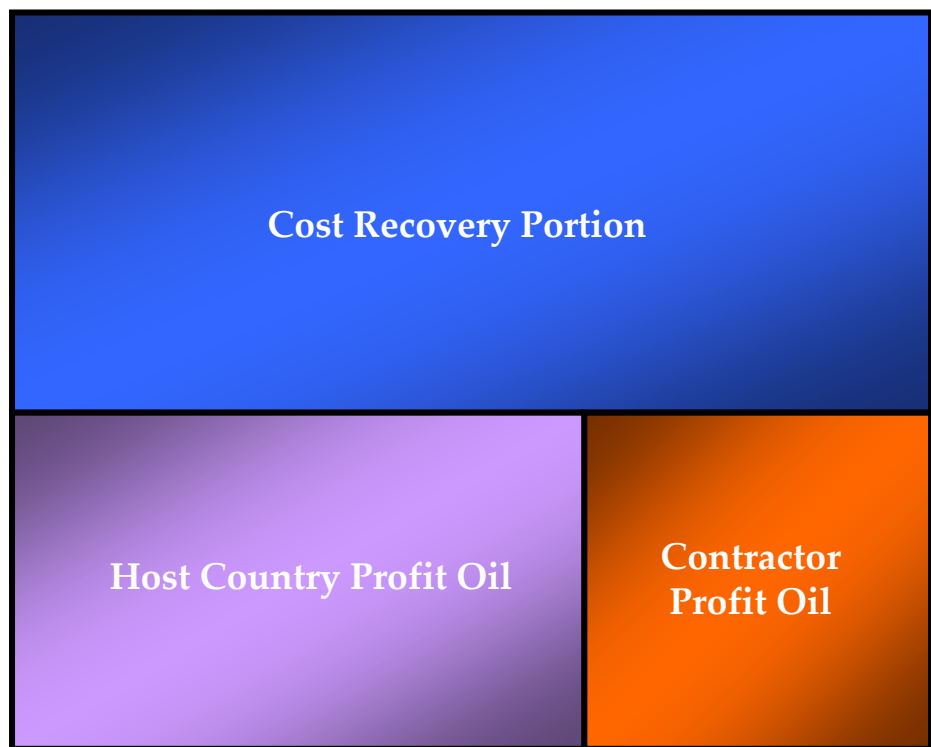
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Field	Country or Region	Contract Type
Copa Macoya / Guarico Oriental	Venezuela	Concession Agreement (Joint Venture Agreement)
Cuervito / Fronterizo	Mexico	Service Contract
Ship Shoal 72, West Cameron 401/402, Main Pass 117/118	USA	Concession Agreement
Offshore D.R. Congo	D.R. Congo	Concession Agreement
West Bakr	Egypt	Production Sharing Contract
Ohanet	Algeria	Service Contract (Risk Service Contract)
El Ouar I / II	Algeria	Concession Agreement

**Others**



# Production Sharing Contracts

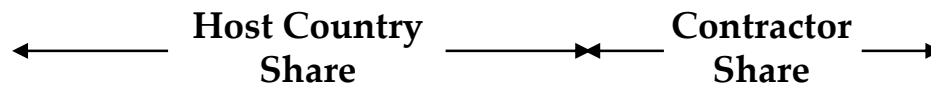


1. Cost Recovery Portion

- Non-capital expenditures incurred for production and recovered during the current period
- Scheduled depreciation of the capital expenditures for the current period and recovered during the current period
- Recoverable costs that have not been recovered in the previous periods

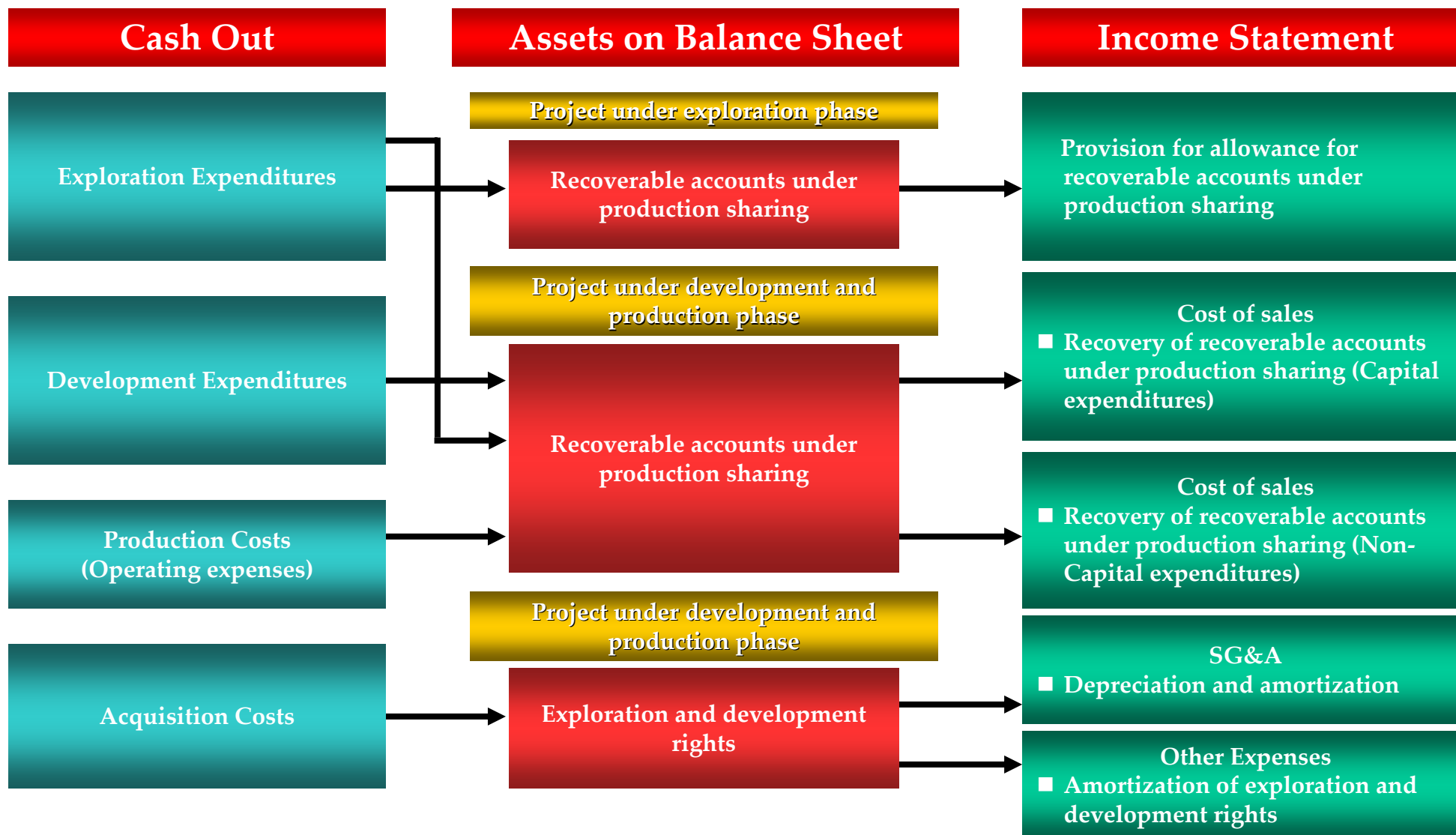


2. Equity Portion (Profit Oil)

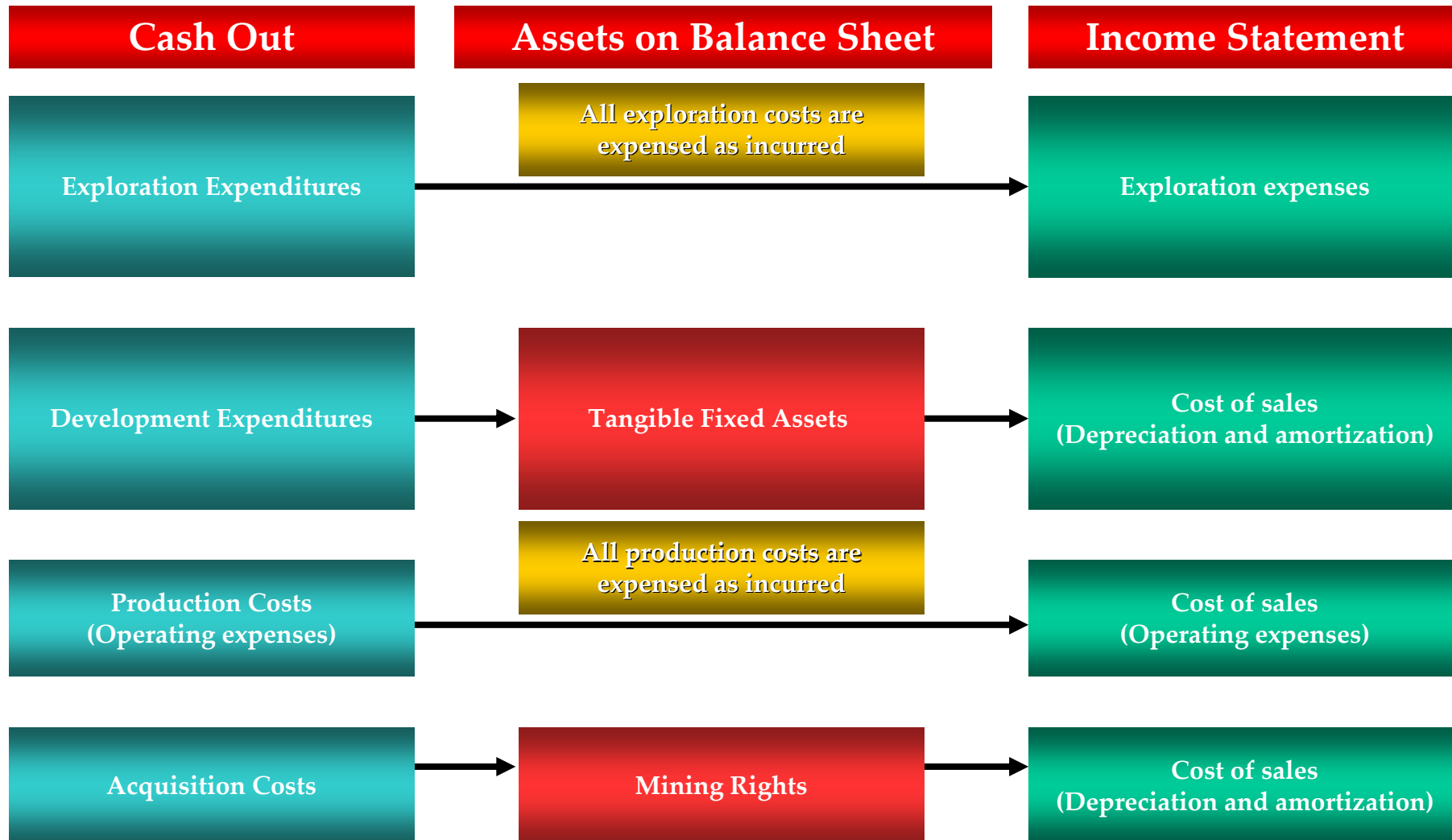


- : Host Country Take
  - : Subject to Tax
  - : Not Subject to Tax
- } Contractor Take

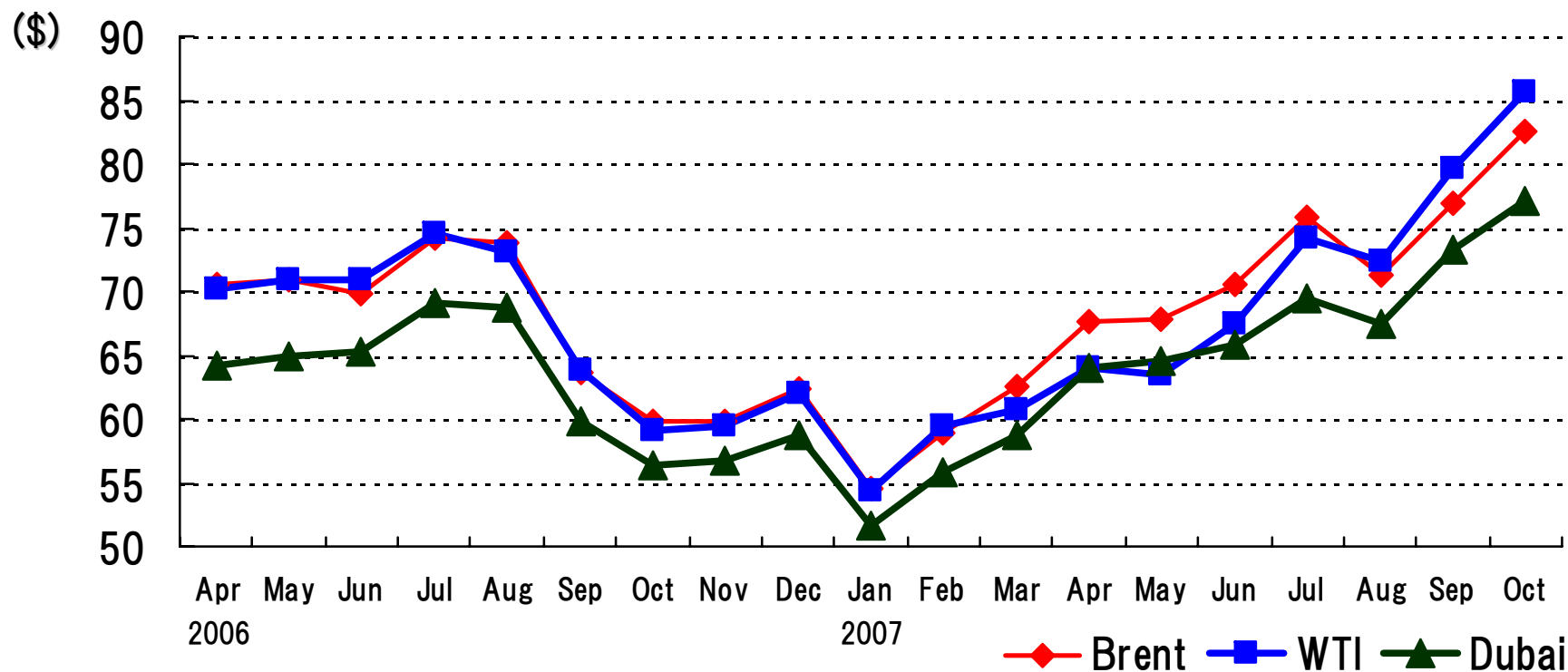
# Accounting on Production Sharing Contract



# Accounting on Concession Agreement



# Crude Oil Price



	2006 Apr-Sep	Apr 2006- Mar 2007	2007						2007 Apr-Sep
	Avg.	Avg.	Apr	May	Jun	Jul	Aug	Sep	Avg.
Brent	70.52	65.08	67.60	67.86	70.54	75.82	71.24	76.94	71.67
WTI	70.59	64.89	64.04	63.53	67.53	74.15	72.36	79.63	70.21
Dubai	65.35	60.85	63.97	64.61	65.79	69.49	67.38	73.36	67.43